

JUN 30 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
XTO Energy Inc.

3. Address 382 CR 3100 Aztec, NM 87410

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2140' FSL & 1710' FWL
At surface

At top prod. interval reported below

At total depth 7694'

14. Date Spudded 04/22/2006
15. Date T.D. Reached 05/03/2006
16. Date Completed D & A Ready to Prod.

18. Total Depth: MD 7694' TVD
19. Plug Back T.D.: MD TVD 7643'
20. Depth Bridge Plug Set: MD NEW PBTD 5465' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	374'		244		0	
7-7/8"	5-1/2"	15.5#	0	7690'		1130		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5187'	6222'	5-1/2"		6222'

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) ORGANIC MANCOS	6772'	7037'	6772' - 7037'	.34	28	UNDER CMT PLUG
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6772' - 7037'	A. W/3000 GALS 15% NEFE HCl AC. FRAC'D W/ 68,893 GALS FOAM FLUID, CARRYING 107,837# SD.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

5. Lease Serial No.
JIC-154

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
JICARILLA APACHE 14G

9. AFI Well No.
30-039-29658

10. Field and Pool or Exploratory
ORGANIC MANCOS Basin mancos

11. Sec., T., R., M., on Block and Survey or Area SEC 34K-T26N-R5W

12. County or Parish
RIO ARRIBA

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6612'

Farmington Field Office
Bureau of Land Management

MAY 31 2016

ACCEPTED FOR RECORD

JUN 23 2016

FARMINGTON FIELD OFFICE
BY: [Signature]

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

6TH DAKOTA SS	7349'
BURRO CANYON SS	7379'
MORRISON FM	7505'
1ST DAKOTA SS	7131'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GRANEROS SH	7107'
				GREENHORN LS	7050'
				GALLUP	6204'
				MANCOS SHALE	5509'
				POINT LOOKOUT	5164'
				MENEFEE	4649'
				CLIFFHOUSE	4578'

32. Additional remarks (include plugging procedure):

4/14/16 - PKR STUCK @ 6,222' FISH LEFT IN HOLE
 4/19/16 - VERBAL APPROVAL BLM/NMOCD TO P&A
 4/22/16 - CMT PLUGS 5929' - 6202' AND 5465' - 5556'
 DK/MC FORMATIONS ABANDONED
 4/26/16 - RDMO

* FULL SUMMARY WAS ALSO SUBMITTED 5/18/16

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: WELLBORE DIAGRAM

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature Kristen D. Lynch

Date 05/26/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.