

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
FLOYD 6

9. API Well No.
30-045-30809-00-S1

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator Contact: HELEN TRUJILLO
ROBERT L BAYLESS PRODUCER LLC Mail: htrujillo@rbayless.com

3a. Address
PO BOX 168
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-2659

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T30N R12W SWSW 1060FSL 1065FWL
36.823144 N Lat, 108.143906 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED END OF WELL REPORT.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL CONS. DIV DIST. 3

JUL 22 2016

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #334144 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 04/12/2016 (16CXM0132SE)

Name (Printed/Typed) JOHN THOMAS Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 03/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JACK SAVAGE PETROLEUM ENGINEER Date 07/19/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD TV

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Revisions to Operator-Submitted EC Data for Sundry Notice #334144

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM047	NMNM047
Agreement:		
Operator:	ROBERT L BAYLESS PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499 Ph: 505-326-2659	ROBERT L BAYLESS PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499 Ph: 505-326-2659 Fx: 505-326-6911
Admin Contact:	HELEN TRUJILLO REPORT AUTHORIZER E-Mail: htrujillo@rlbayless.com Ph: 505-326-2659	HELEN TRUJILLO REPORT AUTHORIZER E-Mail: htrujillo@rlbayless.com Ph: 505-326-2659
Tech Contact:	JOHN THOMAS ASSET AND OPERATIONS MGR E-Mail: JTHOMAS@RLBAYLESS.COM Ph: 505-326-2659	JOHN THOMAS OPERATIONS ENGINEER E-Mail: JTHOMAS@RLBAYLESS.COM Cell: 505-320-5234 Ph: 505-326-2659 Fx: 505-326-6911
Location:		
State:	NM	NM
County:	SAN JUAN COUNTY	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	FLOYD 6 Sec 7 T30N R12W SWSW 1050FSL 1065FWL	FLOYD 6 Sec 7 T30N R12W SWSW 1060FSL 1065FWL 36.823144 N Lat, 108.143906 W Lon

Robert L Bayless, Producer LLC

End of Well Report

Floyd #6

1050' FSL & 1065' FWL, Section 7, T-30-N, R-12-W

San Juan County, NM / API 30-045-30809

3/3/2016

Drake Well Service Rig 24 was moved onto Robert L. Bayless's Floyd #6 location March 3rd, 2016 at 7:00 AM MST.

Upon rigging up P&A operations commenced by laying down 7/8" rods and pump. Once rods were laid down BOP was nipped up and the 2 3/8" production string was laid down and a new 2 3/8" workstring was picked up. Once workstring was picked up a round trip casing scraper run was made to 1692'. After completion of the casing scraper run a 4 1/2" retainer was picked up and set at 1692'.

3/4/2016

After setting the cement retainer pumping operations began by squeezing 44 sxs of cement below the retainer. Once the squeeze was done operator stung out of the retainer and spotted an additional 12 sx on top of the retainer to cover the Fruitland Coal formation top.

After spotting 12 sxs on top of the retainer at 1692' 21 joints were laid down and the second balance plug of 36 sxs of cement was spotted from 641'-185' to cover the Ojo Alamo and Kirtland formation tops.

Upon spotting the second balance plug the remainder of the 2 3/8" workstring was laid down and wireline unit was rigged up to perforate casing at 300'. After perforating, cement was bullheaded through the braden head and circulated back to surface. Once cement was circulated to surface Drake Rig 24 was rigged down and moved off location so that P&A marker could be installed.

CEMENT JOB REPORT



CUSTOMER (NOT FOR BILLIN)		DATE 03-MAR-16	F.R. # 10011194382	SERV. SUPV. Joseph Lyda									
LEASE & WELL NAME FLOYD #6 - API 30045308090000		LOCATION 7M-30N-12W		COUNTY-PARISH-BLOCK San Juan New Mexico									
DISTRICT Farmington		DRILLING CONTRACTOR RIG # Drake		TYPE OF JOB Plug & Abandon									
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
N/A		N/A		Retainers		1692	1692	N/A					
MATERIALS FURNISHED BY BJ				LAB REPORT NO.				PHYSICAL SLURRY PROPERTIES					
								SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY
Fresh Water										55			
Fresh Water										5			
Class G Neat				26		15.8		1.15		5.00			
Fresh Water										6.5			
Class G Neat				44		15.8		1.15		4.99			
Class G Neat				12		15.8		1.15		4.99			
Water										5.3			
Fresh Water										1			
Fresh Water										10			
Class G Neat				74		15.8		1.15		4.99			
Available Mix Water				260		Bbl.		Available Displ, Fluid		260 Bbl.			
								TOTAL		114.70 18.53			
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
			1.995	2.375	4.6	TBG	1692	1692	J-55				
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
4.1	4.5	10.5	CSG	1692	1692	CEMENT RETAINER	1692	300	301	2.375	EUE	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	QAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
5.3	BBLS	Water	8.34	0	0	1000	7700	6160	4790	3832	FRAC TANK		
		Fresh Water		8.34									
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:													
PRESSURE/RATE DETAIL						EXPLANATION							
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES 3500 PSI							
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>							
07:15						ARRIVE LOCATION							
07:30						PRESLOT RIG UP MEETING							
09:16						SAFETY MEETING							
09:39	3490	0	0	0	H2O	PRESSURE TEST LINE							
09:42	22	0	2	6.5	H2O	LOAD TUBING 6.5 BBLS							
09:48	954	0	0	0	H2O	TEST TUBING							
09:57	23	0	3	8	H2O	LOAD TUBING 8 BBLS							
10:04	800	0	0	0	H2O	TEST TUBING 800 PSI							
10:07	0	0	0	0	H2O	BLEED OFF TUBING							
10:15	37	0	37	26	H2O	CIRCULATE CASING 26 BBLS FRESH WATER							
10:32	860	0	0	0	H2O	TEST CASING							
10:35	0	0	0	0	H2O	BLEED OFF LEAK AT BOP							
10:39	0	0	0	0	H2O	LOAD CASING LEAK AT BOP							
10:51	818	0	0	0	H2O	TEST CASING 800 PSI							

CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3500 PSI
						CIRCULATING WELL - RIG	<input type="checkbox"/> BJ <input checked="" type="checkbox"/>
10:58	0	0	0	0	H2O	BLEED OFF CASING	
11:04	0	0	1.5	6.5	H2O	START 6.5 BBL SPACER	
11:08	0	0	0	0	CMT	SHUT DOWN BATCH MIX 15.8# CEMENT	
11:18	84	0	2.5	11.5	CMT	START DOWN HOLE WITH 11.5 BBL CEMENT	
11:22	63	0	2.3	4	H2O	START 4 BBL FRESH WATER DISPLACEMENT	
11:23	0	0	2.3	1.3	H2O	STING OUT OF RETAINER PUMP 1.3 BBL FRESH	
11:26	0	0	0	0	H2O	SHUT DOWN BALANCED/TRIP TUBING	
11:42	258	0	2	10	H2O	START REVERSE OUT 1/4 BBL BACK	
11:48	0	0	0	0	H2O	SHUT DOWN TRIP TUBING	
12:12	27	0	1.5	5	H2O	START 5 BBL FRESH WATER SPACER	
12:15	0	0	0	0	CMT	SHUT DOWN BATCH MIX 15.8# CEMENT	
12:22	88	0	2	5.4	CMT	START DOWN HOLE WITH 5.4 BBL CEMENT	
12:24	0	0	1	1	H2O	START 1 BBL FRESH WATER DISPLACEMENT	
12:25	0	0	0	0	H2O	SHUT DOWN BALANCED	
12:30	0	0	0	0	H2O	WAIT ON WIRELINE CREW	
14:28	63	0	2.5	10	H2O	START 10 BBL SPACER	
14:36	63	0	2.4	15	CMT	START 15 BBL 15.8# CEMENT	
14:44	0	0	0	0	CMT	SHUT DOWN CEMENT TO SURFACE	
15:00	0	0	0	0	H2O	WASH UP RIG DOWN	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	.25	110.2	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



Baker Hughes JobMaster Program Version 4.02
Job Number: 10011194382
Customer: Drake
Well Name: Floyd#6

