

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM07260

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
8910085010

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
INDIAN HILLS UNIT 11

2. Name of Operator  
OXY USA WTP LIMITED PTNRSHIP

Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-28749-00-S1

3a. Address  
HOUSTON, TX 77210

3b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory  
INDIAN BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T21S R24E SWSE 335FSL 1880FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                                      |                                                    |                                         |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|                                                       | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 5/11/2016 RU PU, RDWH, RIH & shot holes above seat nipple @ 8265'
- 5/12/2016 NU BOP & accumulator, POOH w/ ESP, capillary tube, cable & tbq.
- 5/13/2016 RIH & set CIBP @ 7764', RIH w/ tbq & tag CIBP @ 7764', POOH & LD prod
- 5/16/2016 RIH w/ WS tbq & tag CIBP @ 7764'
- 5/17/2016 Circ hole w/ 10# MLF, M&P 35sx CL H cmt, calc TOC 7628'. PUH to 7384', M&P 35sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7184', PUH to 6414', M&P 40sx CL C cmt, PUH, WOC.
- 5/18/2016 RIH & tag cmt @ 6214'. PUH to 5295', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt to

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JUL 11 2016

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #339956 verified by the BLM Well Information System  
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP0536SE)

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 05/23/2016

**RECEIVED**  
**Accepted for record**  
MMOCD  
A. L. B.

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By James R. Jones Title SPET Date 7-2-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due 11-20-16*

6 5 **Additional data for EC transaction #339956 that would not fit on the form**

**32. Additional remarks, continued**

5060'. PUH to 2847', M&P 35sx CL C cmt, PUH, WOC.

5/19/2016 RIH & tag cmt @ 2693'. PUH to 1850', M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1689'. PUH to 1220', M&P 35sx CL C cmt, PUH, WOC.

5/20/2016 RIH & tag cmt @ 1078', POOH. RIH & set pkr @ 40', RIH & perf @ 60', EIR @ 1.5bpm @ 100#. RIH to 400', M&P 90sx CL c cmt, PUH, sqz 60sx CL C cmt @ 60', circ cmt to surf, visually confirmed. RD BOP & accumulator, RDPU.