

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-08972
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Elliott Gas Com N
8. Well Number 1M
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota, Blanco-Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
737 North Eldridge Parkway, 12.181A
Houston, TX 77079

4. Well Location
 Unit Letter I : 1750 feet from the South line and 870 feet from the East line
 Section 33 Township 30N Range 09W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5706'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests to remove the bridge plug placed over the Dakota formation and downhole commingle the subject well with the existing Blanco-Mesaverde formation. BP respectfully requests to forgo performing the MIT on the bridge plug placed at 6650' due to our proposed removal of the bridge plug and bringing the well to downhole commingle status.

Please see the attached procedure including wellbore diagrams and C-102 plats.

OIL CONS. DIV DIST. 3

DHC 1578

AUG 24 2016

As previously approved, our fixed rate allocation will be:

Basin Dakota= Gas 19%, Oil 50%, Water 50%; Blanco-Mesaverde= Gas 81%, Oil 50%, Water 50%

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/12/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/13/16
 Conditions of Approval (if any): [Signature]

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Elliott GC N 001M-MV/DK

API # 30-045-08972-00

Location: Unit I - Sec 33 - T30N - R09W

San Juan County, New Mexico

Reason/Background for Job

Since the workover, the well has been producing the mesaverde through tubing with a plunger. While production is relatively more stable, there has not been any uplift with the new design.

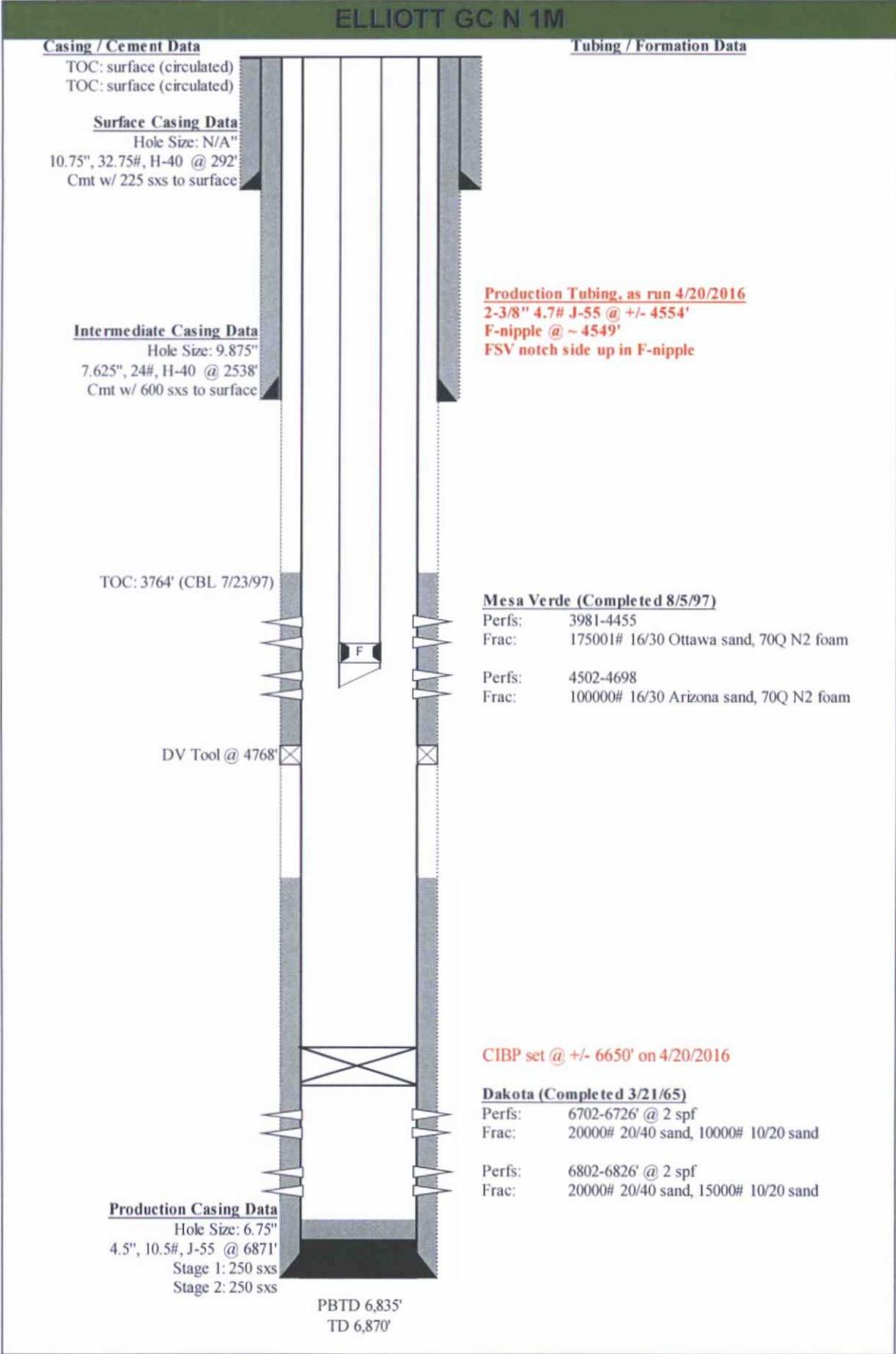
BP would like to return the well to commingled production up the tubing, incorporating gas lift to optimize the two zones together. A packer will be used to isolate the Mesaverde and Dakota. Gas lift check valves will be used across from the Mesaverde to allow the Mesaverde to flow into the tubing and assist the Dakota in production up tubing.

Basic job procedure

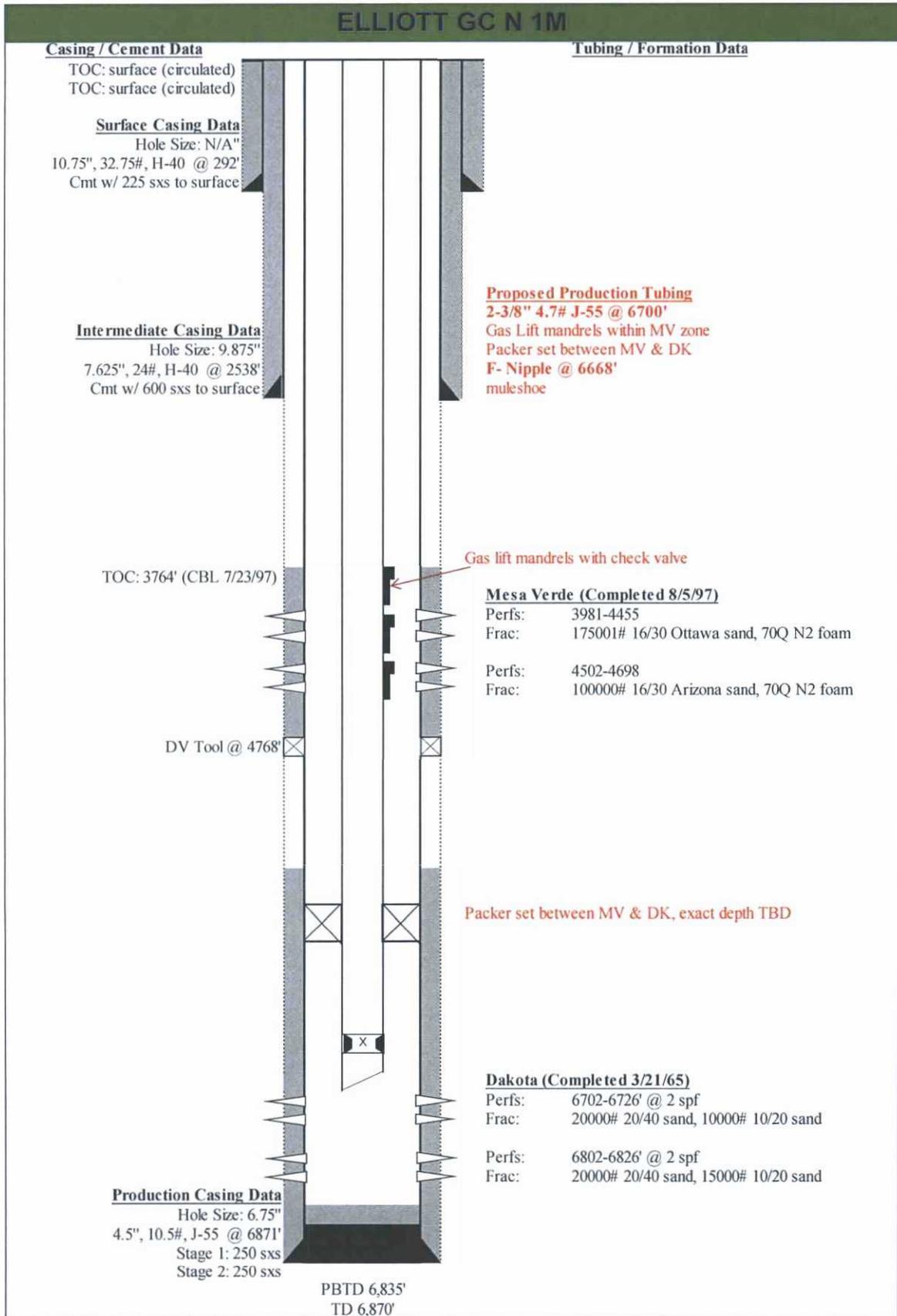
1. MIxRU WOR.
2. Pull tubing.
3. Retrieve CIBP at 6650'.
4. Cleanout well to PBTB
5. RIH with 2 3/8" tubing, packer, and gas lift mandrels.
 - EOT will be at ~ 6700'
6. Set packer in between the Mesaverde and Dakota.
7. RDxMO WOR.
8. MIxRU wireline.
9. RIH with gas lift check valves, set to allow flow into tubing.
10. RDxMO wireline.

11. Current WBD

ELLIOTT GC N 1M



Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-08972		² Pool Code 71599		³ Pool Name Basin Dakota	
⁴ Property Code 000452		⁵ Property Name Elliott Gas Com N			⁶ Well Number 1M
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 5706

¹⁰ Surface Location

UL or lot no. I	Section 33	Township 30N	Range 09W	Lot Idn	Feet from the 1750	North/South line South	Feet from the 870	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC 1578
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Toya Colvin</i> 8/12/14 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p>	
				<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p>	
				<p>Certificate Number</p>	