

RECEIVED

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 10 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No.  
NMSE 078767

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. Well Name and No. Rosa Unit #641H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 966' FNL & 526' FWL SEC 19 T31N R5W BHL: 625' FNL & 197' FWL SEC 24 T31N R6W		8. API Well No. 30-039-31314
		9. Field and Pool or Exploratory Area Basin Mancos
		10. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>TUBING LENGTH CHANGE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIyBA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/2/16- MIRU, test BOP- good.

8/3/16- Pull tubing, Land tubing @ 7,340.8. Pup JT. - 8.55' XN nipple - 1', Jt - 32.54', X nipple- 1', 225 jts - 7,277.71'.

8/4/16- RDMO

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

AUG 17 2016

AUG 12 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	FARMINGTON FIELD OFFICE BY:
Signature	Title PERMIT TECH III
	Date 8/10/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

### Rosa Unit 641H

SHL: SHL: 966' FNL & 526' FWL  
NE/4 NW/4 Section 19(C), T31N, R5W  
 BHL: 625' FNL & 197' FWL  
NW/4 NW/4 Section 24 (D), T31N, R6W

API: 30-039-31314  
 Elevation: 6305'

Spud Date: 7/23/2015  
 Completed: 12/11/2015  
 Last updated: 8/9/16 BS

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	10 ls x	163cu.ft.	Surface
8-3/4"	7"	1295s x	2343cu.ft.	Surface
6-1/8"	4-1/2"	655s x	891cu.ft.	TOL @ 6361'

Ran 1 ijts 9 5/8" 36# J-55 LT&C csg, set @ 329', float collar @ 294'  
 Surface Casing -Hole Size: 12-1/4'

Run 149jts 7 1/2" 23# N-80, 8RD csg, set @ 6499', FC @ 6454', DV @ 4461'  
 Intermediate Casing - Hole Size: 8-3/4'

Run 142jts 4-1/2" P-110, 11.6#, LT&C. 8RD CSG set @ 12145', LC @ 12096', RSI @ 12096', TOL @ 6361'. Final Casing - Hole Size: 6-1/8'

Run Tieback Run 145jts, 4-1/2", P-110, 11.6#, LT&C. Tie-back String @ 8361'.

Tops	MD	TVD
Ojo Alamo	2430	2424
Kirtland	2543	2537
Picture Cliffs	3023	3013
Lewis	3176	3166
Chacra	3561	3548
Cliff House	4591	4575
Menefee	5398	5379
Point Lookout	5453	5433
Mancos	5651	5631
Gallup	6417	6125

Land tubing @ 7,340.8.  
 Pup JT. - 8.55'  
 XN nipple - 1'  
 Jt - 32.54'  
 X nipple - 1'  
 225 jts - 7,277.71'

Last Perf:  
 7370'-7522'

First Perf: 11771'-11921'  
 TD: 12150' MD  
 PBD: 12096' MD  
 TVD: 7201'

