

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-35765 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. V-8985 7. Lease Name or Unit Agreement Name Split Lip 8. Well Number 1 9. OGRID Number 006515 10. Pool name or Wildcat Basin Fruitland Coal
2. Name of Operator Dugan Production Corp. 3. Address of Operator P.O. Box 420, Farmington, NM 87499-0420 4. Well Location Unit Letter <u>P</u> : <u>914</u> feet from the <u>South</u> line and <u>847</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24N</u> Range <u>11W</u> NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6200' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: TD, production casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 7-7/8" hole to TD @ 795' on 5/24/16. Ran 19 jts 5-1/2" 15.5# J-55 ST&C casing to 780'. Float collar @ 738'. Cemented w/200 sks, 274 cu ft, Halliburton Halcem cement blend w/1% bwoc bentonite, 5 lb/sk Kol-seal, 0.125 lb/sk Pol-E-Flake, 0.1% bwoc CFR3 and 2% CaCl2 (13.5#/gal, 1.37 cu ft/sk). Total slurry for the job 274 cu ft. Displaced w/18 bbls fresh water. Circulated 20 bbls cement to surface. Bump plug w/300 psi. Pressured up to 1200 psi. Float held ok. Job complete 5/24/16. Rig released from location 5/25/16. RU 550 pressure truck on 5/27/16. Pressure test csg to 3000 psi for 30 mins, held ok. Release 550 pressure truck.

OIL CONS. DIV DIST. 3

JUN 13 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE June 10, 2016

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-326-4548
For State Use Only

APPROVED BY: [Signature] TITLE **DEPUTY OIL & GAS INSPECTOR** DISTRICT # 9 DATE 6/28/16
 Conditions of Approval (if any): NV