

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25891
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hare Gas Com I
8. Well Number 001
9. OGRID Number 5380
10. Pool name or Wildcat Otero Chacra
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	OIL CONS. DIV DIST. 3 SEP 22 2016
2. Name of Operator XTO Energy Inc	
3. Address of Operator 382 CR 3100, Aztec, NM 87410	
4. Well Location Unit Letter E : 1450 feet from the North line and 1135 feet from the West line Section 23 Township 29N Range 11W NMPM County San Juan	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the following:
08/31/16: Notified Brandon Powell w/NMOCD & left msg on BLM cmt in @ 11:00 a.m. 8/30/16 for P&A ops.
MIRU. TOH tbg, SN. Monica Keuling w/NMOCD on loc to witness ops.
09/01/16: Set CIRC @ 2,675'. PT BH t/300 psig w/10 gals FW. Tst OK. PT csg & CIRC t/800 psig for 15". Tst OK. Plug #1 w/21 sx Type B neat cmt. Calc cmt plg fr/2,675' (CIRC)-2,399' iso CH perfs & form top. Plug #2 w/14 sx Type B neat cmt. Calc cmt plg fr/1,780'-1,596" iso PC form & top. Plug #3 w/12 sx Type B neat cmt. Calc cmt plg fr/1,132'- 974" iso FC form & top. Calc cmt plg fr/744' - surf iso Kirtland form & top and OHO Alamo form & top and surf csg & shoe. Monica Keuling w/NMOCD on loc to witness ops.
09/02/16: MIRU. Cut off WH. Found TOC in 4-1/2" csg @ 25' & 4-1/2" x 8-5/8" csg annl @ 35'. Set DH marker w/24 sx Type B neat cmt. RDMO. Monica Keuling w/NMOCD on loc to witness ops.
A Closed Loop System was used and all waste was taken to the next P&A location PO Pipkin 06E.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith TITLE Regulatory Clerk DATE 09/20/2016

Type or print name Rhonda Smith E-mail address: rhonda.smith@xtoenergy.com PHONE: 505-333-3215

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/28/16

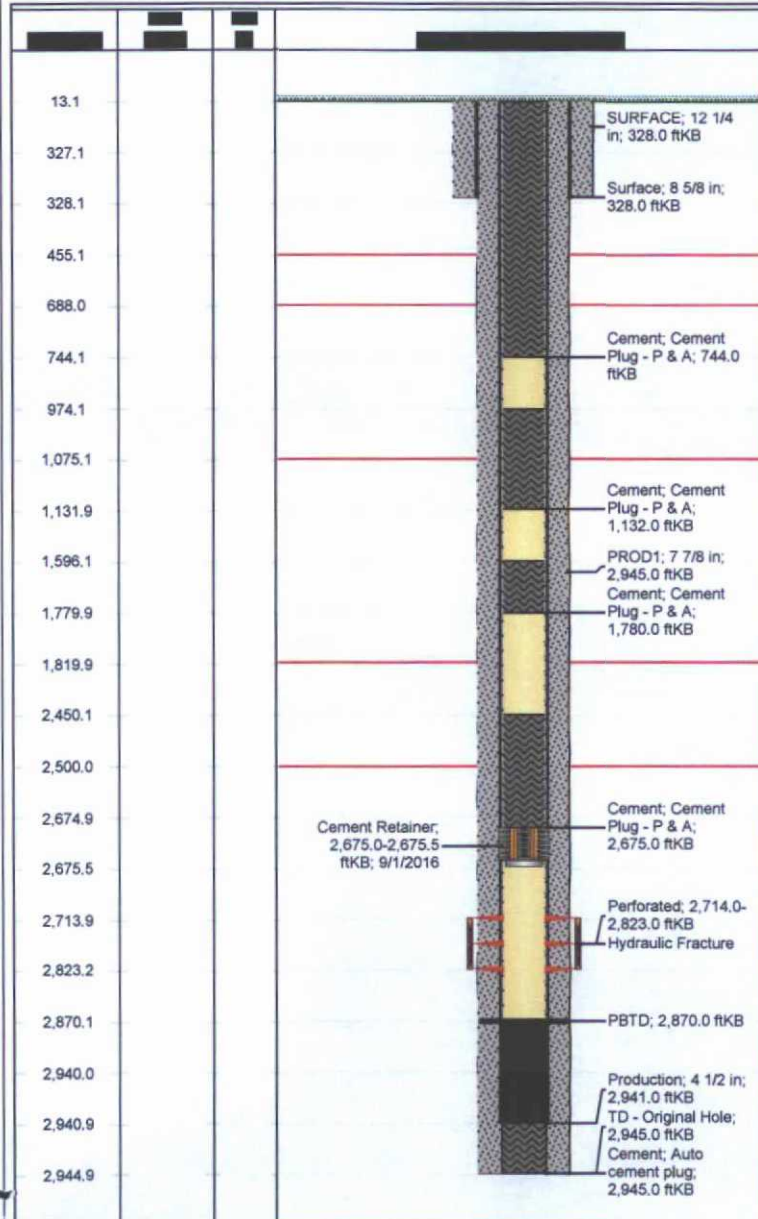
Conditions of Approval (if any):



Downhole Well Profile - with Schematic

Well Name: Hare Gas Com I 01 (PA)

API/UWI 30045258910000	Accounting ID 70407	Permit Number	State/Province New Mexico	County San Juan
Location T29N-R11W-S23	Spud Date 4/14/1984 00:00	Original KB Elevation (ft) 5,480.00	Ground/Corrected Ground Elevation (ft) 5,467.00	KB-Ground Distance (ft) 13.00



Wellbores													
Wellbore Name Original Hole			Parent Wellbore Original Hole			Wellbore API/UWI 30045258910000							
Start Depth (ftKB) 13.0			Profile Type			Kick Off Depth (MD) (ftKB)							
Section Des		Size (in)		Act Top (ftKB)		Act Btm (ftKB)							
SURFACE		12 1/4		13.0		328.0							
PROD1		7 7/8		328.0		2,945.0							
Zones													
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status							
Chacra		2,714.0		2,823.0		Plugged							
Casing Strings													
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)		Grade					
Surface		328.0		8 5/8		24.00		K-55					
Production		2,941.0		4 1/2		10.50		J-55					
Cement													
Des		Type				String							
Surface Casing Cement		Casing				Surface, 328.0ftKB							
Production Casing Cement		Casing				Production, 2,941.0ftKB							
Cement Plug - P & A		Plug				Production, 2,941.0ftKB							
Cement Plug - P & A		Plug				Production, 2,941.0ftKB							
Cement Plug - P & A		Plug				Production, 2,941.0ftKB							
Cement Plug - P & A		Plug				Production, 2,941.0ftKB							
Tubing Strings													
Tubing Description			Run Date			Set Depth (ftKB)							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Rod Strings													
Rod Description			Run Date			Set Depth (ftKB)							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Other In Hole													
Run Date		Des		OD (in)		Top (ftKB)		Btm (ftKB)					
9/1/2016		Cement Retainer		3.8		2,675.0		2,675.5					
Perforations													
Date		Top (ftKB)		Btm (ftKB)		Zone							
5/23/1984		2,714.0		2,823.0		Chacra, Original Hole							
Stimulations & Treatments													
Frac #		Top Perf (ftKB)		Bottom Perf (ftKB)		AIR (bbl/min)		MIR (bbl/min)		TWP (bbl)		Total Proppant (lb)	