

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL  4th  
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **4/27/2016**  
API No. **30-045-35552**  
DHC No. **DHC3897AZ**  
Lease No. **NM-E-5383**

Well Name  
**Beaver Lodge Com**

Well No.  
**#1M**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- I</b>	<b>32</b>	<b>T030N</b>	<b>R008W</b>	<b>2149' FSL &amp; 544' FEL</b>	<b>San Juan County, New Mexico</b>
<b>BH- P</b>	<b>32</b>	<b>T030N</b>	<b>R008W</b>	<b>1116' FSL &amp; 723' FEL</b>	

Completion Date	Test Method
<b>1/26/2015</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

SEP 28 2016

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>47%</b>		<b>87%</b>
<b>DAKOTA</b>		<b>53%</b>		<b>13%</b>

JUSTIFICATION OF ALLOCATION: **Final (4<sup>th</sup>) Allocation.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X 	<b>5/5/16</b>	Engineer	505-326-9826
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