

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078997
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 30-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL P (SESE), 200' FSL & 630' FEL, Sec. 10, T30N, R5W		8. Well Name and No. San Juan 30-5 Unit 72M
		9. API Well No. 30-039-30644
		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips performed a Mechanical Integrity Test on the subject well per the attached operations summary.

ACCEPTED FOR RECORD

JUL 15 2016

OIL CONS. DIV DIST. 3

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

JUL 20 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kelly G. Roberts	Title Regulatory Technician
Signature <i>Kelly G. Roberts</i>	Date <i>7/14/16</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

SAN JUAN 30-5 UNIT 72M

ConocoPhillips Company

30-039-30644

Lat. 36.820558°N Long. -107.337267°W

- 6/8/16** – MIRU BASIC RIG 1583. ND WH. NU BOP. PT BOP. GOOD TEST. P/U 4JTS AND TAG AT 7961' (9' FILL.
- 6/9/16** – TOO H 254 JTS 2 3/8", 4.7#, J-55 TBG. P/U 4 1/2" STRING MILL. TIH W/ 134 JTS.
- 6/10/16** – CONTINUE TIH TO 5098'. TOO H. L/D STRING MILL. P/U 4 1/2" RBP AND PKR. TIH. SET RBP @ 5047'. LOAD CSG. SET PKR AND PT RBP. GOOD TEST. RELEASE PKR. ATTEMPT MIT FROM 5047' – SURFACE. PT 560 PSI FOR 30 MIN. TEST FAILED PER MONICA KEUHLING W/ NMOCD. BLEED PRESSURE. ATTEMPT 2nd MIT 5047' – SURFACE. PT 560 PSI FOR 30 MIN. TEST FAILED PER MONICA KEUHLING W/ NMOCD.
- 6/13/16** – TOP OFF WELLBORE. PERFORM MIT W/ NMOCD WITNESS. PT TO 600 PSI F/ 30 MIN. TEST FAILED PER NMOCD WITNESS. BLEED PRESSURE. ATTEMPT 2nd MIT. PT TO 610 PSI F/ 30 MIN. GOOD TEST. WITNESSED BY JOHNATHAN KELLY W/ NMOCD. CONDUCT BRADENHEAD TEST DURING MIT. GOOD TEST. PUH. UNLOAD WELL. TIH. LATCH AND RELEASE RBP.
- 6/14/16** – TOO H W/ ENTIRE TBG STRING. LD 4 1/2" RBP AND RETRIEVING HEAD. TIH. LAND TBG. 254 JTS, 2 3/8", 4.7#, J-55 TBG @ 7851'. F-NIPPLE @ 7850'. PBTD @ 7970'. ND BOP. NU WH. RIG DOWN RELEASE RIG @ 16:30.

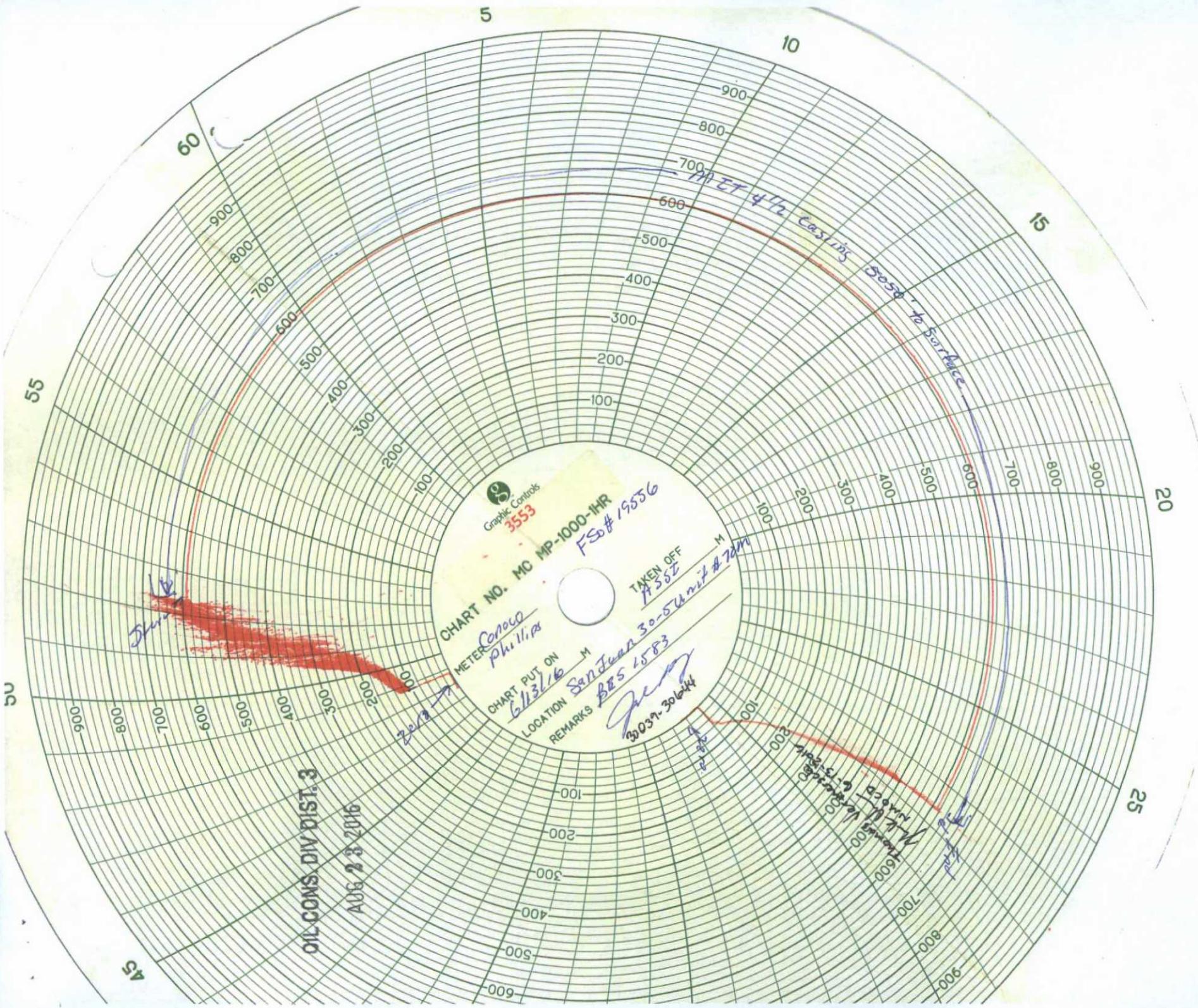


CHART NO. MC MP-1000-IHR
 FS# 19556

TAKEN OFF
 11/5/52

METER Capoco
Phil. I.P.A.

CHART PUT ON
 6/13/16

LOCATION San Juan 30-54 unit # 20m

REMARKS BES 1583

30037-30644

OIL CONS. DIV DIST. 3

AUG 23 2016

Sh...

Zero

MP ET 4 1/2 Easting Base to Surface

*10000
 11000
 12000
 13000
 14000
 15000
 16000
 17000
 18000
 19000
 20000*

NC

45

60

55

5

10

15

20

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