Form 3160-5 (August 2007)

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMSF080382A

abandoned we	6. If Indian, Allotted	or Tribe Name				
SUBMIT IN TR	7. If Unit or CA/Ag	If Unit or CA/Agreement, Name and/or No. Well Name and No. SCHWERDTFEGER D 3F				
Type of Well Oil Well						
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-33536	9. API Well No. 30-045-33536-00-S1				
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190	10. Field and Pool, BASIN DAKO	Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., 7) Sec 21 T27N R11W SWSW 7 36.556389 N Lat, 108.013889		11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent □ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☑ Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

□ Plug and Abandon

☐ Recomplete

■ Water Disposal

□ Temporarily Abandon

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

□ Casing Repair

□ Change Plans ☐ Convert to Injection

> OIL CONS. DIV DIST. 3 JUL 28 2016

Onshore Order Varian

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #345478 verifie For XTO ENERGY INC, Committed to AFMSS for processing by ABDEL	sent to	the Farmington	E)			
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST				
Signature	(Electronic Submission)	Date 07/22/2016					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ABDELGADIR ELMANDANI		TitleF	PETROLEUM ENGINEER		Date 07/25/2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	: Farmington		in and a		
	l and Title 43 U.S.C. Section 1212, make it a crime for any po or fraudulent statements or representations as to any matter w			nt or agency	y of the United		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

