



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV. DIST. 3

OCT 12 2016

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 10/12/2016 Operator Burlington API # 30-0 45-30468

Property Name Cooper Well # 2R Location: Unit ___ Sec 7 Twn 29 Rge 11

Land Type:

State
Federal X
Private ___
Indian ___

Well Type:

Water Injection ___
Salt Water Disposal ___
Gas Injection ___
Producing Oil/Gas X
Pressure observation ___

Temporarily Abandoned Well (Y/N): ___ TA Expires: ___

Casing Pres. 0
Cement Head Pres. 0
Tubing Pres. 0
Int. Casing Pres. NA

Tbg. SI Pres. NA
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to 610 psi. for 30 mins. Test passed/failed

REMARKS: 1000 lbs spring, 1 hr clock, 1 hr 1000 lbs chart. start @ 0 psi, pressured up to 575 psi,
sight leak at surface, resolved and pumped up to 610 psi, 5 min 610 psi BH 0 psi, 10 min 610 psi BH
0 psi, 15 min 610 psi BH 0 psi, 20 min 610 psi BH 0 psi, 25 min 610 psi BH 0 psi,
30 min 610 psi BH 0 psi, Wd back to 0 psi, Test passed

By 1/6 A. Mtz
(Operator Representative)

Witness Janet D. Kelly
(NMOCD)

Wellsite Supervisor
(Position)

Revised 02-11-02