

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 24 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118129
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 971' FSL & 2186' FWL, Sec 7, T23N, R7W BHL: 2326' FSL & 335' FSL, Sec 12, T23N, R8W		8. Well Name and No. MC 8 Com #409H
		9. API Well No. 30-039-31337
		10. Field and Pool or Exploratory Area Basin Mancos / Lybrook Gallup
		11. Country or Parish, State Rio Arriba, NM San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/1/16- MIRU

pressure test lines to 9,300 psi, Bleed off pressure and opened well to pump truck. Pressure up to 6,000psi hold for 5 minutes- GOOD

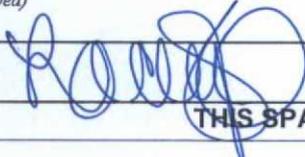
Perf MC 1st stage, 13038'-13247' + RSI TOOL @ 13259' with 18, 0.35" holes. RD.

3/2/16-3/8/16- WAIT TO FRAC

OIL CONS. DIV DIST. 3

CONFIDENTIAL

MAR 29 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III
Signature 	Date 3/24/16	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD TV

ACCEPTED FOR RECORD

MAR 25 2016

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

3/9/16-Frac MC 1st stage 13038'-13259'- with 215,300# 20/40 PSA Sand

Set flo-thru frac plug @ 13015' MD. Perf 2nd stage 12752'-12968'-with 24, 0.35" holes. Frac MC 2nd stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 12717' MD. Perf 3rd stage 12466'-12682'- with 24, 0.35" holes. Frac MC 3rd stage with 283,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 12431' MD. Perf 4th stage 12180'-12395'- with 24, 0.35" holes. Frac MC 4th stage with 289,000#, 20/40 PSA Sand

3/10/16-Set flo-thru frac plug @ 12145' MD. Perf 5th stage 11894'-12109'-with 24, 0.35" holes. Frac MC 5th stage with 285,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 11859' MD. Perf 6th stage 11608'-11823'- with 24, 0.35" holes. Frac MC 6th stage with 284,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 11573' MD. Perf 7th stage 11322'-11538'- with 24, 0.35" holes. Frac MC 7th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11287' MD. Perf 8th stage 11036'-11252'- with 24, 0.35" holes. Frac MC 8th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11001' MD. Perf 9th stage 10750'-10966'- with 24, 0.35" holes. Frac MC 9th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10715' MD. Perf 10th stage 10464'-10680'- with 24, 0.35" holes. Frac MC 10th stage with 284,500#, 20/40 PSA Sand

3/11/16-Set flo-thru frac plug @ 10429' MD. Perf 11th stage 10178'-10391'- with 24, 0.35" holes. Frac MC 11th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10140' MD. Perf 12th stage 9892'-10107'- with 24, 0.35" holes. Frac MC 12th stage with 285,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9860' MD. Perf 13th stage 9606'-9822'- with 24, 0.35" holes. Frac MC 13th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9580' MD. Perf 14th stage 9320'-9532'- with 24, 0.35" holes. Frac GL 14th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9285' MD. Perf 15th stage 9034'-9250'- with 24, 0.35" holes. Frac GL 15th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8999' MD. Perf 16th stage 8748'-8963'- with 24, 0.35" holes. Frac GL 16th stage with 285,500#, 20/40 PSA Sand

3/12/16-Set flo-thru frac plug @ 8713' MD. Perf 17th stage 8462'-8681'- with 24, 0.35" holes. Frac GL 17th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8427' MD. Perf 18th stage 8176'-8391'- with 24, 0.35" holes. Frac GL 18th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8141' MD. Perf 19th stage 7890'-8105'- with 24, 0.35" holes. Frac GL 19th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7855' MD. Perf 20th stage 7604'-7820'- with 24, 0.35" holes. Frac GL 20th stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7569' MD. Perf 21st stage 7315'-7530'- with 24, 0.35" holes. Frac GL 21st stage with 285,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7283' MD. Perf 22nd stage 7032'-7247'- with 24, 0.35" holes. Frac GL 22nd stage with 283,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7000' MD. Perf 23rd stage 6746'-6961'- with 24, 0.35" holes. Frac GL 23rd stage with 285,000#, 20/40 PSA Sand

3/13/16-Set flo-thru frac plug @ 6711' MD. Perf 24th stage 6460'-6676'- with 24, 0.35" holes. Frac GL 24th stage with 282,720#, 20/40 PSA Sand

Set 4-1/2" CBP @ 6400'

RDMO Frac & WL.

3/14/16- wait on DO

3/15/16- Pressure test BOP- good

DO flo- thru Frac plug @ 6400', 6711', 7000', 7283', 7569' & 7855'

3/16/16- DO flo- thru Frac plug @ 8141', 8427', 8713', 8999', 9285', 9580', 9860', 10140', 10429' and 10715'

3/17/16- DO flo- thru Frac plug @ 11001', 11287', 11573', 11859', 12145', 12431', 12717' and 13015'

CO to 13247'

3/18/16- pull tieback

Land well at 6,111' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 6,077.71', 1 Jt of 2.375" J55 tbg, 2.375" XOVER-2.875, 7" AS1-X Pkr set at 6,044' w/ 15K in Tension, On/Off Tool at 6,036.38', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5997.76', 7 Jts of 2.875" J55 tbg, X-NIP set at 5,765.50', 13 Jts of 2.875" J55 tbg, GLV #2 set at 5,340.35', 16 Jts of 2.875" J55 tbg, GLV #3 set at 4,847.30', 16 Jts of 2.875" J55 tbg, GLV #4 set at 4,321.60', 16 Jts of 2.875" J55 tbg, GLV #5 set at 3,795.96', 15 Jts of 2.875" J55 tbg, GLV #6 set at 3,303.06', 16 Jts of 2.875" J55 tbg, GLV #7 set at 2,780.07', 17 Jts of 2.875" J55 tbg, GLV #8 set at 2,287.01', 16 Jts of 2.875" J55 tbg, GLV #9 set at 1,761.49', 18 Jts of 2.875" J55 tbg, GLV #10 set at 1,170.39', 35 Jts of 2.875" J55 tbg, Hanger, 25' KB Total 2 Jts of 2.375" J55 tbg in well, Total 183 Jt of 2.875" J55 tbg in well, Total 185 Jts, NU production tree, lock down tbg hanger.

OIL DELIVERED

Choke Size= 48", Tbg Prsr= 778 psi, Csg Prsr= 567 psi, Sep Prsr=199 psi, Sep Temp= 95 degrees F, Flow Line Temp= 91 degrees F, Flow Rate= 1143 mcf/d, 24hr Fluid Avg= 41.27 bph, 24hr Wtr= 1448 bbls, 24hr Wtr Avg= 60 bph, Total Wtr Accum= 4249 bbls, 24hr Oil= 533 bbls, 24hr Oil Avg= 22 bph, Total Oil Accum= 755 bbls, 24hr Fluid= 1981 bbls

3/21/16- GAS DELIVERED