

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35747
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number WDW #2
9. OGRID Number 267595
10. Pool name or Wildcat SWD; Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Waste Water Disposal Well

2. Name of Operator
Western Refining, Southwest, Inc.

3. Address of Operator
#50 County Road 4990 (PO Box 159), Bloomfield, NM 87413

4. Well Location
Unit Letter H : 2028 feet from the North line and 111' feet from the East line
Section 27 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5535' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. X P AND A ☐
CASING/CEMENT JOB X
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 17-1/2" surface hole at 14:30 hrs 8/15/2016 (note: drilled 9-7/8" pilot hole to 198'). TD 17-1/2" hole at 03:15 hrs 8/16/2016.

Run 7 jts of 13-5/8" H40/J55, 48 ppf, ST&C casing (301.08') and landed at 298' KB. Cement 13-5/8" casing w/ 420 sx (496 cf) of Class "G" w/ 2% CaCl2 & 1/8#/sx Pol-E Flake. Good circulation throughout job. Drop plug & displace cement w/ 40 bbls of FW. Circulated ~ 25 bbls of cement to surface, last 10 bbls very good cement. Hole staying full.

NU 13-5/8" BOPE equipment. 3rd party pressure test to 250 psi (low) and 2000 psi (high). Pressure test casing to 600 psi – 30 min. All test good. ✓

Note: Paul Wiebe & Thomas Vermersch w/ NMOCD witnessed cement job and pressure test. ✓

OIL CONS. DIV DIST. 3
SEP 15 2016

Spud Date: 8/15/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer/Agent DATE 8/19/2016

Type or print name John Thompson E-mail address: john@walsheng.net PHONE: 505-320-1748

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:  TITLE DATE 9/19/16
Conditions of Approval (if any):