

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24322
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number NEBU 425
9. OGRID Number 6137
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator BP	
3. Address of Operator 1751 HWY 511 Navajo Dam, NM 87419 PO box 6459	
4. Well Location Unit Letter K: 1380 feet from the South line and 1850 feet from the West line Section 8 Township 30N Range 7W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6130' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Annual Pow Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP would like to submit pressure test information on the above names well NEBU 425 POW. The reading from the pressure bomb taken on 8/1/2016 was 36 PSI at a depth of 2822'.

OIL CONS. DIV DIST. 3

SEP 22 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spencer Morrison TITLE Production Engineer DATE 9/14/16

Type or print name: Spencer Morrison E-mail address: Spencer.Morrison@bp.com PHONE: 505-793-6369

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector TITLE District #3 DATE 9/28/16
Conditions of Approval (if any): N



FARMINGTON, NEW MEXICO/
GRAND JUNCTION, COLORADO

P. O. Box 1198
Farmington, New Mexico 87499
(505) 325-1731
Fax (505) 325-1148

2332 Interstate Ave.
Grand Junction, CO 81505
(970) 241-0403
Fax (970) 241-7634

BP AMERICA PRODUCTION COMPANY

NEBU NO. 425

AUGUST 1 – 2, 2016

Serving the Rocky Mountains and the Western Slope

08/04/16
File Reference B225802.DAT

Page A

Customer BP AMERICA PRODUCTION COMPANY
Street P.O. BOX 6459
City/State..... NAVAJO DAM, NM 87419
Country USA
Service Company TEFTELLER, INC.

Well Name NEBU NO. 425
Well Location RIO ARRIBA COUNTY, NEW MEXICO
Field / Pool BASIN FRUITLAND COAL
Status (Oil, Gas, Other) OBSERVATION WELL

Test Type BOTTOM HOLE PRESSURE MEASUREMENTS
Date of Test 8-1-2016
Producing Interval 2846' - 3035'
Recorder Depth 2822'
Recorder Position 2822'
Shut In Date Start: 8-1-2016
Stop: 8-2-2016
Duration: 24 HR. ELECTRONIC MEMORY INST. TIME
Bottom Hole Temperature 100 DEGREES @ 2822'

Gauge Identification

Gauge Manufacturer MICRO-SMART SYSTEMS
Serial Number 225
Model Number SP2000
Pressure Range
Battery Type
Calibration I.D.
Last Calibration 3/18/15

Gauge Setup Parameters

Probe Set Up Time 8/ 1/16 7:38: 0
Time Delay to First Reading
Test Type Selection BOTTOM HOLE PRESSURE MEASUREMENTS
Test Duration Selection 24 HRS. ELECTRONIC MEMORY INST. TIME

COMPANY: BP AMERICA PRODUCTION COMPANY

PAGE 1 OF 1

WELL NAME : NEBU NO. 425

DATE : 08/04/16

WELL LOCATION : RIO ARRIBA COUNTY, NEW MEXICO

FILE REF: B225802.DAT

Date	Time	Test Time	Pressure	Temp	deltaP	Comment
MM/DD	hh:mm:ss	mmmmmm.mmmmm	Psig	Deg F	Psi	Ga. Press Ref. to 14.7 Psi Atm.
08/01	07:40:00	2.0000	.01	74.41		
08/01	07:43:00	5.0000	21.30	74.29	21.29	
08/01	07:46:00	8.0000	32.30	74.29	11.00	PRESSURED UP LUBRICATOR
08/01	07:54:00	16.0000	32.30	74.68	.00	SURFACE STOP
08/01	08:22:00	44.0000	34.82	81.78	2.52	STOP @ 2500'
08/01	08:54:00	76.0000	35.73	94.96	.91	ELECTRONIC MEMORY INST. @ 2822'
08/01	09:26:00	108.0000	35.73	96.95	.00	
08/01	09:58:00	140.0000	35.77	97.79	.04	
08/01	10:30:00	172.0000	35.77	98.25	.00	
08/01	11:02:00	204.0000	35.78	98.63	.00	
08/01	11:34:00	236.0000	35.78	98.90	.00	
08/01	12:06:00	268.0000	35.78	99.09	.00	
08/01	12:38:00	300.0000	35.76	99.27	-.02	
08/01	13:10:00	332.0000	35.76	99.36	.00	
08/01	13:42:00	364.0000	35.76	99.43	.00	
08/01	14:14:00	396.0000	35.76	99.46	.00	
08/01	14:46:00	428.0000	35.69	99.49	-.07	
08/01	15:18:00	460.0000	35.69	99.51	.00	
08/01	15:50:00	492.0000	35.69	99.52	.00	
08/01	16:22:00	524.0000	35.69	99.52	.00	
08/01	16:54:00	556.0000	35.62	99.53	-.07	
08/01	17:26:00	588.0000	35.70	99.53	.07	
08/01	17:58:00	620.0000	35.62	99.53	-.07	
08/01	18:30:00	652.0000	35.62	99.53	.00	
08/01	19:02:00	684.0000	35.62	99.54	.00	
08/01	19:34:00	716.0000	35.70	99.54	.07	
08/01	20:06:00	748.0000	35.77	99.54	.07	
08/01	20:38:00	780.0000	35.77	99.54	.00	
08/01	21:10:00	812.0000	35.77	99.54	.00	
08/01	21:42:00	844.0000	35.84	99.55	.07	
08/01	22:14:00	876.0000	35.92	99.55	.07	
08/01	22:46:00	908.0000	35.84	99.55	-.07	
08/01	23:18:00	940.0000	35.84	99.55	.00	
08/01	23:50:00	972.0000	35.84	99.55	.00	
08/02	00:22:00	1004.0000	35.84	99.55	.00	
08/02	00:54:00	1036.0000	35.84	99.55	.00	
08/02	01:26:00	1068.0000	35.77	99.54	-.07	
08/02	01:58:00	1100.0000	35.84	99.54	.07	
08/02	02:30:00	1132.0000	35.77	99.55	-.07	
08/02	03:02:00	1164.0000	35.77	99.55	.00	
08/02	03:34:00	1196.0000	35.77	99.54	.00	
08/02	04:06:00	1228.0000	35.77	99.55	.00	
08/02	04:38:00	1260.0000	35.70	99.54	-.07	
08/02	05:10:00	1292.0000	35.70	99.55	.00	
08/02	05:42:00	1324.0000	35.70	99.55	.00	
08/02	06:14:00	1356.0000	35.70	99.55	.00	
08/02	06:46:00	1388.0000	35.70	99.55	.00	
08/02	07:18:00	1420.0000	35.70	99.55	.00	
08/02	07:50:00	1452.0000	35.70	99.55	.00	
08/02	08:22:00	1484.0000	35.85	99.58	.15	ELECTRONIC MEMORY INST. OFF BOTTOM
08/02	08:34:00	1496.0000	32.71	87.56	-3.14	SURFACE STOP

 *
 * EVENT SUMMARY *
 *

COMPANY : BP AMERICA PRODUCTION COMPANY

PAGE : B1

WELL NAME : NEBU NO. 425

DATE : 08/04/16

WELL LOCATION : RIO ARriba COUNTY, NEW MEXICO

FILE REF: B225802.DAT

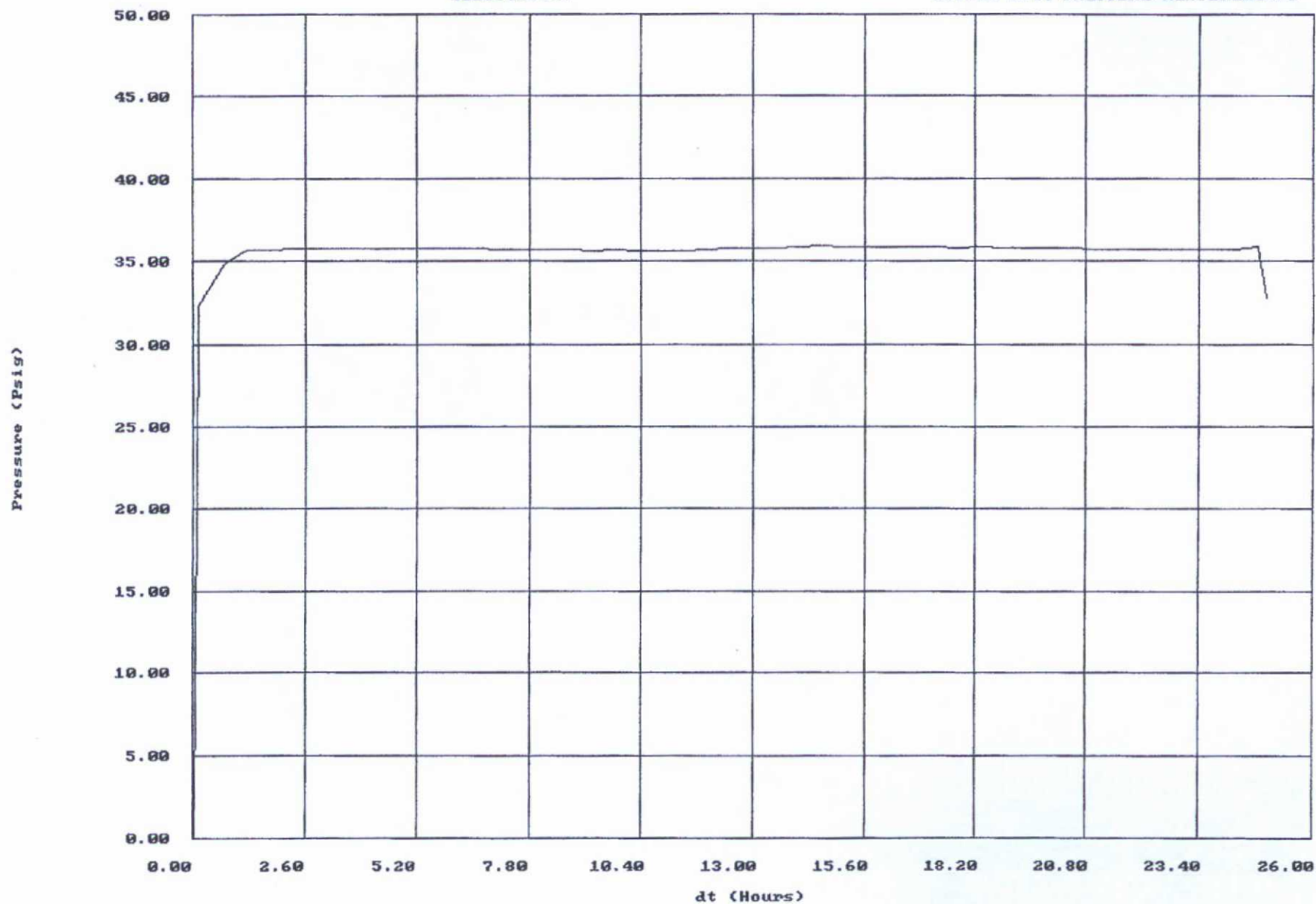
Date	Time	Test Time	Key Event	Pressure	Temp
MM/DD	hh:mm:ss	mmmmmmmm.mmmmm		Psig	Deg F
08/01	07:46:00	8.0000	PRESSURED UP LUBRICATOR	32.30	74.29
08/01	07:54:00	16.0000	SURFACE STOP	32.30	74.68
08/01	08:22:00	44.0000	STOP @ 2500'	34.82	81.78
08/01	08:54:00	76.0000	ELECTRONIC MEMORY INST. @ 2822'	35.73	94.96
08/02	08:22:00	1484.0000	ELECTRONIC MEMORY INST. OFF BOTTOM	35.85	99.58
08/02	08:34:00	1496.0000	SURFACE STOP	32.71	87.56

BP AMERICA PRODUCTION COMPANY

Pressure vs dt

NEBU NO. 425
RIO ARriba COUNTY, NM
B225802.DAT

TEFTELLER, INC.
8-1-2016
BOTTOM HOLE PRESSURE MEASUREMENTS



Company: BP AMERICA PRODUCTION COMPANY
Well: NEBU NO. 425
Field: BASIN FRUITLAND COAL
Engineer: NEIL TEFTELLER
Gauge Type: ELECTRONIC MEMORY
Gauge Range: 0 - 5000
Gauge Depth: 2822 ft
Serial No.: 225

County: RIO ARRIBA
State: NEW MEXICO
Date: 08/01/2016
Well Type: OBSERVATION WELL
Test Type: GRADIENT
Status: SHUT IN
File Name: 67003

Tubing: 2-3/8" TO
Tubing: TO PBTD 3287 ft
Casing: TO Oil Level
Perfs.: 2846' - 3035' H2O Level

Shut-in BHP 36 @ 2822 ft Shut-in BHT 100 F @ 2822 ft
Shut-in WHP 32 Shut-in WHT 0 F

[Tefteller Incorporated]

#	MD	TVD	PRESSURE	PSI/ft
1	0	0	32.30	
2	2500	2500	34.82	0.001
3	2822	2822	35.73	0.003

