

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-07097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 67
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
 P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **A** : **790** feet from the **North** line and **865** feet from the **East** line
 Section **14** Township **27N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6293' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to perform remedial work on the subject well per the attached procedure.

**Notify NMOCD 24 hrs
 prior to beginning
 operations**

OIL CONS. DIV DIST. 3

Spud Date:

Rig Released Date:

AUG 16 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Regulatory Technician DATE 8/15/16

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *[Signature]* TITLE **DEPUTY OIL & GAS INSPECTOR** DATE 8-22-16
 Conditions of Approval (if any): **DISTRICT #3**

fy

3 elw

ConocoPhillips
SAN JUAN 28-6 UNIT 67
Expense - Evaluate Pressures

Lat 36° 34' 45.3" N

Long 107° 25' 47.964" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Run slickline prior to job and pull downhole equipment. If tubing is not clear, set a locking 3 slip stop above the obstruction. **Notify regulatory agencies prior to starting work.**
2. MIRU workover rig. Check casing, tubing, intermediate and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. Record pressure test in Wellview. PU tubing and remove tubing hanger. Tag fill and notify engineer.
5. PU tension packer and set shallow in tension. Pressure test above packer to confirm wellhead seals are holding. If pressure holds solid, proceed with job. If not, notify engineer.
6. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
7. TIH with a 5-1/2" RBP and packer in tandem. Set RBP at 4624'. Set packer above RBP and pressure test RBP. If RBP passes test, unset packer and load the hole. Pressure test the 5-1/2" casing above RBP to surface. **Contact Wells Engineer and Superintendent with results and discuss plan forward.** Consider running CBL.
8. TIH with retrieving head, unload the well with the air package, and retrieve RBP at 4624'. Clean out well if necessary.
9. TIH with tubing using Tubing Drift Procedure.

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 5300'
KB: 10'

<u>Tubing and BHA Description</u>	
1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 173	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Current Schematic

API / UWI 3003907097	Surface Legal Location 014-027N-006W-A	Field Name BLANCO MESA/VERDE (OPERATED)	License No. 10.00	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,293.00	Original KB/RT Elevation (ft) 6,303.00	KB-Ground Distance (ft) 6,303.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 6,303.00	6,303.00

Original Hole, 8/5/2016 9:44:19 AM

