Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			
			Type of Well
2. Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com			
3b. Phone No. (include area code) Ph: 505-333-3190	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
Sec 15 T29N R12W SESW 1032FSL 1479FWL 36.722122 N Lat, 108.089951 W Lon			
	als to drill or to re-enter an 3 (APD) for such proposals. Instructions on reverse side. THANE Itact: CHERYLENE WESTON ylene_weston@xtoenergy.com 3b. Phone No. (include area code) Ph: 505-333-3190		

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Onshore Order Varia	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

OIL CONS. DIV DIST. 3

JUL 28 2016

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #345328 verifie For XTO ENERGY INC, Committed to AFMSS for processing by ABDEL	sent to	the Farmington)	
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST		2012
Signature	(Electronic Submission)	Date	07/21/2016		
***	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	AND AND	
Approved By ABDELG	ADIR ELMANDANI	TitleF	PETROLEUM ENGINEER	Date	07/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
	and Title 43 U.S.C. Section 1212, make it a crime for any per or fraudulent statements or representations as to any matter w			nt or agency of th	e United