

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL, 1850' FEL, Sec. 22, T24N, R3W, N.M.P.M.

5. Lease Serial No.

SF-078913

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lindrith Unit

NM 78399X

8. Well Name and No.

Lindrith Unit NP 12

9. API Well No.

30-039-23623

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged and abandoned on 5/28/03 as per the attached plugging summary.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date 6/4/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Title

Division of Multi-Resources
Office

Date

JUN 11 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources Corporation

May 30, 2003

Lindrith Unit NP #12

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1450' FSL & 1850' FEL, Section 22, T-24-N, R-3-W

Rio Arriba County, NM

Lease Number: SF - 078913

API Number: 30-039-23623

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3154', spot 37 sxs cement inside casing above retainer up to 2666' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with 14 sxs cement inside casing from 1367' to 1183' to cover the Nacimiento top.

Plug #3 with 20 sxs cement inside the casing from 194' to surface, circulate good cement out casing valve.

Notified Cuba BLM 5/27/03

5/27/03 MOL, RU. Open up well, no pressure. Layout relief line to pit. ND wellhead. Changeover for 1-1/4" tubing. Unseat and remove tubing hanger. TOH and tally 99 joints 1-1/4" EUE tubing, total 3214'. Shut in well. SDFD.

5/28/03 Held Safety Meeting. RU A-Plus wireline truck. Round-trip 3.625 gauge ring to 3160'. TIH with tubing and set 4-1/2" DHS cement retainer at 3154'. Pressure test tubing to 1000#. Sting out of retainer. Load casing with 14 bbls of water and circulate well clean with additional 20 bbls of water. Pressure test casing to 500# for 10 minutes. Plug #1 with retainer at 3154', spot 37 sxs cement above retainer from 3154' to 2666' to isolate the Pictured Cliffs perforation and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 squeeze holes at 1345'. Attempt to establish rate into squeeze holes, pressured up to 800#, unable to establish rate. B. Davis with BLM, approved procedure change. TIH with open ended tubing to 1367'. Plug #2 with 14 sxs cement inside casing from 1367' to 1183' to cover the Nacimiento top. PUH to 194'. Establish circulation out casing valve with 1/2 bbl of water. Plug #3 with 20 sxs cement inside the casing from 194' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out wellhead and cut off. Found cement down 7' in 8-5/8" annulus and down 15' in 4-1/2" casing. Mix 24 sxs cement to fill casing and annulus, then install P&A marker. Shut in well. SDFD.

5/28/03 Company Safety Meeting at Safety Alliance. RD rig and equipment. MOL. A. Yepa with Cuba BLM, was on location.