

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 30 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Sarmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMSF 078767

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMMN 78407E

8. Well Name and No.  
Rosa Unit #641H

9. API Well No.  
30-039-31314

10. Field and Pool or Exploratory Area  
Basin Mancos

11. Country or Parish, State  
Rio Arriba, NM

**SUBMIT IN TRIPPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 966' FNL & 526' FWL SEC 19 T31N R5W  
BHL: 625' FNL & 197' FWL SEC 24 T31N R6W

OIL CONS. DIV DIST. 3  
OCT 07 2016

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TUBING LENGTH CHANGE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BiybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/21/16- MIRU, test BOP- good.

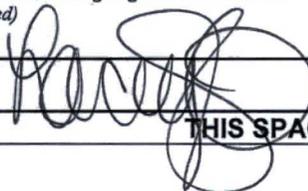
9/22/16- Pull tubing, land 2-3/8" 4.7# L80 eue prod tbg as follows top down w/ KB corr: KB: 20', 2 3/8" x 4 1/16" hanger 20.84' depth, 216jts tbg 7005.7' depth, 1.87 X nipple 7006.7' depth, 1 jt tbg 7039.24' depth, 1.87 XN nipple 7040.24' depth, pup jt 7048.79' depth, 1.87 X-npl @ 7005.7', 1.87 @ 7039.24 EOT @ 7048.79'

9/23/16- RDMO

ACCEPTED FOR RECORD  
OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Lacey Granillo

Signature 

Title PERMIT TECH  
Date 9/29/16

OCT 04 2016  
OCT 07 2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

## Rosa Unit 641H

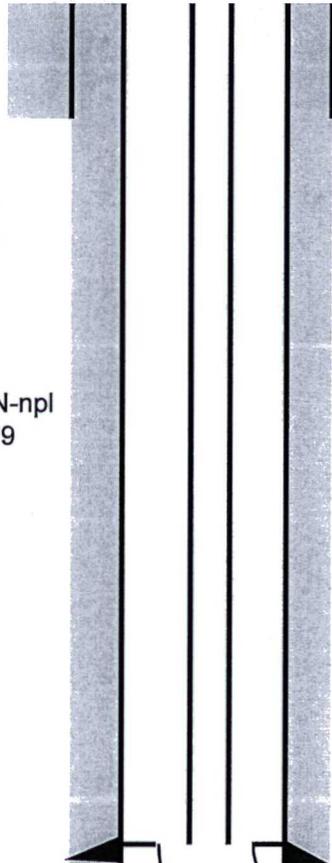
SHL: SHL: 966' FNL & 526' FWL  
NE/4 NW/4 Section 19(C), T31N, R5W  
 BHL: 625' FNL & 197' FWL  
NW/4 NW/4 Section 24 (D), T31N, R6W

API: 30-039-31314  
 Elevation: 6305'

Spud Date:  
 Completed:  
 Last updated:

HOLE SIZE	CASING	CEMENT
12-1/4"	9-5/8"	10ls x
8-3/4"	7"	1295s x
6-1/8"	4-1/2"	655s x

KB	20
2-3/8" x 4-1/16" hange	20.84
216 jts tbg	7005.7
1.87 X-nipple	7006.7
1 jt tbg	7039.2
1.87 XN-nipple	7040.2
Pup jt	7048.8
1.87 X-npl @ 7005.70, 1.87 XN-npl @ 7039.24, EOT @ 7048.79	



Ran 1 ijts 9 5/8" 36# J-55 LT&C csg, set @ 329', float collar @ 294'  
 Surface Casing -Hole Size: 12-1/4'

Run 149jts 7 1/2" 23#, N-80, 8RD csg, set @ 6499', FC @ 6454', DV @ 4461'  
 Intermediate Casing - Hole Size: 8-3/4'

Run 142jts, 4-1/2", P-110, 11.6#, LT&C. 8RD CSG set @ 12145', LC @ 12096', RSI @ 12096', TOL @ 6361'. Final Casing - Hole Size: 6-1/8'

Run Tieback Run 145jts, 4-1/2", P-110, 11.6#, LT&C. Tie-back String @ 8361'.

Last Perf:  
 7370'-7522'

Tops	MD
Ojo Alamo	243
Kirtland	254
Picture Cliffs	302
Lewis	317
Chacra	356
Cliff House	456
Menefee	539
Point Lookout	545
Mancos	565
Gallup	641

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