

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. STOREY B 1M
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com	9. API Well No. 30-045-32324-00-C1
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T30N R11W SWSE 720FSL 1735FEL 36.821084 N Lat, 107.957484 W Lon	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP requests to remove the bridge plug placed in the subject well and downhole commingle the existing Basin Dakota and Blanco-Mesaverde formations.

Please see the attached procedure and C-102 plats.

DHC 1781

OIL CONS. DIV DIST. 3

AUG 15 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #346895 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/10/2016 (16WMT0403SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/04/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/10/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Storey B 001M**

API # 30-045-32324-00

Location: O SEC. 11, T30N, R11W

San Juan County, New Mexico

**Reason/Background for Job**

It is proposed to pull the pump, rods, and tubing, clean out the wellbore as necessary, drill out bridge plug(s) that isolates the lower Dakota, and run tubing, rods, and a new pump.

**Basic Job Procedure**

1. Pull pump/rods
2. Pull tubing
3. Clean out to CIBP at 6866'
4. Drill out CIBPs at 6866' and 6896'
5. Clean out to PBTD of 6989'
6. Run tubing
7. Run pump/rods
8. Return well to production

## Current WBD



**Storey B 001M**  
 MV/DK  
 API #: 300453232400  
 Unit O - Sec. 11 - T30N - R11W  
 San Juan, NM

### Formation Tops

Otero 1	3413
Otero 2	3514
Cliff House	3847
Menefee	7174
Point Lookout	4677
Mancos	4986
Greenhorn	6632
Graneros	6692
Two Wells	6747
Paguete	6827
U. Cubero	6869
L. Cubero	6903
Encinal Canyon	6930

### Deviation

Depth	Inclination
810	1.00
1328	0.75
1832	1.25
2340	5.00
2843	9.00
3188	3.00
3470	3.00
3880	3.00
4614	2.75

### Mesa Verde Perforations

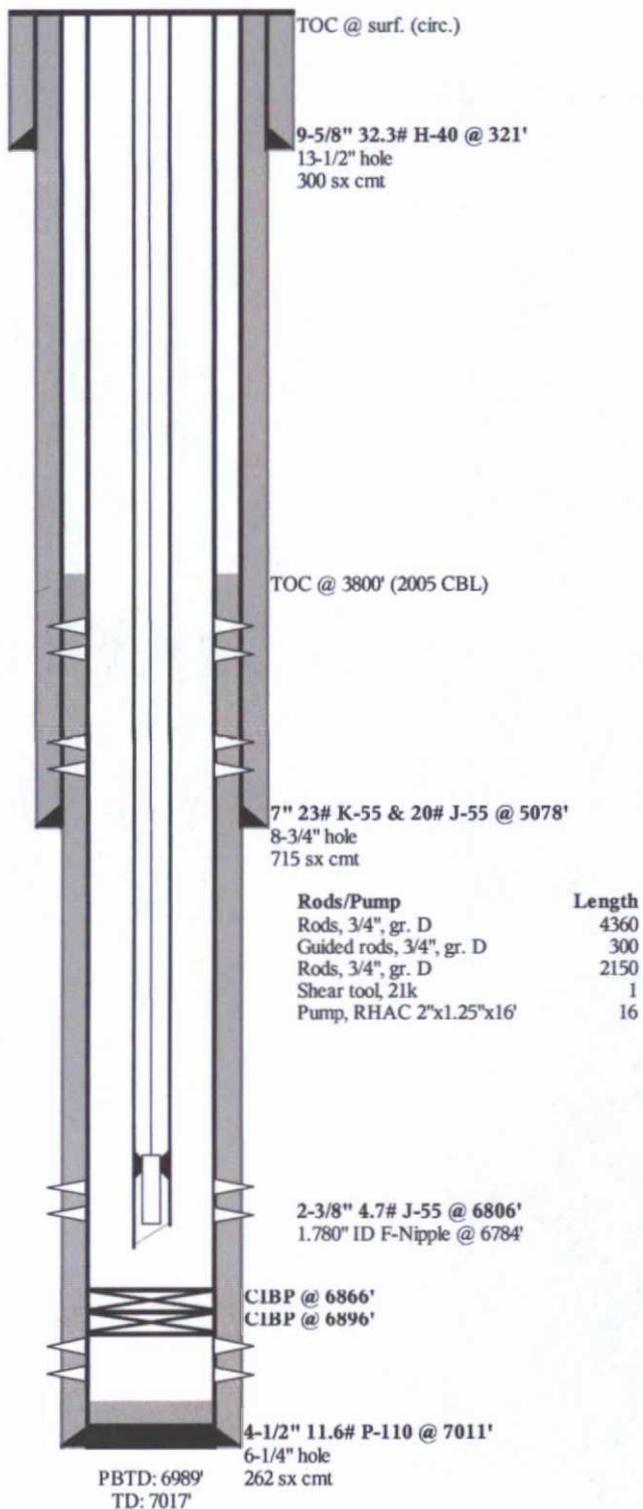
4434' - 4655'      4 spf  
 Frac'd w/ 109k# 20/40, 65% foam, N2

4681' - 4781'      3 & 4 jspf  
 Frac'd w/ 120k# 20/40, 70% foam, N2

### Dakota Perforations

6751' - 6967'      4 jspf  
 Frac'd w/ 131k# 20/40, 65% foam, N2

GL: 5860'  
 12' KB



# Proposed WBD



**Storey B 001M**  
 MV/DK  
 API #: 300453232400  
 Unit O - Sec. 11 - T30N - R11W  
 San Juan, NM

**Formation Tops**

Otero 1	3413
Otero 2	3514
Cliff House	3847
Menefee	7174
Point Lookout	4677
Mancos	4986
Greenhorn	6632
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**Deviation**

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1832	1.25
2340	5.00
2843	9.00
3188	3.00
3470	3.00
3880	3.00
4614	2.75

**Mesa Verde Perforations**

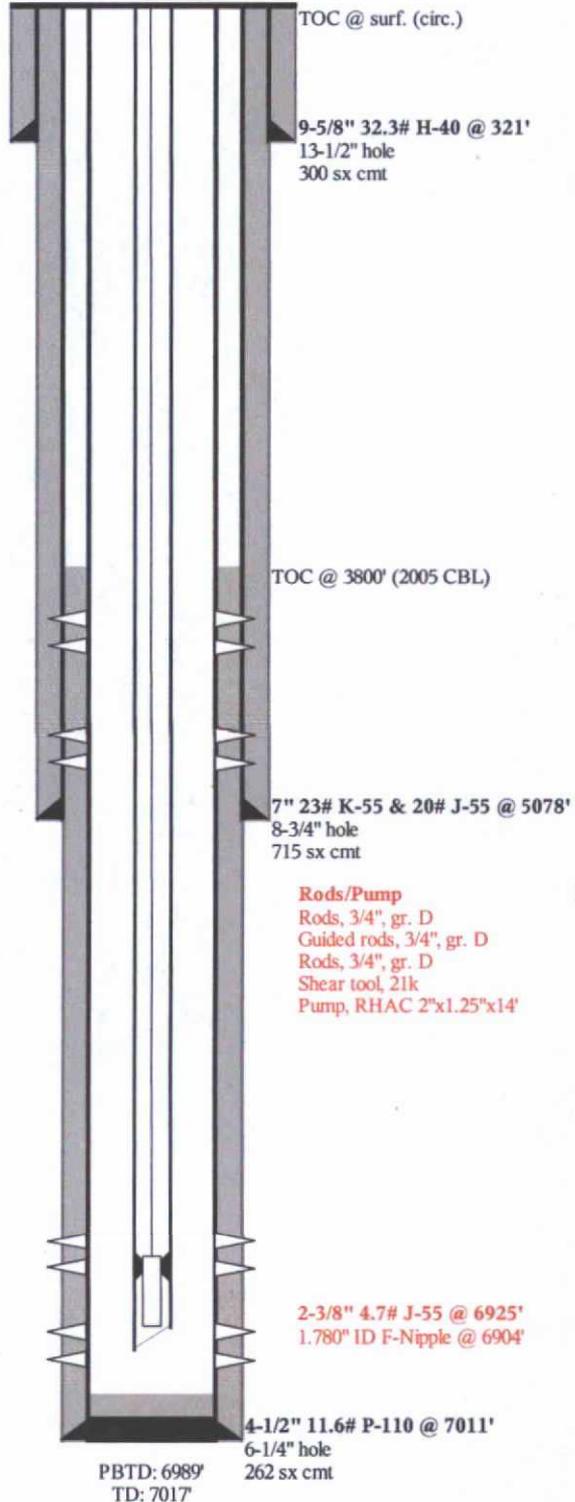
4434' - 4655' 4 spf  
 Frac'd w/ 109k# 20/40, 65% foam, N2

4681' - 4781' 3 & 4 jspf  
 Frac'd w/ 120k# 20/40, 70% foam, N2

**Dakota Perforations**

6751' - 6967' 4 jspf  
 Frac'd w/ 131k# 20/40, 65% foam, N2

GL: 5860'  
 12' KB



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-32324		<sup>2</sup> Pool Code 71599		<sup>3</sup> Pool Name Basin Dakota	
<sup>4</sup> Property Code 001137		<sup>5</sup> Property Name Storey B			<sup>6</sup> Well Number 1M
<sup>7</sup> OGRID No. 000778		<sup>8</sup> Operator Name BP America Production Company			<sup>9</sup> Elevation 5860

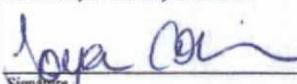
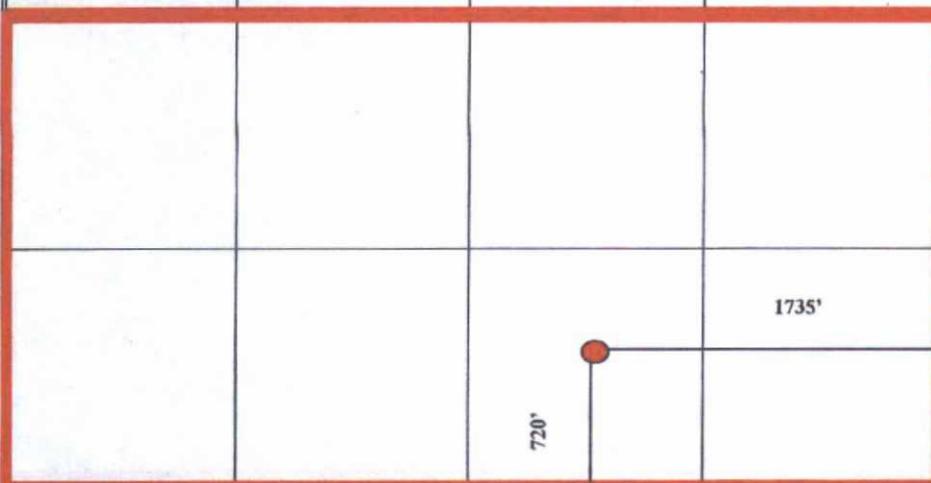
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	30N	11W		720	South	1735	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. DHC 1781			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 8/04/16 Date Tova Colvin Printed Name Tova.Colvin@bp.com E-mail Address
					<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:  Previously Filed Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-32324		<sup>2</sup> Pool Code 72319		<sup>3</sup> Pool Name Blanco-Mesaverde	
<sup>4</sup> Property Code 001137		<sup>5</sup> Property Name Storey B			<sup>6</sup> Well Number 1M
<sup>7</sup> OGRID No. 000778		<sup>8</sup> Operator Name BP America Production Company			<sup>9</sup> Elevation 5860

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	30N	11W		720	South	1735	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 319.80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DHC 1781
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Toya Colvin</i> 8/04/16 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p> <p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p> <p>Certificate Number</p>
			1735'	