

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078147**
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. **MOORE LS 3**

2. Name of Operator
ConocoPhillips Company

9. API Well No. **30-045-60060**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL L (NWSW), 1800' FSL & 1090' FWL, Sec. 13, T32N, R12W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

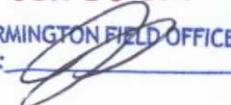
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed a wellhead repair and Mechanical Integrity Test per the attached procedure.

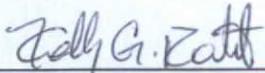
ACCEPTED FOR RECORD

JUN 20 2016

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kelly G. Roberts

Title
Regulatory Technician

Signature 

Date **6/15/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

allb 3

Moore LS 3

ConocoPhillips Company

30-045-60060

Lat. 36.983678°N Long. -108.051490°W

5/20/16 – MIRU SLICKLINE UNIT. TIH W/ IB AND TAG FILL @ 5401' (SHOWED SAND). RD SLICKLINE.

5/24/16 – MIRU BASIC RIG 1583. BLOW DOWN WELL AND OBSERVE PRESSURES. BH BLEW DOWN TO ZERO IN SECONDS. ND WH. NOTICED LEAK AT LOCK DOWN PIN. WHEN WE REMOVED UPPER HEAD FOUND SEAL SUB NOT SCREWED IN ALL THE WAY AND WORN THREADS INSIDE TBG HANGER. NU BOPE. WILL NOT PROCEED WITH BOPE PRESSURE TEST DUE TO FAULTY TBG HANGER. KILL WELL W/ 10 BBLs 2% KCL. PULL TBG HANGER TO FLOOR. PU 7" PACKER AND RIH TO 60'. LOAD CSG AND PT 60' TO SURFACE, 600 PSI FOR 30 MIN. GOOD TEST. SEE NOTE BELOW. RELEASE PACKER AND POOH. LD PACKER. TIH AND TAGGED FILL @ 5401'.

NOTE: OBSERVED BH DURING TEST AND THERE WAS NO COMMUNICATION BETWEEN CSG STRINGS DURING PRESSURE UP OR BLOW DOWN. BH BUILDS TO 40 PSI IMMEDIATELY UPON SHUT IN AND BLEEDS OFF IN 1 SEC.

5/25/16 – CHECK BH PRESSURE. 35 PSI. BLEW DOWN IN 1 SEC. POOH TBG. 167 JTS 2 3/8", 4.7#, J-55 TBG. PU 7" SCRAPER AND TIH TO 2750'. POOH AND LD SCRAPER. PU 7" RBP. TIH TO 2170' AND SET RBP. LOAD HOLE W/ 84 BBLs. PT CSG TO 540 PSI FOR 30 MIN. FOUND SMALL LEAK AT SURFACE. LATCH ON TO RBP AND POOH. LD RBP. PU 4 1/2" RBP AND TANDEM PACKER. TIH AND SET RBP @ 4645' INSIDE LINER. PULL UP AND SET PACKER @ 4629'. PT RBP. TEST GOOD. LOAD HOLE W/ 172 BBLs. PT CSG FROM 4645' TO SURF. TEST GOOD.

5/26/16 – CHECK BH PRESSURE. 35 PSI. BLEW DOWN IN 1 SEC. TOOH AND LD PACKER. RU A-PLUS WL. RUN CMT BOND LOG FROM 4645' TO SURFACE. RD A-PLUS WL. TOP OFF WELLBORE AND RUN MECHANICAL INTEGRITY TEST FROM 4645' TO SURFACE. TEST TO 560 PSI FOR 40 MIN. GOOD TEST. WITNESSED BY NMOCD. PU RETRIEVING HEAD. TIH. LATCH ON AND RELEASE RBP. TOOH. LD RBP.

5/27/16 – CHECK BH PRESSURE. 54 PSI. BLEW DOWN IN SECONDS. PU 7" RBP. TIH AND SET RBP @ 2580'. TOOH. RU BASIN WL. RIH AND PULL NOISE LOG FROM 2580' TO SURFACE. RD BASIN WL. TIH. LATCH ON AND TOOH RBP.

5/31/16 – CHECK BH PRESSURE. 65 PSI. BLEW DOWN IN 1 SEC. LEFT BH OPEN. TIH W/ 21 STANDS. PT TBG TO 500 PSI FOR 15 MIN. GOOD TEST. LAND TBG W/ 170 JTS 2 3/8", 4.7#, J-55 TBG. EOT @ 5273'. F-NIPPLE @ 5272'. ND BOPE. NUWH. RD & RELEASE RIG @ 11:00.



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 5-26-16 Operator Conoco Phillips API # 30-0 45-60060

Property Name Moore LS Well # 3 Location: Unit Sec 13 Twn 32 Rge 12

Land Type:

State
Federal
Private
Indian

Well Type:

Water Injection
Salt Water Disposal
Gas Injection
Producing Oil/Gas /
Pressure observation

OIL CONS. DIV DIST. 3
MAY 26 2016

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres. 0 Tbg. SI Pres. Max. Inj. Pres.
Bradenhead Pres. 35 Tbg. Inj. Pres.
Tubing Pres. 21A
Int. Casing Pres. 21A

Pressured annulus up to 565 psi. for 40 mins. Test passed/failed

REMARKS:

4145- Retrievable bridge plug - Down and 25 lbs
30 minutes then well for 10 minutes - dropped right under
line - marked at end of test - then opened bradenhead
pressure did not drop - BH started climbing
immediately when gauge put back on -
10 minutes to pressure up - Bled off at well head at 3 lbs.

By [Signature]
(Operator Representative)

Witness Monica Kuhlberg
(NMOCD)
BH back to 25 lbs in 15 minutes

(Position)

Revised 02-11-02