## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

**Tony Delfin Acting Cabinet Secretary**  David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form. Operator Signature Date: Original APD 4/21/2014 Sundry Extension Date 7/19/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	i/S Rng	W/E
30-045-35581-00- 00	HEROS	003N	WPX ENERGY PRODUCTION, LLC	G	N	San Juan	F	N	4	23 N	1 8	W

Conditions of Approval: (See the below checked and handwritten conditions)

✓ Notify Aztec OCD 24hrs prior to casing & cement. ✓ Hold C-104 for directional survey & "As Drilled" Plat ✓ Hold C-104 for NSL, NSP, DHC,

- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Parkel

7/26/16

Date

## RECEIVED

Form 3160-5 (February 2005)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 2 0 2016

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

CUMPRY	NOTICES AND REP	ODTS ON WELLS	armington Field	5. Lease S	Serial No.	8	
Do not use this	form for proposals	to drill or to re	er af Land Ma	nagement	n Allottes	e or Tribe Name	
abandoned well.	Use Form 3160-3 (/	APD) for such prop	osals.	O. II IIIdiz	iii, Ailottet	of Tibe Name	
SUBI	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well				7			
	8. Well Name and No.						
	as Well Other			600 00 000	OS #003N		
Name of Operator     WPX Energy Production, LLC					045-3558	3/4	
3a. Address PO Box 640 Aztec, NM 8	87410	3b. Phone No. (include a 505-333-1816	Field and Pool or Exploratory Area     Basin Mancos				
4. Location of Well (Footage, Sec. SHL: 348' FNL & 331' FEL SEC	, T.,R.,M., or Survey Descri	MANAGE SELECT THE COURT	11. Country or Parish, State San Juan, NM				
12. CHECK	THE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTICE,	_		DATA	
TYPE OF SUBMISSION			YPE OF ACTION				
Notice of Intent	Acidize	Deepen	Pro(Start/Re	duction sume)	☐ Wa	ater Shut-Off	
	Alter Casing	Fracture Treat	Rec	Reclamation		ell Integrity	
	Casing Repair	New Construction	Rec	omplete	The second secon	ner <u>APD</u> ENSION	
Subsequent Report	Change Plans	Plug and Abandon		nporarily	2777	2131011	
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon	ter Disposal			
and zones. Attach the Bond und within 30 days following compl must be filed once testing has b and the operator has determined	letion of the involved operatio een completed. Final Abandor I that the site is ready for final	ns. If the operation results in a ment Notices must be filed o inspection.)	a multiple completion Inly after all requirer	on or recomple ments, includir	etion in a ne	ew interval, a Form 3160-4	
WPX requests a 2-year extensi	ion on the above mention	ned well. The original pe	rmit expires 8/4	/16.			
	C	JUL 25 2016	Г. З	OPERATOR AUTHORIZA	FROM C	R ACCEPTANCE OF THIS RELIEVE THE LESSEE AN OBTAINING ANY OTHER EQUIRED FOR OPERATION NDIAN LANDS	
APD expires 8/4,	118						
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct.						
Lacey Granillo		Title Permit To	ech III	ch III			
Signature	THE SPACE	FOR FEDERAL OR C	Date 7/19/16	LIOF			
Approved by	714	FOR FEDERAL OR S				07/01/0	
Conditions of approval, if any, are at the applicant holds legal or equitable applicant to conduct operations there	title to those rights in the subj	e does not warrant or certify the		FO	Date	07/21/2016	
Title 18 U.S.C. Section 1001 and Tit	le 43 II S.C. Section 1212 mg	ike it a crime for any person k	nowingly and willfi	illy to make to	any denor	tment or agency of the	

NMOCD A

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.