OIL CONS. DIV DIST. 3

JUL 11 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM012201

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com

8. Lease Name and Well No. BLANCO A 1M

3. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079

3a. Phone No. (include area code) Ph: 281-366-7148

9. API Well No. 30-045-32441-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 36 T28N R8W Mer NMP SWNE 1785FNL 1490FEL 36.620265 N Lat, 107.628452 W Lon
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory OTERO CHACRA BASIN DAKOTA BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 36 T28N R8W Mer NMP

12. County or Parish SAN JUAN

13. State NM

14. Date Spudded 04/08/2005

15. Date T.D. Reached 05/09/2005

16. Date Completed ☐ D & A ☒ Ready to Prod. 06/22/2016

17. Elevations (DF, KB, RT, GL)* 6218 GL

18. Total Depth: MD 7291 TVD

19. Plug Back T.D.: MD 7291 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		216		160		0	
8.750	7.000 J-55	20.0		3014		372		0	
6.250	4.500 J-55	11.6		7289		341		3050	
12.250	9.625 H-40	32.0	0	216		160		0	
8.750	7.000 J-55	20.0	0	3014		372		0	
6.250	4.500 J-55	11.6	0	7289		341		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5243							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	CHACRA	3629	3770	3629 TO 3770	3.130	120	GOOD
B)	DAKOTA	6949	7190	6949 TO 7190	3.130		
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3629 TO 3770	WELL NOT FRAC'D YET. ONCE FRAC IS COMPLETE, REPORT WILL BE SUBMITTED.
6949 TO 7190	24bbls 15% HCL acid; 525 bbls of 95Q foam, 10,194# 20/40 c-lite , 40,143 # 20/40 c-lite w/propnet

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	06/07/2005	12	→		304.0				FLOWS FROM WELL
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas:Oil Ratio**	**Well Status**	
.75		30.0	→	0	608	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas:Oil Ratio**	**Well Status**	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #342812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD

JUN 23 2016

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCD

FARMINGTON

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	501		CHACRA	3618
NACIMIENTO	501	1747		MENEFEE	4426
OJO ALAMO	1747	1890		POINT LOOKOUT	4910
				MANCOS	5290
				GREENHORN	6833
				GRANEROS	6891
				DAKOTA	6940

32. Additional remarks (include plugging procedure):
REQUESTING 60 DAY EXTENSION TO LAND TUBING.

Gas Capture Plan Attached

DHC 4785

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #342812 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/23/2016 (16WMT0288SE)

Name *(please print)* TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/22/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****