

JUL 06 2016

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2019  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078972</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 28-7 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit B (NWNE), 990' FNL &amp; 1750' FEL, Sec. 10, T27N, R7W</b>		8. Well Name and No. <b>San Juan 28-7 Unit 156</b>
		9. API Well No. <b>30-039-20417</b>
		10. Field and Pool or Exploratory Area <b>Basin Dakota</b>
		11. Country or Parish, State <b>Rio Arriba, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/27/2016 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

JUL 07 2016

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

OIL CONS. DIV DIST. 3

JUL 11 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Regulatory Technician</b>
Signature <i>[Signature: Dollie L. Busse]</i>		Date <b>7/1/16</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 28-7 Unit #156**

June 27, 2016  
Page 1 of 3

990' FNL and 1750' FEL, Section 10, T-27-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078972  
API #30-039-20417

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/16/16

### Plug and Abandonment Summary:

- Plug #1** with CR at 7386' spot 24 sxs (28.32 cf) Class B cement from 7386' to 7070' to cover the Dakota and Graneros tops. Tag TOC at 7180'.
- Plug #2** with 62 sxs (73.16 cf) Class B cement from 6455' to 5638' to cover the Gallup and Mancos tops. Tag TOC at 5813'.
- Plug #3** with CR at squeeze holes at 4870' and CR at 4831' spot 502 sxs (592.36 cf) Class B cement from 4870' to 3867' with 426 sxs in annulus, 3 sxs below CR and 73 sxs above CR to cover the Mesaverde and Chacra tops. Tag TOC at 4064'.
- Plug #4** with 50 sxs (59.0 cf) Class B cement with 2% CalC from 3221' to 2562' to cover the Pictured Cliff and Fruitland Coal tops. Tag TOC at 2610'.
- Plug #5** with CR at 2465' spot 160 sxs (188.8 cf) Class B cement from 2517' to 2202' with 136 sxs in annulus, 4 sxs below CR and 20 sxs above CR to cover the Kirtland and Ojo Alamo tops.
- Plug #6** with squeeze holes at 1062' and CR at 1014' spot 65 sxs (76.7 cf) Class B cement from 1062' to 909' with 53 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Nacimiento top.
- Plug #7** with squeeze holes at 258' spot 116 sxs (136.88 cf) Class B cement from 258' to surface with 20 sxs in 4-1/2" casing, and 96 sxs in annulus.
- Plug #8** with 32 sxs Class B cement top off casings and install P&A Marker at 36° 35.598' / W 107° 33.4.

### Plugging Work Details:

- 6/16/16 Rode rig and equipment to location. Spot in and RU. SI Well. SDFD.
- 6/17/16 Held safety meeting. Check well pressures: tubing 160 PSI; casing 850 PSI; BH 0 PSI. Blow down well. Kill well with 30 bbls of fresh water. ND WH. NU BOP. Pressure test pipe rams to 1000#, good test. Work tubing hanger free. Install stripping rubber and wiping rubber. Tie back to two lines. TOOH and tally 244 joints 2-3/8" EUE tubing, and packer, total tubing tally 7569'. SI Well. SDFD.
- 6/20/16 Held safety meeting. Check well pressures: casing 350#, BH 0 PSI. Blow down well. Function test BOP. RU A-Plus WL. RIH with 4-1/2" gauge ring to 7400'. POOH. RD WL. TIH and set 4-1/2" CR at 7386'. Pressure test tubing to 1000#, good test. Sting out of CR. Attempt to establish circulation with 150 bbls of water. Ran out of fluid. No circulation. TOOH with tubing and LD setting tool. A-Plus WL run CBL from 7386' to 2980'. Found good cement from 7386' to 7000', 6850' to 5660' and 3440' to 2980'. RD WL. TIH with tubing to 7386'. RU sandline. RIH and found fluid level at 2400'. POOH. RD sandline. **Spot Plug #1**. TOOH with tubing to 2458'. SI Well. SDFD.

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San Juan 28-7 Unit #156

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990' FNL and 1750' FEL, Section 10, T-27-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078972  
API #30-039-20417

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/16/16

### Plug and Abandonment Summary: (continued)

- 6/21/16 Held safety meeting. Check well pressures: 0 PSI on well. Open well and blow down. Function test BOP. TIH and tag TOC at 7180'. LD tubing to 6455'. RU sandline. RIH and found fluid level at 1300'. POOH. RD sandline. Establish circulation with 85bbls of water. Attempt to pressure test casing, established rate of 2 BPM at 500#, no test. **Spot Plug #2.** TOOH with tubing. WOC. TIH and tag TOC at 5813'. Establish circulation with 4 bbls of water. Attempt to pressure test casing, established rate of 2 BPM at 500#, no test. TOOH with tubing and LD plugging sub. SI Well. SDFD.
- 6/22/16 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. RU A-Plus WL. RIH and perforate 3 holes at 4870'. POOH. RD WL. Stan Terwillger, COPC representative, approved procedure change due to CBL. TIH and set 4-1/2" CR at 4831'. Sting out of CR. Establish circulation with 4 bbls of water. Attempt to pressure test casing, established rate of 2-1/2 BPM at 500#, no test. Sting into CR and established rate of 2 BPM at 600#. **Spot Plug #3.** LD 33 joints tubing. Reverse circulation with 25 bbls of water. TOOH with tubing and LD setting tool. A-Plus WL run CBL from 3000' to surface. Found TOC at 2670'. SI Well. SDFD.
- 6/23/16 Held safety meeting. Check well pressures: 0 P SI on well. Open well and blow down. Function test BOP. TIH and tag TOC at 4064'. Attempt to pressure test casing to 800#, bled down to 600# in 5 minutes, no test. LD tubing to 3221'. **Spot Plug #4.** TOOH with tubing. WOC. TIH and tag TOC at 2610'. Pressure test casing to 800#. TOOH with tubing. RU A-Plus WL. RIH and perforate 3 holes at 2517'. POOH. Established rate of 1-1/2 BPM. RD WL. TIH and set CR at 2465'. Release and sting out of CR. Sting back into CR and established rate of 2 BPM at 500#. **Spot Plug #5.** TOOH with tubing and LD setting tool. RU A-Plus WL. RIH and perforate 3 holes at 1062'. POOH. Establish rate of 1 BPM at 1000#. RD WL. TIH and set 4-1/2" CR at 1014'. Release and sting out of CR. Sting back into CR. Established rate of 1 BPM at 800#. **Spot Plug #6.** LD tubing and setting tool. SI Well. SDFD.
- 6/24/16 Held safety meeting. Check well pressures: 0 PSI on well. Open well and blow down. Function test BOP. RU A-Plus WL. RIH and perforate 4 holes at 258'. POOH. Establish circulation with 45 bbls of water. RD WL. ND BOP. NU WH. **Spot Plug #7.** SI Well. SDFD.

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990' FNL and 1750' FEL, Section 10, T-27-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078972  
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**Plug and Abandonment Report**  
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**Plug and Abandonment Summary: (continued)**

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6/27/16 Held safety meeting. Check well pressures: 0 PSI on well. Open well and blow down. Cut off WH. Found TOC at 3' in annulus, and 36' in 4-1/2" casing. **Spot Plug #8** and install P&A marker at N 36° 35.598' / W 107° 33.4. RD and MOL.

Stan Terwilliger, COPC representative was on location.  
Mike Gilbreath, BLM representative, was on location.