	UNITED STATES EPARTMENT OF THE IN		OME	M APPROVED 8 NO. 1004-0135 es: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such prop			5. Lease Serial No. NMSF078089		
			6. If Indian, Allotte		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and 1		
Oil Well Gas Well Other: COAL BED METHANE				SCOTT FEDERAL 27-11 25	
2. Name of Operator XTO ENERGY INC Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com		30-045-3087	9. API Well No. 30-045-30872-00-S1		
3a. Address 3b. Phone No. (include are provided and p		3b. Phone No. (include area code Ph: 505-333-3190		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 25 T27N R11W SWNE 1 36.548620 N Lat, 107.953050		SAN JUAN C	SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	 Well Integrity Other Onshore Order Variar ce 	
□ Subsequent Report	Casing Repair	New Construction	□ Recomplete		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
0			□ Water Disposal		
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