

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-039-20683

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E 2825-6

7. Lease Name or Unit Agreement Name

SAN JUAN 28-7 UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

8. Well No. 171

3. Address of Operator P.O. BOX 2197 WL3 4061
HOUSTON TX 77252

9. Pool name or Wildcat
BLANCO PC SOUTH

4. Well Location

Unit Letter I : 1570 feet from the SOUTH line and 1150 feet from the EAST line

Section 16 Township 27N Range 7W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

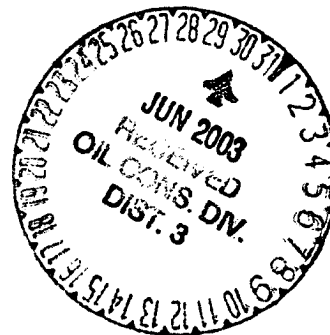
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOBS ☐

OTHER: attempt ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco attempted to plug and abandon this well as per the attached daily summaries.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/25/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE JUN 30 2003

Conditions of approval, if any:

Well is not PA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Revised January 20, 2003

December 26, 2002

Page 1 of 2

ConocoPhillips Inc.

San Juan 28-7 Unit #171

1570' FSL & 1150' FEL, Section 16, T-27-N, R-7-W

Rio Arriba County, NM

Lease Number: State - E-2825-6

API Number: 30-039-20683

Plug & Abandonment Report

Cementing Summary:

Plug #1 in PC casing with CIBP at 3036', spot 30 sxs cement (in 2 stages) inside 2-7/8" above CIBP up to 2150' to isolate the Pictured Cliffs perforations and to cover the Fruitland and Ojo Alamo tops.

Plug #1a with 20 sxs inside 2-7/8" Pictured Cliffs casing from 2218' to 1492' to cover the Ojo Alamo top.

Plug #2 with 28 sxs inside Pictured Cliffs casing from 451' to surface, circulate cement out casing valve.

Plug #2a with 84 sxs inside Pictured Cliffs casing from 451' to surface, circulate cement out casing valve.

Plugging Summary:

Notified BLM on 11/08/02

12-13-02.1 MOL. Spot rig in. SDFD.

12-16-12 Held JSA. RU. Check well: Pictured Cliffs 1-1/4" tubing and casing 10#, Chacra casing 0 psi. Blow down well. RU on Pictured Cliffs casing and release 2-7/8" packer. Strip off wellhead and strip on BOP. TOH and tally 46 stands 1-1/4" tubing, 2955'. LD packer. RU wireline and set PlugWell CIBP at 3036'. TIH with 1-1/4" tubing and tag CIBP. Pump water down tubing to load PC casing: first, established circulation out 2-7/8" Chacra casing, shut in Chacra casing; second, break circulation at surface out bradenhead valve, shut in bradenhead; and third, establish circulation out Pictured Cliffs casing. Pumped 40 bbls water to get clean PC casing returns. Plug #1 in PC casing with CIBP at 3036', spot 30 sxs cement (in 2 stages) inside 2-7/8" above CIBP up to 2150' to isolate the Pictured Cliffs perforations and to cover the Fruitland and Ojo Alamo tops. PUH to 1736'. SDFN.

12-17-02 Held JSA. TIH with tubing and tag cement at 2218' in PC casing (below Ojo Alamo top). Load hole and break circulation out Chacra casing and out the bradenhead. Shut Chacra casing and bradenhead valves. Plug #1a with 20 sxs inside 2-7/8" Pictured Cliffs casing from 2218' to 1492' to cover the Ojo Alamo top. PUH to 451'. H. Villanueva with NMOCD approved no tag for plug #1a). Plug #2 with 28 sxs inside Pictured Cliffs casing from 451' to surface, circulate cement out casing valve. TOH with tubing and WOC. TIH with tubing to 451', no cement tag. Plug #2a with 84 sxs inside Pictured Cliffs casing from 451' to surface, circulate cement out casing valve. TOH with tubing and Shut in well. WOC. SDFN.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
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December 26, 2002

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ConocoPhillips

San Juan 28-7 Unit #171

1570' FSL & 1150' FEL, Section 16, T-27-N, R-7-W

Rio Arriba County, NM

Lease Number: State - E-2825-6

API Number: 30-039-20683

Plug & Abandonment Report

Plugging Summary Continued:

- 12-18-02 Held JSA. TIH into Pictured Cliffs casing with tubing and tag cement at 32'. LD tubing. ND BOP from Pictured Cliffs casing and NU BOP on the Chacra 2-7/8" casing. TIH with open-ended 1-1/4" tubing and set down at 224', hard tag - cement. Unable to get deeper. Pressure test the Chacra casing to 400#, held OK. TOH with tubing. NMOCD required the cement be drilled out. Called for a power swivel. PU 2-1/4" three blade bit and TIH to 224'. RU power swivel and drill down to 232'. Circulate well clean and POH. Shut in well and SDFN.
- 12-19-02 Held JSA. Drill cement from 232' to 386'. Fell free down to 450'. Tag up. Drill with power swivel from 450' to 515'. Returns are sand and black cement. Worked bit from 490' to 515', hole tight - bit hanging up. Attempt to ream out hole and hanging up at 490'. TOH and LD bit. TIH with 4' sub on 1-1/4" tubing. Unable to work past 490'. TOH with tubing. PU 2-1/4" bladed bit and TIH to 490'. PU power swivel and ream bit down to 515'. Attempt to start drilling, but bit torquing up. Returns are sand and chips of cement at 515'. TOH and inspect bit and bit sub, very shinny and scared from contact with metal. Appears the Chacra casing is parted. Attempt to establish circulation to surface, pump 30 bbls water down Chacra casing at 2.5 bpm at 800#. No returns out bradenhead. Connect pump line to bradenhead valve and pump 10 bbls into bradenhead annulus. Observed 2 holes in 9-5/8" wellhead / surface casing below BOP. Shut in well. SDFN.
- 12-20-02 Held JSA. Rig up and pump 25 bbls water down Chacra casing attempting to circulate out bradenhead. Received request from NMOCD to drill out the cement in the Pictured Cliffs casing to 2870', perforate and attempt to plug the Chacra casing interval from 2870' to 2150' from the PC casing. Received orders to suspend plugging operations and rig down. TIH and LD 1-1/4" tubing. ND BOP and NU wellhead on Chacra. Shut in well. RD and MOL.
H. Villanueva, with NMOCD was on location 12/16, 12/17 and 12/19/02.