

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMLC069513A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. NMNM71016M
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Multiple--See Attached	
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. Multiple--See Attached
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool, or Exploratory Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11. County or Parish, and State EDDY COUNTY, NM.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to commingle oil and gas production at a shared tank battery. Approval for commingling will also require approval store, measure and sell production off-lease for one of the wells. Oil will be transported to, stored and sold from the PLU Phantom Banks Fed 1 Battery via LACT unit into a pipeline. Gas will be transported to the location and sold at same.

NMOCD and SLO are being petitioned for like approval.

All required exhibits and attachments are being submitted to BLM Carlsbad under separate cover.

Wells at this battery:
Poker Lake Unit CVX JV PB #001H (30-015-37030)

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #345397 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/22/2016 (16PP1773SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>07/27/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #345397 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016M	NMLC069513A	POKER LAKE UNIT CVX JV PB 1H	30-015-37030-00-S1	Sec 1 T26S R30E SWSE 400FSL 1980FEL 32.065773 N Lat, 103.832655 W Lon
NMLC069513A	NMLC069513A	POKER LAKE CVX JV PB 2H	30-015-39932-00-S1	Sec 3 T26S R30E SWSE 300FSL 1980FEL

10. Field and Pool, continued

WILDCAT

32. Additional remarks, continued

Poker Lake CVX JV PB #002H (30-015-39932)

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Commingling of Oil and Gas, storage, measurement and sales of production
July 27, 2016

**Conditions of Approval: BOPCO LP
Poker Lake CVX JV PB 2H 3001539932 Lease-NMLC069513A & Poker Lake Unit
CVX JV PB 1H 3001537030 PA-NMNM71016M**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 and API regulations for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases/PA (wells) require additional commingling approvals. If the PA boundary is expanded outside of the existing lease this commingle approval will be required to be readdress and may not be approved without additional measurement requirements.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

APPLICATION FOR COMMINGLING OIL AND GAS AT A TANK BATTERY

BOPCO, LP (260737) is requesting approval for surface commingling, off-lease storage, off-lease measurement and off-lease sales of oil and gas from the following formation(s) and well(s):

Lease Number: NMLC069513A
 NMOCD Property Code: 315265

Well Name	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool	Lease	Royalty Rate	Oil BOPD	Oil Grav	MCFPD	BTU
Poker Lake CVX JV PB 002H*	30-015-39932-00-S1	SHL: SWSE 03 26S 30E BHL: NWNE 03 26S 30E	Wildcat G-03 S263016K; Bone Spring (97863)	NMLC069513A (160 ac)	12.5%	11	43.4	149	1124.2

*Well currently down due to mechanical failure. Production rate taken from last well test. Well to be returned to production.

Federal Agreement Number: NMNM71016M PA
 NMOCD Property Code: 313363

Well Name	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool	Lease	Royalty Rate	Oil BOPD	Oil Grav	MCFPD	BTU
Poker Lake Unit CVX JV PB 001H	30-015-37030-00-S1	SHL: SWSE 01 26S 30E BHL: NWNE 01 26S 30E	Wildcat G-05 S2630010; Bone Spring (97814)	NMLC069513A (160 ac)	12.5%	27	45	1206	1102.7

Signed: 
 Tracee J Cherry

Title: Sr. Regulatory Analyst

Date: 07/22/16

Oil & Gas metering and Allocation:

The PLU Phantom Banks 1 Federal Battery has three (3), 500 bbl oil tanks on the location. Two (2) wells utilize this location as a common tank battery. Gas from both wells also flows to this battery, through a gas "allocation meter" then to either a (metered) flare or a common gas sales meter, Energy Transfer Sales Meter #57263 located approximately 200' South of the tank battery location, SWSE Sec 01 T26S-R30E. The PLU Phantom Banks 1 Federal Battery sits on the well location for Poker Lake Unit CVX JV PB #1H

Oil production from wells Poker Lake Unit CVX JV PB #1H (a Participating Area well) & Poker Lake CVX JV PB #2H (a lease well) flow from their respective locations to a header located on the North side of the location. This header is configured so that PA well production can be metered at all times. Oil production is allocated daily back to each well using the subtraction method from the test meter (#411917) off the heater treater and daily tank gauging. Oil is then sold through a LACT meter (#Z3972) into the pipeline. The LACT meter is proven quarterly.

Gas production is allocated on a daily basis; volume is calculated using readings from allocation meter (Mtr #3001537030) and Energy Transfer sales meter (Mtr #57263). All EFM gas meters are calibrated quarterly and conform to Onshore Order 5 and API standards. The Energy Transfer gas meter is also calibrated quarterly.

Process and Flow Descriptions and Allocation Method:

The flow of production is shown in detail on enclosed facility diagram. A map is included with this application outlining lease boundaries, location of wells, facility, and gas sales meter. All wells are located inside the Poker Lake Unit boundaries.

The shared tank battery is located on the West side of the well pad for the Poker Lake Unit CVX JV PB #1H located in the SWSE Sec. 01, 26S-30E on Federal lease NMLC069513A and PA-NMNM71016M. The production from both wells enters from the north side of the facility.

The PA well is routed through the "test" equipment and will be continuously measured. Production flows to a Test Two-Phase separator, where gas is discharged into a gas line and the water/oil stream goes to the heater treater. Gas from the separator is routed to either an Electronic Flow Meter (EFM) gas test meter (Meter #640121) and then through the EFM allocation check meter (Meter #3001537030) and Energy Transfer Sales meter (Meter #57263) just south of the location or to the EFM metered flare stack (Meter #PLPB1FLARE). After separation, the oil/water stream is routed to the heater treater, the small amount of gas separated at this point is routed to the EFM metered flare stack (Meter PLPB1FLARE) on the Northeast side of the location. Custody transfer occurs and royalty payment is made at the Energy Transfer sales meter. Gas is measured and royalty paid on gas routed to flare. Production is allocated to the lease well using the subtraction method.

After separation, the PA well's produced oil and water stream go through the heater treater. Oil is metered off the heater treater using a turbine test meter (#411917). The oil then flows into an oil production line where it is combined with the other wells' oil and flows into one of the 500 bbl. oil tanks. Oil from the tanks is sold through a LACT meter (#Z3972) directly into the BOPCO PLU pipeline. The water combines with water from the other well and flows to one of two 500 bbl. produced water tanks. Water flows from the tanks to a water disposal system.

The lease well is routed to the "main" Two-Phase separator where gas is discharged into the gas line and the oil/water stream flows to the production heater treater. At this point, gas from the lease well will

combine with the gas from the PA well up stream of the allocation check meter or be routed to the metered flare. After separation, the oil/water stream is routed through a heater treater. Oil then combines with the production from the PA well and travels to the oil storage tanks. Water is discharged into the water line to travel to the water tanks.

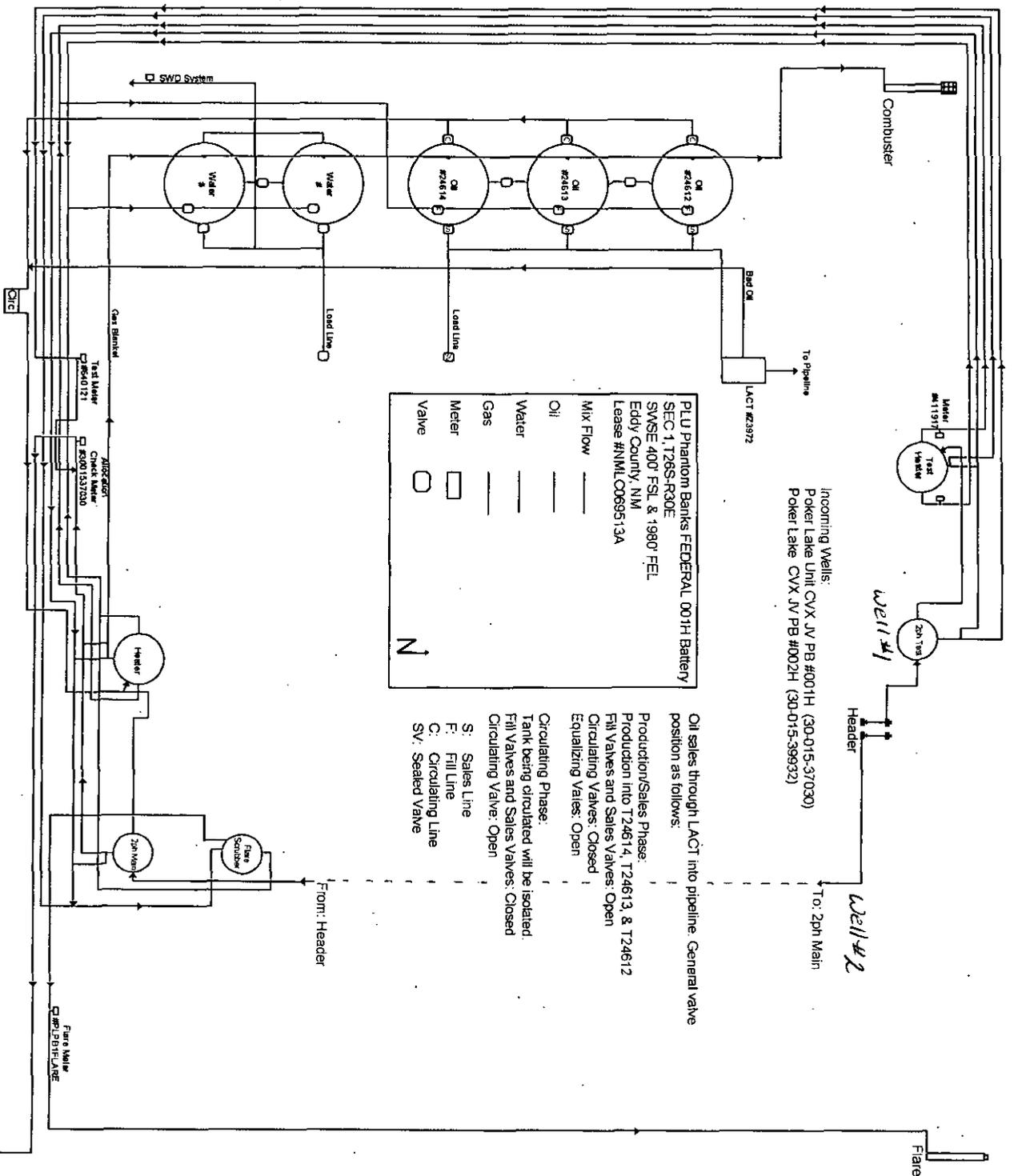
Summary:

The commingling of production is in the interest of conservation and minimizing waste. BOPCO, L.P. believes this will result in the most effective and economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

The BLM and NMOCD will be notified of any future changes in the facilities.



PLU Phantom Banks FEDERAL 001H Battery
 SEC 1, T26S-R30E
 SWSSE 400' FSL & 1980' FEL
 Eddy County, NM
 Lease #NMLC069513A

- Oil sales through LACT into pipeline. General valve position as follows:
- Production/Sales Phase: _____
 - Production into T24614, T24613, & T24612
 - Fill Valves and Sales Valves: Open
 - Circulating Valves: Closed
 - Equalizing Valves: Open
- Circulating Phase: _____
- Tank being circulated will be isolated.
- Fill Valves and Sales Valves: Closed
- Circulating Valve: Open
- S: Sales Line
 - F: Fill Line
 - C: Circulating Line
 - SV: Sealed Valve

Incoming Wells:
 Poker Lake Unit CVX JV PB #001H (30-015-37030)
 Poker Lake CVX JV PB #002H (30-015-39932)

FWP (PB1H)
 State Meter
 #67253
 200' South of location

1255
R00E

1265
R31E

NMNM71016M

#1H
30-015-37030
SHL

Phantom
Banks 1 Fed
Battery

NMLC069513A

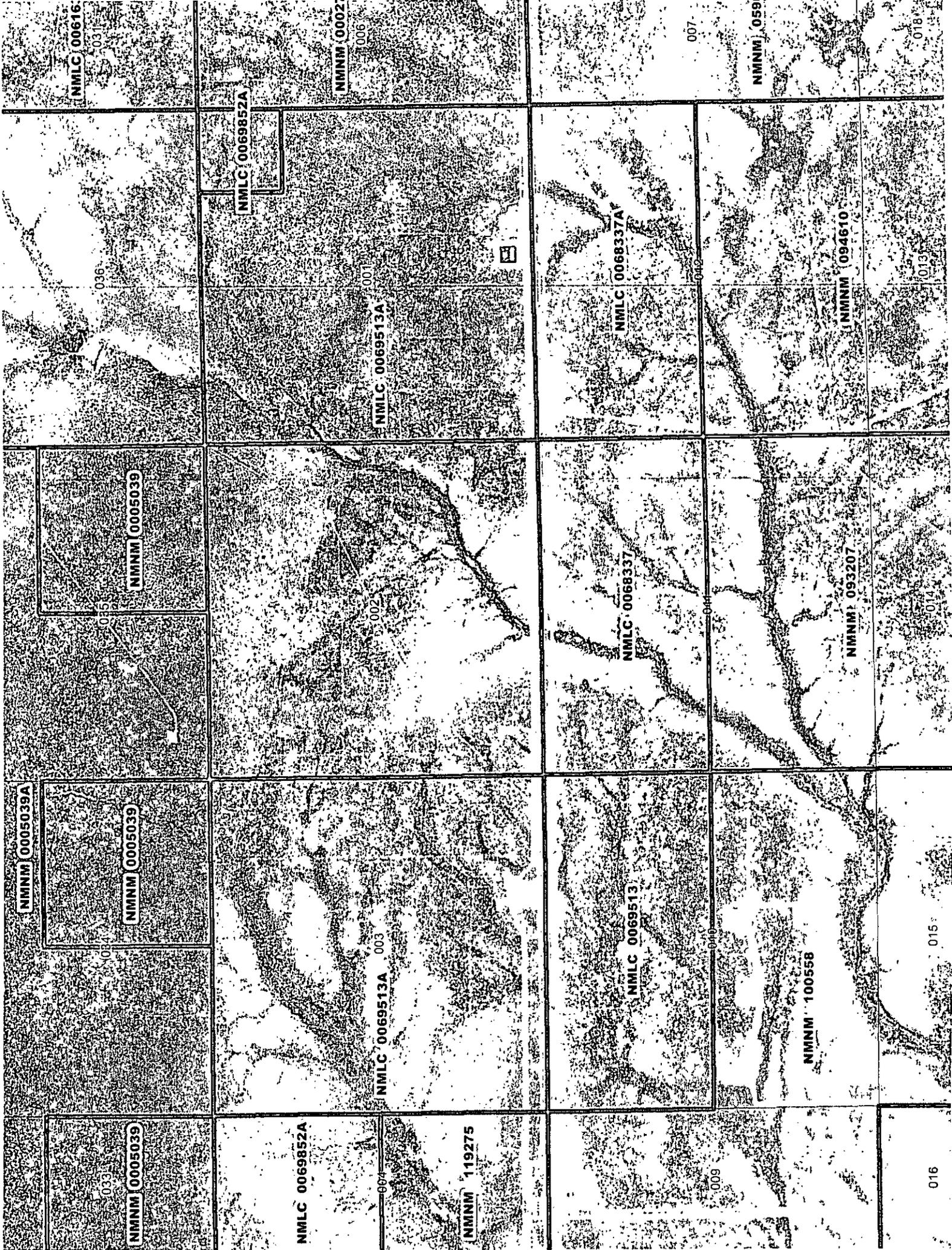
1255
R00E

1265
R30E

Flowline Route

#2H
30-015-39932
SHL

NMLC069513A



NMLC 00616

031

NMNM 0002

006

NMNM 059

018

NMLC 0069852A

036

NMLC 0069513A

001

NMLC 0068337A

007

NMNM 094610

019

NMNM 0005039

054

002

NMLC 0068337

042

NMNM 093207

014

NMNM 0005039A

084

NMNM 0005039

NMLC 0069513A

003

NMLC 0069513

040

NMNM 100558

015

NMNM 0005039

033

NMLC 0069852A

004

NMNM 119275

009

016

NMNM 0005039 0357

036

NMLC 0061634B 0031

NMLC 0069852A

003

NMLC 0069513A

001

NMNM 071016M

NMNM 0002790 006

NMLC 0068337 011

NMLC 0068337A

012

NMNM 059060 007

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 08:51 AM
Page 1 of 1

Run Date: 07/19/2016

01 02-25-1920;041STAT0437;30USC181

Case Type 318230: O&G PARTICIPATING AREA
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 160.000
Serial Number NMNM-- - 071016M

Name & Address		Serial Number: NMNM-- - 071016M		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD		0.000000000
BOPCO LP	201 MAIN ST STE 2900	FORT WORTH TX 761023134	OPERATOR		100.000000000

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0260S	0300E	001	ALIQ	W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
09/02/2010	387	CASE ESTABLISHED	DESIGNATION RECEIVED;	
09/02/2010	500	GEOGRAPHIC NAME	INIT BONE SPRING PA E	
09/02/2010	500	GEOGRAPHIC NAME	POKER LAKE UNIT;	
09/02/2010	515	REFERENCE NUMBER (AFS)	AFS-891000303L;	
09/02/2010	516	FORMATION	BONE SPRING;	
09/02/2010	526	ACRES-FED INT 100%	160.00; 100%	
09/02/2010	664	PA EFFECTIVE	/A/ INITIAL;	
09/02/2010	868	EFFECTIVE DATE	/A/ INITIAL;	
09/02/2011	595	WELL DETERMINED PAYING	LC069513A 3001537030;	
11/04/2011	580	PROPOSAL RECEIVED	/A/ INITIAL;	
11/25/2011	665	PA APPROVED	APV 11/25/2011;	

Line Nr	Remarks
0001	/A/ PA ALLOCATION EFFECTIVE 09/02/2010
0002	LEASE SERIAL# TR# STATUS ACRES
0003	NMLC-069513A 48 FC 160.00
0004	TOTAL 160.00
0005	TR1 26S, 30E, SEC. 1
0006	CWD ON PLU PHANTOM BANKS 1 FED 1H 3001537030
0007	CWD DETERMINATION APPROVED ON 08/03/2011
0008	DATE OF FIRST PROD IS 09/02/2010 FOR 3001537030

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 08:49 AM

Page 1 of 2

Run Date: 07/19/2016

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
1,240.000

Serial Number
NMLC-- 0 069513A

Serial Number: NMLC-- 0 069513A

Name & Address			Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.000000000
KEYSTONE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	LESSEE	18.750000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.750000000

Serial Number: NMLC-- 0 069513A

Mer Twp	Rng	Sec	S Typ	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0300E 001	ALIQ		\$2.52N2.N2NW.NWNE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02605	0300E 003	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 069513A

Act Date	Code	Action	Action Remark	Pending Office
10/31/1951	387	CASE ESTABLISHED		
11/01/1951	496	FUND CODE	05;145003	
11/01/1951	530	RLTY RATE - 12 1/2%		
11/01/1951	868	EFFECTIVE DATE		
01/25/1952	553	CASE CREATED BY ASGN	OUT OF NMLC069513;	
07/01/1961	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE	
09/25/1961	651	HELD BY PROD - ALLOCATED	POKER LAKE	
09/25/1961	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE	
10/03/1961	102	NOTICE SENT-PROD STATUS		
06/02/1987	963	CASE MICROFILMED/SCANNED	CNUM 100,870 DS	
08/03/1988	974	AUTOMATED RECORD VERIF	AT/RAYO	
09/09/1991	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
06/02/1992	974	AUTOMATED RECORD VERIF	ST/MC	
07/30/1992	104	ADDTL INFO RQSTD	TEXACO OILS/EXPL&PROD	
07/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
09/07/1992	269	ASGN DENIED	TEXACO/TEXACO	
09/07/1992	974	AUTOMATED RECORD VERIF	TF/TF	
09/08/1992	140	ASGN FILED	TEXACO/TEXACO EXPL	
01/14/1993	139	ASGN APPROVED	EFF 10/01/92;	
01/14/1993	974	AUTOMATED RECORD VERIF	MRR/JS	
09/21/1998	084	RENTAL RECEIVED BY ONRR	\$620.00;21/MULTIPLE	
10/21/1999	084	RENTAL RECEIVED BY ONRR	\$620.00;21/MULTIPLE	
09/27/2000	084	RENTAL RECEIVED BY ONRR	\$620.00;21/MULTIPLE	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	TF/TF	
02/13/2006	140	ASGN FILED	CHEVRON USA/BEPCO;1	
05/02/2006	974	AUTOMATED RECORD VERIF	TF/TF	
03/21/2007	940	NAME CHANGE RECOGNIZED	TEXACO EXPL/CHEVRON	
06/14/2007	139	ASGN APPROVED	EFF 03/01/06;	
06/14/2007	393	DEC ISSUED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

BOPCO, L.P.

P.O. Box 2760
Midland, Tx 79702
(432) 683-2277
(432) 687-0329 (fax)

July 22, 2016

Via certified mail #7160 3901 9846 4322 4485

Matlock Minerals Ltd Company

~~11101 2327 1000~~

~~11101 2327 1000~~

RE: Application for Surface Commingling, Off Lease Sales, Storage and Measurement
Poker Lake CVX JV PC 002H
Poker Lake Unit CVX JV PC 001H
Eddy County, New Mexico

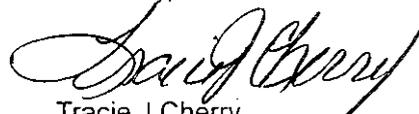
Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that BOPCO, L.P. is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production from your well (on the surface) and measure, store and sell the production, at a point outside the well's lease boundary.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely,



Tracie J Cherry
Sr Regulatory Analyst

Attachments

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BOPCO, LP
OPERATOR ADDRESS: PO Box 2760

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Wildcat G-03 S263016K; B.S. (97863)	Grav 43.4 /BTU 1124.2			
Wildcat G-05 S263001O; B.S. (97814)	Grav 45/BTU 1102.7			

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Tank gauging (see attached for measurement and allocation)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Tracie J. Cherry* TITLE: Sr. Regulatory Analyst DATE: 07/22/16
TYPE OR PRINT NAME: Tracie J. Cherry TELEPHONE NO.: 432/683-2277
E-MAIL ADDRESS: tjcherry@basspet.com