

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078156A1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM893742. Name of Operator
DUGAN PRODUCTION CORPORATION
Contact: ALIPH REENA
Email: aliph.reena@duganproduction.com8. Lease Name and Well No.
CISCO COM 91R3. Address 709 E MURRAY DRIVE
FARMINGTON, NM 874993a. Phone No. (include area code)
Ph: 505-325-18219. API Well No.
30-045-35483-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 34 T26N R13W Mer NMP

At surface NESW 2200FSL 1500FWL 36.443500 N Lat, 108.210340 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T26N R13W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
04/12/201615. Date T.D. Reached
04/17/201616. Date Completed
☐ D & A ☒ Ready to Prod.
07/19/201617. Elevations (DF, KB, RT, GL)*
6288 GL18. Total Depth: MD 1465
TVD 146519. Plug Back T.D.: MD 1403
TVD 140320. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		129		85			
7.875	5.500 J-55	15.5		1453		275			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	1360							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1259	1300	1259 TO 1276		68	
B)			1282 TO 1288		24	
C)			1292 TO 1300		32	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1259 TO 1300	800 GALS 15% HCL ACID; 124,000# SAND; 603 BBLs FLUID; 622 MSCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	07/19/2016	24	→	0.0	25.0	50.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2"	20	75.0	→	0	25	50		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #345860 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED JUL 27 2016

NMOCD

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY: William Tambekou

Revisions to Operator-Submitted EC Data for Well Completion #345860

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF078156A	NMSF078156A
Agreement:	NMNM89374	NMNM89374 (NMNM89374)
Operator:	DUGAN PRODUCTION CORP P O BOX 420 FARMINGTON, NM 87499-0420 Ph: 505-325-1821	DUGAN PRODUCTION CORPORATION 709 E MURRAY DRIVE FARMINGTON, NM 87499 Ph: 505-325-1821
Admin Contact:	ALIPH REENA ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821	ALIPH REENA AGENT, ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821
Tech Contact:	ALIPH REENA ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821	ALIPH REENA AGENT, ENGINEERING SUPERVISOR E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821
Well Name:	CISCO COM	CISCO COM
Number:	91R	91R
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
S/T/R:	Sec 34 T26N R13W Mer NMP	Sec 34 T26N R13W Mer NMP
Surf Loc:	NESW 2200FSL 1500FWL 36.443500 N Lat, 108.210340 W Lon	NESW 2200FSL 1500FWL 36.443500 N Lat, 108.210340 W Lon
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Logs Run:	GR-CNL-CCL	GR-CNL-CCL
Producing Intervals - Formations:	FRUITLAND COAL	FRUITLAND COAL
Porous Zones:		
Markers:	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS