

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1289
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 13 2016
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43809	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CEDAR CANYON 22-15 FEE	
8. Well Number	31H
9. OGRID Number	16696
10. Pool name or Wildcat Pierce Crossing Bone Spring, East	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator OXY USA INC.

3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710

4. Well Location

Unit Letter C : 1108 feet from the NORTH line and 1603 feet from the WEST line

Section 22 Township 24S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2926' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUWL 8/18/16, RIH w/ CBL. TIH and clean out to PBTD @ 15984', pressure test casing to 9500# for 30 min, good test. RIH & perf @ 15872-15685, 15625-15438, 15378-15191, 15131-14944, 14884-14697, 14637-14450, 14390-14203, 14143-13956, 13896-13709, 13649-13462, 13402-13215, 13155-12968, 12908-12721, 12661-12474, 12414-12227, 12167-11980, 11920-11733, 11673-11486, 11426-11239, 11179-10992, 10932-10745, 10685-10498, 10438-10251, 10191-10004' Total 576 holes. Frac in 24 stages w/ 4902408g Slick Water + 48426g 7.5% HCl acid + 2453766g linear gel + 2159388g crosslink w/ 8656580# sand, RD Schlumberger 8/27/16. RIH & clean out, flow to clean up and test well for potential.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Coordinator

DATE 9/9/16

Type or print name Jana Mendiola

E-mail address: janalyn_mendiola@oxy.com

PHONE: 432-685-5936

For State Use Only

APPROVED BY

TITLE BusOpsSpec-Adv

DATE 9-14-16

Conditions of Approval (if any):