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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 01 2016

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
SF-078913

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.
Lindrith B Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Lindrith B Unit 5

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-22384

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Lindrith West Gallup Dakota

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface **Unit E (SWNW), 1921' FNL & 861' FWL, Sec. 21, T24N, R3W**

11. Country or Parish, State
Rio Arriba , **New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other **Csg Repair**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

BB

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to perform a casing repair on the subject well per the attached procedure.

OIL CONS. DIV DIST. 3

AUG 04 2016

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Dollie L. Busse Title **Regulatory Technician**

Signature Dollie L Busse Date 8/1/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Tambekou Title Petroleum Engineer Date 8/1/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

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ConocoPhillips
LINDRITH B UNIT 5
Expense - Surface Facilities

Lat 36° 17' 52.2" N Long 107° 10' 2.6" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, COPC safety and environmental regulations.

2. Check casing, tubing, and intermediate pressures. The bradenhead is currently open to atmosphere. Ensure the intermediate casing valve is open and that nothing is venting from it.

3. Prior to starting operations, and during operations, monitor wind direction on site. Identify safe evacuation direction in case of release. Perform fresh air check with 4-gas monitor.

4. Prepare surface of intermediate casing to be repaired. Ensure the surface of the intermediate casing is smooth enough to allow the sleeve to fit over the damaged area correctly.

5. Cut back surface casing and chip away cement as needed to provide enough room to weld the encirclement sleeve to the intermediate casing.

6. Prepare the type B full encirclement steel sleeve pieces as necessary to cover the extent of the corrosion damage. The sleeve should entirely cover the corrosion damage and be long enough to weld to the previously inspected portions of the intermediate casing. These sleeves should also fit the OD of the intermediate casing well enough to allow fillet welding from the sleeves to the intermmediate casing around the top and bottom. A window should be cut in the sleeve(s) to allow them to be butt welded to the existing patch on the intermediate casing. The sleeve should extend at least 4 inches above and below the hole. (See figure 1)

7. Butt weld the verticle edges of the steel sleeves together. Fillet weld the top and bottom edges of the sleeves to the intermediate casing. Butt weld the edges of the window in the sleeve(s) to the existing patch. Butt welds joining the two sleeves should be positioned 90° from the hole.
Note: Utilize low hydrogen welding process.

8. Visually inspect welds to ensure the entire sleeve is sealed to the intermediate casing.

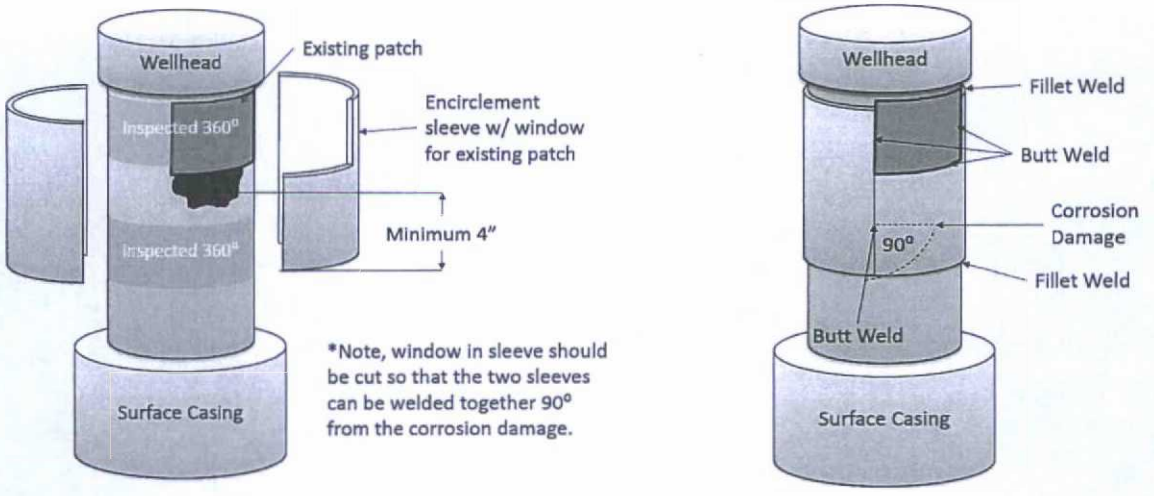

Figure 1: Before and after welding encirclement sleeve.