

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 02 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-047020-B**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Congress 6E
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-24838
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit O (SWSE), 990' FSL & 1790' FEL, Sec. 35, T29N, R11W		10. Field and Pool or Exploratory Area Otero Chacra
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/24/2016 Notified BLM (Jack Savage) & OCD (Brandon Powell) at 9:00AM of casing hole history in the subject well from 2770' - 2790'. Procedure has CR set @ 2784'. Request permission to set CR @ 2765' to avoid bad casing. Top of Perfs @ 2834'. Verbal approval received.

8/24/2016 Notified BLM (Jack Savage) & OCD (Brandon Powell) at 1:00pm of CBL results. Requested permission to spot inside only plugs on #2 and #3 based on CBL. All other plugs except surface plug will be inside/outside plugs. Also requested to proceed past wait period between FTC & OJO due to 0 pressure on the BH. Verbal approved received.

The subject well was P&A'd on 8/25/2016 per the above verbal approvals and the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

SEP 07 2016

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3
SEP 14 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker	Title Regulatory Coordinator
Signature 	Date 9/1/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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alb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Congress #6E

August 25, 2016
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990' FSL and 1790' FEL, Section 35, T-29-N, R-11-W
San Juan County, NM
Lease Number: SF-047020-B
API #30-045-24838

Plug and Abandonment Report
Notified NMOCD and BLM on 8/22/16

Plug and Abandonment Summary:

- Plug #1** with CR at 4963' spot 12 sxs (14.16 cf) Class B cement from 2765' to 2607' to cover the perforations and Chacra top.
- Plug #2** with 37 sxs (43.66 cf) Class B cement from 1865' to 1378' to cover the Pictured Cliffs and Fruitland tops.
- Plug #3** with 26 sxs (30.68 cf) Class B cement from 850' to 508' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with squeeze holes at 340' spot 114 sxs (134.52 cf) Class B cement from 340' to surface to cover the surface casing shoe.
- Plug #5** with 32 sxs Class B cement top off casings and install P&A maker with coordinates N 36° 40.684' W 107° 57.494'.

Plugging Work Details:

- 8/23/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 225 PSI, bradenhead 14 PSI. RU relief lines. Blow well down. ND wellhead. NU kill spool and BOP. RU 2-3/8" sub, pressure test 2-3/8" ram to 1000 PSI, OK. Pull tubing hanger and install stripping rubber. TOH and tally 48 jnts. SDFD due to windy conditions. SI well.
- 8/24/16 Bump test H2S equipment. Check well pressures: tubing and casing 227 PSI, bradenhead 0 PSI. RU relief lines. Function test BOP. Continue to TOH with 89 jnts, 2' sub, 1 jnt, FN, exp check, 2-3/8" EUE tubing, total tally 2890'. Round trip 4-1/2" string mill to 2805'. PU Select 4-1/2" CR and set at 2765'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2765' to surface, good cement from 2765' to 560'. Spot plugs #1, #2 and #3. Note: Stan Terwilliger, COPC received approval on procedure change. TOH and LD all tubing. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 340'. Establish circulation. Establish rate of 2 bpm at 300 PSI. ND BOP. NU wellhead. Spot plug #4 with TOC at surface. SI well. SDFD.
- 8/25/16 Bump test H2S equipment. Open up well; no pressures. Dig out wellhead. RU cut off saw. Cut off wellhead. Found cement at surface in casing and annulus. Spot plug #5 top off casings and install P&A maker with coordinates N 36° 40.684' W 107° 57.494'. RD and MOL.

Stan Terwilliger, COPC representative, was on location.
Mike Gilbreath, BLM representative, was on location.
Ray Espinoza, BLM representative, was on location