

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07604
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10644-48
7. Lease Name or Unit Agreement Name State Com AD
8. Well Number 26
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
PO Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter N : 790 feet from the South line and 1650 feet from the West line
 Section 36 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5725' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 9/6/2016 per the attached report.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3
 SEP 14 2016

Spud Date: PNR only Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Walker TITLE Regulatory Coordinator DATE 9/14/16
 Type or print name Crystal Walker E-mail address: crystal.walker@cop.com PHONE: (505) 326-9837

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
 Conditions of Approval (if any): AV District #3 DATE 9/26/16

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
State Com AD #26

September 6, 2016

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790' FSL and 1650' FWL, Section 36, T-29-N, R-11-W
San Juan County, NM
Lease Number: B-10644-48
API #30-045-07604

Plug and Abandonment Report
Notified NMOCD and BLM on 8/26/16

Plug and Abandonment Summary:

- Plug #1** with CR at 6306' spot 17 sxs (20.06 cf) Class B cement from 6306' to 6153' to cover the Dakota top.
- Plug #2** with 17 sxs (20.06 cf) Class B cement from 5470' to 5317' to cover the Gallup top.
- Plug #3** with squeeze holes at 4590' and CR at 4538' with squeeze holes at 4537' and CR at 4507' spot 47 sxs (55.46 cf) Class B cement from 4537' to 4408' with 33 sxs in annulus, 3 sxs below CR and 11 sxs above CR to cover the Mancos top.
- Plug #4** with squeeze holes at 3440' and CR at 3390' spot 47 sxs (55.46 cf) Class B cement from 3440' to 3291' with 6 sxs below, 30 sxs in annulus and 11 sxs above CR to cover the Mesaverde top.
- Plug #5** with squeeze holes at 2902' and 2855' and CR at 2806' spot 47 sxs (55.46 cf) Class B cement from 2855' to 2707' with 6 sxs below, 30 sxs in annulus and 11 sxs above CR to cover the Chacra top.
- Plug #6** with 17 sxs (20.06 cf) Class B cement from 1919' to 1766' to cover the Pictured Cliffs top.
- Plug #7** with squeeze holes at 1417' and CR at 1370' spot 47 sxs (20.06 cf) Class cement from 1417' to 1271' with 6 sxs below, 30 sxs in annulus and 11 sxs above to cover the Fruitland top.
- Plug #8** with squeeze holes at 881' and CR at 833' spot 51 sxs (60.18 cf) Class B cement from 881' to 698' with 30 sxs in annulus, 6 sxs below and 15 sxs above CR to cover the Kirtland top.
- Plug #9** with squeeze holes at 680' and CR at 639' spot 46 sxs (54.28 cf) Class B cement from 680' to 540' with 30 sxs in annulus, 5 sxs below and 11 sxs above CR to cover the Ojo Alamo top.
- Plug #10** with squeeze holes at 293' spot 135 sxs (159.3 cf) Class B cement from 293' to surface with 33 sxs in casing and 102 sxs in annulus to cover the surface.
- Plug #11** with 48 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 40.650' W 107° 56.792'.

Plugging Work Details:

- 8/29/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and casing 141 PSI, bradenhead 3 PSI. RU relief lines and blow well down. ND wellhead. NU kill spool and BOP. Pressure test 2-3/8" pipe rams to 1200 PSI, OK. Pull tubing hanger, install 2-3/8" stripping rubber. TOH and tally LD 199 jnts, FN and exp. check. SI well. SDFD.
- 8/30/16 Bump test H2S equipment. Check well pressures: no tubing, casing 133 PSI and bradenhead 2 PSI. RU relief lines and blow well down. Function test BOP. RU A-Plus wireline. RIH with 5-1/2" GR to 6320'. POH and RD wireline. PU 5-1/2" Select CR and set at 6306'. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 6306' to surface, good cement from 6306' to 5000' and from 2060' to 1630'. SI well and SDFD.

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September 6, 2016
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Plugging Work Details (continued):

- 8/31/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plug #1 with calculated TOC at 6153'. Establish circulation. Note: Stan Terwilliger, COPC, approved plug. Spot plug #2 with calculated TOC at 5317'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4590' and establish rate of 3.5 bpm at 400 PSI. RD wireline. PU 5-1/2" Select CR and set at 4538'. Establish circulation into squeeze holes with 1 bbl water. Sting out of CR and attempt to establish rate, pressured up unable. Wait on orders. Note: Stan Terwilliger, COPC, approved perforations. LD setting tool, stinger was broke at tip head. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4537' and establish rate of 3 BPM at 500 PSI. PU 5-1/2" Select CR and set at 4507'. Sting in and got rate. Spot plug #3 with calculated TOC at 4408'. SI well. SDFD.
- 9/1/16 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 3 PSI. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3440' and establish rate of 2 bpm at 1000 PSI. PU 5-1/2" Select CR and set at 3390'. Establish rate of 2 bpm at 1000 PSI. Spot plug #4 with calculated TOC at 3291'. Note: NMOCD added Chacra plug. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2902'. POH and attempt to establish rate, pressured up to 1300 PSI, no rate. Wait on orders. Note: NMOCD approved perforations. Perforate 3 HSC squeeze holes at 2855', establish rate of 2 bpm at 1000 PSI. PU 5-1/2" Select CR and set at 2806' and establish rate of 2 bpm at 1000 PSI. Spot plugs #5 and #6. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1417' and establish rate of 1 bpm at 1300 PSI. PU 5-1/2" DHS CR and set at 1370'. Establish rate of 1 bpm at 1000 PSI. Spot plug #7 with calculated TOC at 1271'. SI well. SDFD.
- 9/2/16 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead on vacuum. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 881'. Establish rate of 2.5 bpm at 900 PSI. PU 5-1/2" Select CR and set at 883' and establish rate of 2 bpm at 800 PSI. Wait on orders. Note: NMOCD requires to split the Kirtland and Ojo Alamo plugs. Spot Plug #8 with calculated TOC at 698'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 680'. PU 5-1/2" DHS CR and set at 639'. Spot plug #9 with calculated TOC at 540'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 293'. ND BOP and kill spool. NU wellhead. Spot plug #10 with TOC at surface. SI well. SDFD.
- 9/6/16 Bump test H2S equipment. Open up well; no pressures. RU A-Plus jackhammer. Dig out wellhead. RU torch cut conductor. RU saw and cut off wellhead. Found cement down 2' in casing and down 4' in annulus. Spot plug #11 to top off casings and install P&A marker with coordinates N 36° 40.650' W 107° 56.792'. RD and MOL.

Thomas Vermersch, NMOCD representative, was on location.

Jose Morales, COPC representative, was on location.

Stan Terwilliger, COPC representative, was on location.