

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM048569

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MEXICO FEDERAL B 1A

9. API Well No.
30-045-22574-00-D1

10. Field and Pool, or Exploratory
AZTEC FRUITLAND SAND
AZTEC PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FOUR STAR OIL GAS COMPANY
Contact: APRIL E POHL
E-Mail: APRIL.POHL@CHEVRON.COM

3a. Address
332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T28N R10W SWSW 1180FSL 0840FWL
36.672607 N Lat, 107.906509 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL IS NO LONGER ECONOMIC TO OPERATE, THEREFORE THE DECISION WAS MADE TO PA THE WELL AND RECLAIM THE SITE.

Rig up rig
Install and test BOP
Trip out with 1" tubing string (short string)
Release 2-3/8" tubing string (long string) from packer at 1837' and trip out string
Run gauge ring or mill to ~1830'
Run cement bond log from ~1830'to surface and consult with regulatory agencies as needed to modify any of the following cementing plan to meet regulations
Plug #1 (Pictured cliffs interval, 1830'-1795'. RIH and set CIBP at 1830'. Dump bail 4 sx cement on top of CIBP.

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #350983 verified by the BLM Well Information System
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFSS for processing by JACK SAVAGE on 09/15/2016 (16JWS0246SE)**

Name (Printed/Typed) SIMON MARTIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 09/13/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JACK SAVAGE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/15/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

5

Additional data for EC transaction #350983 that would not fit on the form

32. Additional remarks, continued

RIH and set CR at 1636'

Pressure test tubing and casing.

If casing test fails, locate leak, consult regulatory agencies and spot or tag additional plugs as required

Plug #2 (Fruitland Coal perforations and formation top, 1636'-1536': Spot balanced plug (~17 sx class B) above CR at 1636'to isolate Fruitland Coal perforations and formation top.

Plug #3 (Kirtland and Ojo Alamo tops, 1004'-741': Spot balanced cement plug (~36sx class B) inside casing across Kirtland and Ojo Alamo tops.

Plug #4 (8-5/8" surface casing shoe, 239'-Surface): Perforate 3 squeeze holes at 239'. Establish circulation out bradenhead annulus and circulate clean. Pump cement down 5.5" casing and circulate to surface out bradenhead. Fill annular volume. Wait on cement.

Cutoff wellhead, top off annuli with cement, install dry hole marker, clean location, and reclaim surface according to approved reclamation plan



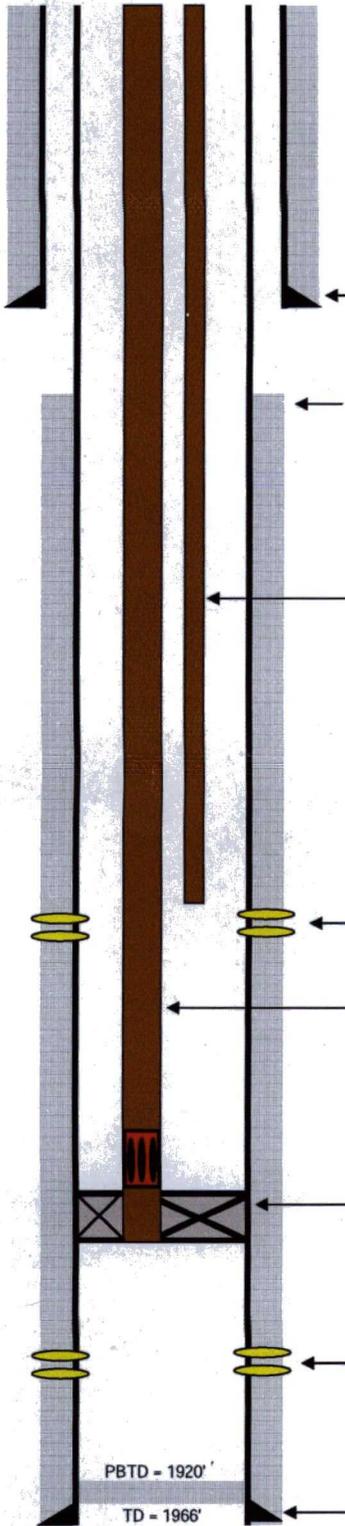
**Mexico Federal B1A
San Juan County, New Mexico
Current Wellbore Schematic as of 04-12-2016**

API: 30-045-22574
Legals: Sec 9 - T 28N- R 10W
Field: Aztec

Formation Tops:
Fruitland Coal 1684'
Pictured Cliffs 1856'
Lewis 1900'

Spud Date: 7/18/1977
Comp Date: 8/8/1977

KB 13'
KB Elev 5706'
Gr Elev 5693'



Surface Casing:
8-5/8", 24#, K-55 set @ 189' in 12-1/4" hole
4 centralizers @ 46', 107', 149', 183'
Cemented w/ 150 sck Class B neat w/ 2% CACL to surface
TOC = 0'

← TOC - 250' by TS

Short String Tubing (8/8/1977)
1 jnt regular 11 1/2 V with tapered collars
52 jnts 1" regular non upset tubing (10RD)
24 jnts 1" line pipe regular 11 1/2 V with tapered collars
77 jnts tbg
EOT @ = 1680'

Perforations (8/6/1977)
Fruitland Coal @ 1 SPF: 1686'-1706' (20 holes)
traced w/ slickwater and 36,000# 10/20 sand

Long String Tubing (8/8/1977)
5 tubing subs (10', 6', 3', 1', 0.5')
57 jnts 2-3/8" EUE 4.7# K-55 8-rod
Baker Model L Sliding Sleeve Assembly (2.62)
1 tubing sub (4')
Locator Seal Assembly (2.78')
2-1/2" OD regular production tubing (5')
EOT @ = 1837'

Baker Model D Packer @ 1837' (8/6/77)

Perforations (8/4/1977)
Pictured Cliffs @ 1 SPF: 1861'-75', 1878'-87', 1891'-97' (28 holes)
traced w/ slickwater and 38,000# 10/20 sand

PBTD = 1920'

TD = 1966'

Production Casing:
5-1/2", 14# K-55 8-rod ST&C @ 1962' in 7-7/8" hole
Cemented w/ 210 sx halliburton lite followed with 100 sx class B neat cement, good circ, no cmt returns
TOC = 250' by Temp Survey



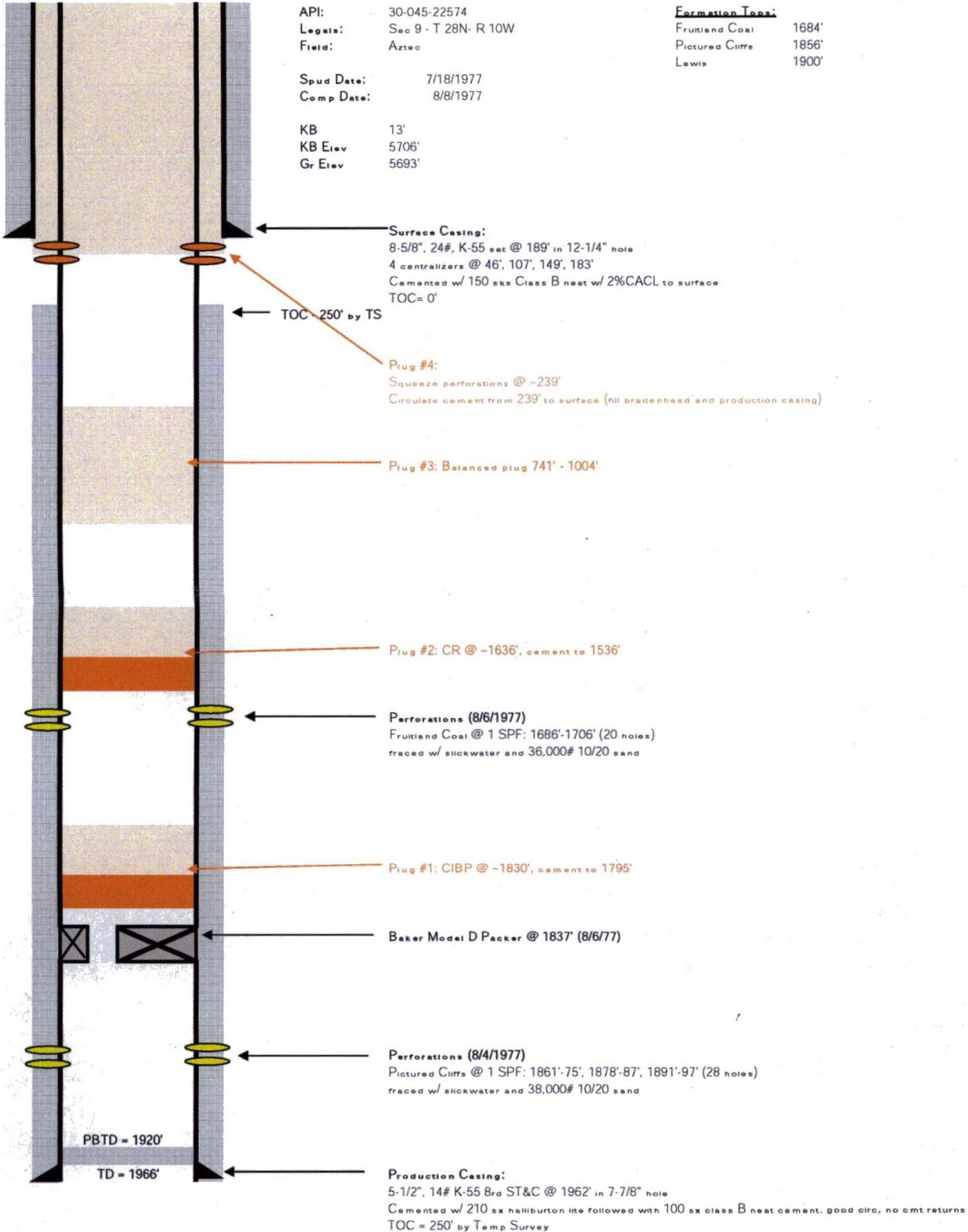
Mexico Federal B1A
San Juan County, New Mexico
Proposed Wellbore Schematic

API: 30-045-22574
 Legals: Sec 9 - T 28N- R 10W
 Field: Aztec

Formation Tops:	
Fruitland Coal	1684'
Pictured Cliffs	1856'
Lewis	1900'

Spud Date: 7/18/1977
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KB 13'
 KB Elev 5706'
 Gr Elev 5693'



Prepared by: Simon Martin
 Date: 04/12/2016

Updated by:
 Date:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Mexico Federal B #1 A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set Plug #2 (1599-1499) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1549 ft.
 - b) Set Plug #3 (900-646) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 850 ft. BLM picks top of Ojo Alamo at 696 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.