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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078762
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. NMNM78407E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FNL & 215' FWL SEC11 31N 5W		8. Well Name and No. Rosa Unit #351A
		9. API Well No. 30-039-29365
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

USFS

8/2/16- MIRU

8/3/16- check pressures: tbg 350#, csg 275#, BH flowing about 1/8" stream of water. RU blowdown lines. Blow down csg to 0, blow down 200#-0. Pump 20bbbs down tbg to kill well. PU on tbg hanger, POOH and SB 49stands, LD 25jts, SN, 1-perf jt, had to cut 1/4 chemical line off tbg. 123jts 2 3/8" EUE tbg (4030'). SIW, secure location

8/4/16- check pressures: csg 140#, BH 0#. Open BH still flowing H2O. Blow down csg, function test BOP, install smaller reading gauge on BH. TIH with 2 stands, LD 4 jts. P.U. 1-7" A Plus string mill, TIH with 47 stands, P.U. 1 jt, tag TOL at 3070' with 24' stick up, LD 1 jt, SB 47 stands, LD string mill. P.U 1-7" DHS CR, TIH with 47 stands, P.U. 1-8' sub, set CR at 3060'. Load 2 3/8" tbg with 6 bbls, P/T tbg to 1000#, held ok. Sting out, load 7" csg with 65bbbs, circulate clean with 60bbbs more, 125bbbs total, attempt to P/T 7" csg to 800#, lost 150# in 15mins. LD 25jts, SN, 1-perf jt, had to cut 1/4 chemical line off tbg. 123jts 2 3/8" EUE tbg (4030'). SIW, secure location

Pump plug #1 (PC, Fruitland, Kirtland, & Ojo Alamo) with 110sxs 179.80cu/ft 15-6# B-Cement 3060-2893 TOC 2825. Pumped 66sxs below C.R., 22sxs in 4 1/2, 44sxs in 4 1/2 x 6/14, leaving 44sxs on top of C.R. LD 7jts, SB 15 stands, SIW, WOC overnight. SD

8/5/16- SD for weather and weekend

Approved as to processing of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORDS
AUG 23 2016
FARMINGTON FIELD OFFICE
BY: [Signature]

OIL CONS. DIV DIST. 3

AUG 25 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III
Signature [Signature]		Date 8/11/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RU #351A

8/6/16- check pressures: csg 0#, BH burped 1x. Load csg with 2 1/2bbls, P/T to 800#, held ok. Attempt to P/T BH to 500#, bled down to 200# in 3 mins. TIH with 15 stands, tag with 10' stick-up on 15th stand, tag TOC at 2804'. LD 35jts up to 1680'. LD csg with 2 1/2bbls,

Pump plug #2 (Nacimiento) with 32sxs 37.76cu/ft 15-5# B-cement, 1680-1559' TOC 1510'. LD 42jts, SB 5stands, LD WL stinger. TIH with 5 stands open ended 382'. P.U. 1-10'sub EOT 392. LD csg with 2bbls,

Pump plug #3 (csg shoe/surface) with 88sxs 15-6# B-cement from 392 to surface, circulate good cement out 7" csg. LD all tbq, wash up equip. RD Tongs, handrails and floor, ND BOP and load BOP. dig out WH and cutoff WH (issued hot work permit) Install DHM with 20sxs 15-6# B-cement. Cement in annulus full to top in 7", down 31'. RDMO

**ROSA UNIT #351A
BASIN FRUITLAND COAL
Final P&A**

Surface Location:

1310' FNL and 215' FWL
NW/4 NW/4 Sec 11(D), T31N, R5W
Rio Arriba, NM

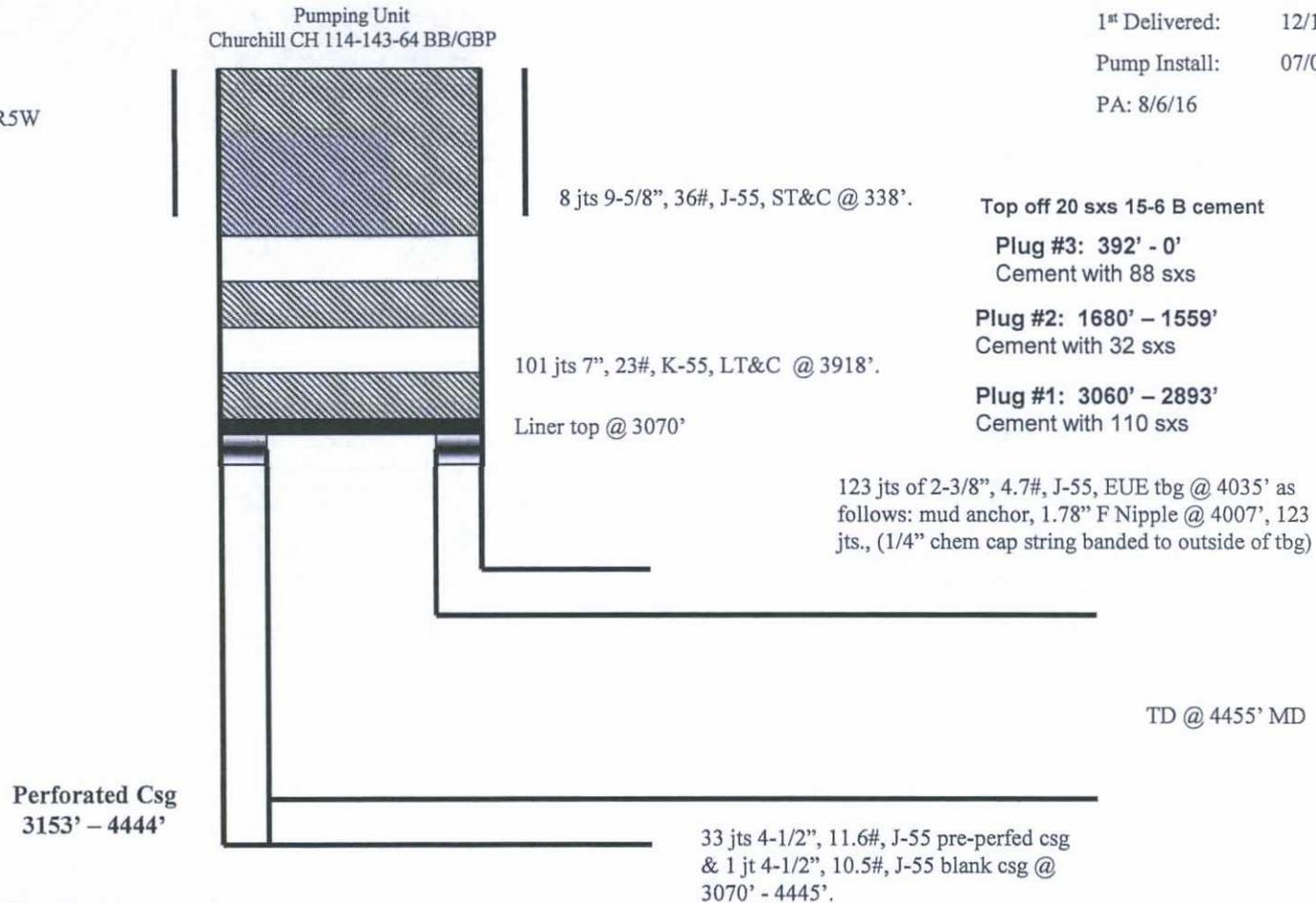
Bottom Hole Location:

1459' FNL and 1287' FWL
SW/4 NW/4 Sec 11(E), T31N, R5W
Rio Arriba, NM

Elevation: 6825' GR
API # 30-039-29365

Spud: 10/08/05
Completed: 10/26/05
1st Delivered: 12/15/05
Pump Install: 07/07/07
PA: 8/6/16

Top	MD Depth
Nacimiento	1700'
Ojo Alamo	2943'
Kirtland	3060'
Fruitland	3508'
Pictured Cliffs	3623'



Rods: 4' guided sub, 40 - 3/4" API D guided rods 5 per, 5 - 1.25" sinker bars, 114-3/4" API D Rods, 8' pony rod, 1 1/4" x 22' Polish Rod, 1 1/2" x 10' Polished Rod Liner.

Pump: 2" x 1 1/4" x 8' x 8'3" x 12'3" RHAC-Z w/1" x 6' gas anchor (energy pump).

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sx	282 cu. ft.	Surface
8-3/4"	7", 23#	625 sx	1212 cu. ft.	Surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt		