

JUL 11 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078390

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
PRICE 1E

9. API Well No.  
30-045-26001-00-C1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. Blanco Mesa Verde  
Open Block and Survey  
or Acre Sec 13 T28N R8W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
6418 KB

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN  
Email: Toya.Colvin@bp.com

3. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Houston, TX 77079  
Phone No. (include area code) Ph: 281-366-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 13 T28N R8W Mer NMP  
NWNW 980FNL 1080FWL 36.665890 N Lat, 107.637100 W Lon

At top prod interval reported below

At total depth

14. Date Spudded 08/17/1984  
15. Date T.D. Reached 08/26/1984  
16. Date Completed  D & A  Ready to Prod.  
06/28/2016

18. Total Depth: MD 7500 TVD  
19. Plug Back T.D.: MD 7500 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0		314		210			
12.250	9.625 K-55	36.0		314		210		0	
8.750	7.000	23.0		3592		340			
8.750	7.000 K-55	23.0		3592		340		0	
6.250	4.500 K-55	11.0		7497		480		3413	
6.250	4.500	11.0	3413	7497		480			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA			3941 TO 4078	3.130	120	GOOD
B) CHACRA	3941	4078	4496 TO 5377		62	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3941 TO 4078	WELL NOT FRAC'D YET. ONCE FRAC IS COMPLETE, REPORT WILL BE SUBMITTED.
4496 TO 4735	80,000 16/30 ARIZONA SAND & 70%Q FOAM(2)
4995 TO 5377	80,000 16/30 ARIZONA SAND & 70%Q FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #343300 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

ACCEPTED FOR RECORD

JUN 29 2016

NMOCD

FARMINGTON

FARMINGTON FIELD OFFICE

BY: William Tambakan 2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA MESAVARDE	4496	5377		DAKOTA OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS MESAVARDE CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT MANCOS GALLUP GREENHORN	2080 2160 2740 2990 3090 3900 4625 4750 5100 5310 6400 7142

32. Additional remarks (include plugging procedure):  
REQUESTING 60 DAY EXTENSION TO LAND TUBING.

\*Gas Capture Plan Attached\*

DHC 4157

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #343300 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/29/2016 (16WMT0335SE)**

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 06/28/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***