State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin
Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 10.20.16
Well information;
Operator WPX, Well Name and Number N Escavada Unit #315H

API# 30-043-21888, Section 10, Township 22 (N)/S, Range 7 E/(W)

Conditions of Approval: (See the below checked and handwritten conditions)

- X Notify Aztec OCD 24hrs prior to casing & cement.
- X Hold C-104 for directional survey & "As Drilled" Plat
- X Hold C-104 for NSL, NSP, DHC
- o Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- o Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- o Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- o Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
- ✓ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ✓ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- ✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Charlie Perrin
NMOCD Approved by Signature

10-12-2016
Date

RECEIVED

JUN 2 1 2016

Farmington Field Office
Bureau of Land Management

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
N00C14205594

6. If Indian, Allotee or Tribe Name
EASTERN NAVAJO

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
/A/N ESCAVADA UNIT / NMNM135217X

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.
N ESCAVADA UT / 315H

2. Name of Operator
WPX ENERGY LLC

9. API Well No.
30-043-21888

3a. Address
720 S MAIN AZTEC NM 87410

3b. Phone No. *(include area code)*
(505)333-1822

10. Field and Pool, or Exploratory
~~BASIN MANCOS~~ / MANCOS

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NWSW / 1583 FSL / 250 FWL / LAT 36.151177 / LONG -107.570449
At proposed prod. zone NWSW / 2306 FSL / 536 FWL / LAT 36.167703 / LONG -107.587122

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 10 / T22N / R7W / NMP

14. Distance in miles and direction from nearest town or post office*
53.6 miles

12. County or Parish
SANDOVAL

13. State
NM

KP

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
250 feet

16. No. of acres in lease
160

17. Spacing Unit dedicated to this well
20
1280.00 acres

OIL CONS. DIV DIST. 3

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
29.4 feet

19. Proposed Depth
5500 feet / 10000 feet

20. BLM/BIA Bond No. on file
IND: B001576

OCT 05 2016

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6860 feet

22. Approximate date work will start*
08/01/2016

23. Estimated duration
48 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
(Electronic Submission)

Name *(Printed/Typed)*
Marie Jaramillo / Ph: (505)533-1808

Date
06/20/2016

Title
Permitting Tech III

Approved by *(Signature)*
Chip Harraden

Name *(Printed/Typed)*
Chip Harraden

Date
9/30/16

Title
acting AFM-Minerals

Office
FARMINGTON

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD AV
10-18-16

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

OIL CONS. DIV DIST. 3

OCT 07 2016

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-043-21888	98172	Escavada Nj Mancos Oil

4 Property Code	5 Property Name	6 Well Number
316006	N ESCAVADA UT	315H

7 OGRID No.	8 Operator Name	9 Elevation
120782	WPX ENERGY PRODUCTION, LLC	6860

10 Surface Location

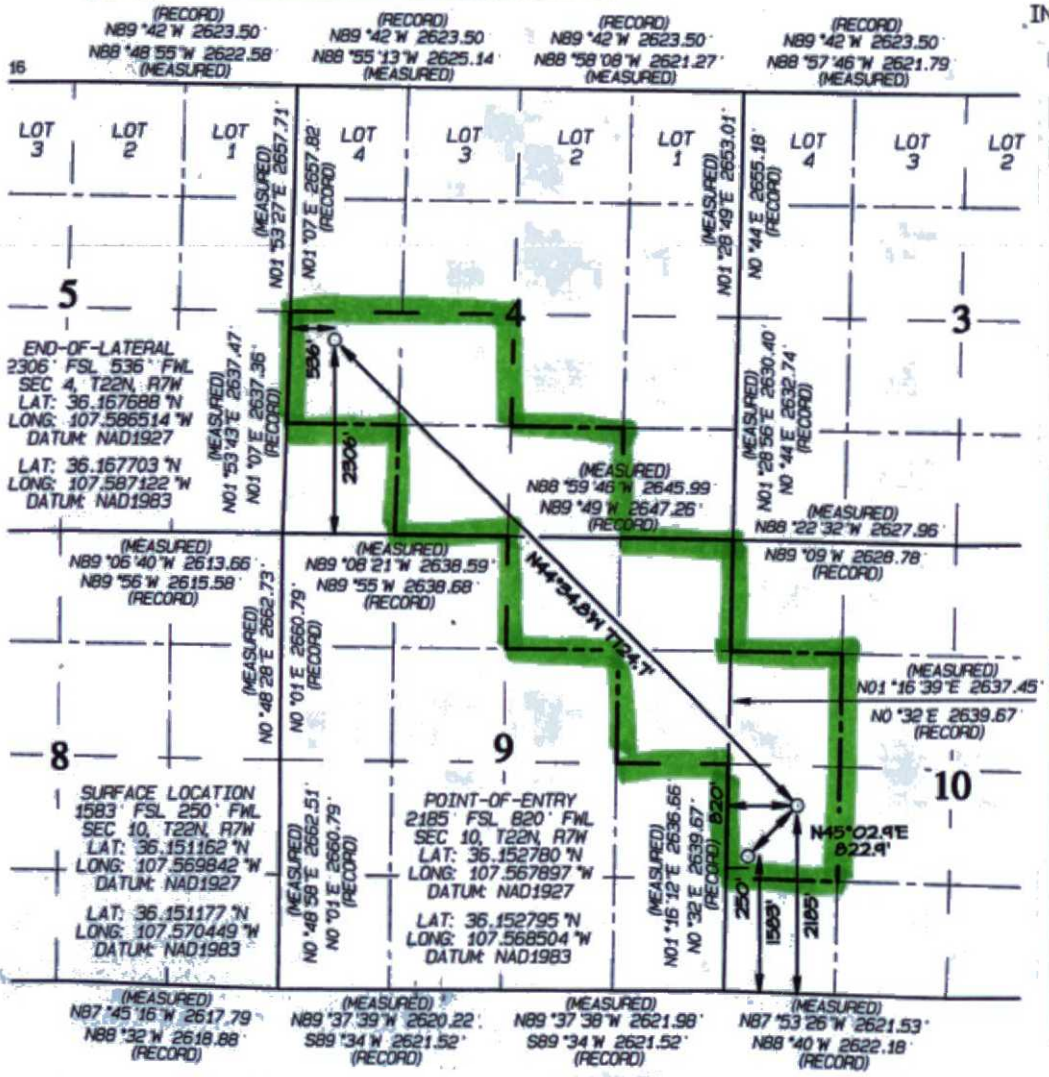
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	22N	7W		1583	SOUTH	250	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	22N	7W		2306	SOUTH	536	WEST	SANDOVAL

12 Dedicated Acres		13 Joint or Infill	14 Consolidation Code	15 Order No.
360.0	N/2 SW/4, SE/4 SW/4 SW/4 SE/4 - Section 4 N/2 NE/4, SE/4 NE/4 - Section 9 SW/W NW/4, NW/4 SW/4 - Section 10			R-14080 3040± Acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date 10/6/16

Marie E. Jaramillo
Printed Name

marie.jaramillo@wpxenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 6, 2016
Date of Survey: JULY 10, 2015

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS
Certificate Number 15269

WPX Energy

Operations Plan

(Note: This procedure will be adjusted onsite based upon actual conditions)

Date:	June 16, 2016	**Field:**	Lybrook Gallup
Well Name:	N Escavada UT #315H	**Surface:**	IA
SH Location:	NWSW Sec 10-22N-07W	**Elevation:**	6860' GR
BH Location:	NWSW Sec 04-22N-07W	**Minerals:**	IA

Measured Depth: 13,238.55'

I. GEOLOGY

Surface formation - NACIMIENTO

A. FORMATION TOPS: (KB)

NAME	MD	TVD	NAME	MD	TVD
OJO ALAMO	888	887	POINT LOOKOUT	3842	3721
KIRTLAND	1065	1061	MANCOS	4030	3901
PICTURED CLIFFS	1379	1365	GALLUP	4338	4196
LEWIS	1504	1485	KICKOFF POINT	4,317.06	4,175.52
CHACRA	1744	1714	TOP TARGET	5289	4928
CLIFF HOUSE	2930	2849	LANDING POINT	5,515.04	4,967.00
MENEFEE	2982	2899	BASE TARGET	5,515.04	4,967.00
			TD	13,238.55	4,938.00

B. MUD LOGGING PROGRAM:

Mudlogger on location from surface csg to TD.

C. LOGGING PROGRAM:

LWD GR from surface casing to TD.

D. NATURAL GAUGES:

Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

A. MUD PROGRAM:

LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 ¾" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

B. BOP TESTING:

While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The BOPE will be tested to 2,000 psi (High) for 10 minutes and the annular tested to 1,500 psi for 10 minutes. Pressure test surface casing to 1,500 psi for 30 minutes and intermediate casing to 1,500 psi for 30 minutes. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. All tests and inspections will be recorded in the tour book as to time and results.

III. MATERIALS

A. CASING PROGRAM:

CASING TYPE	OH SIZE (IN)	DEPTH (MD)	CSG SIZE	WEIGHT	GRADE	CONN
SURFACE	12.25"	320.00'	9.625"	36 LBS	J-55 or equiv	STC
INTERMEDIATE	8.75"	5,515.04'	7"	23 LBS	J-55 or equiv	LTC
PRODUCTION	6.125"	5365.04' - 13,238.55'	4.5"	11.6 LBS	P-110 or equiv	LTC
TIE BACK	6.125"	Surf. - 5365.04'	4.5"	11.6 LBS	P-110 or equiv	LTC

B. FLOAT EQUIPMENT:

1. SURFACE CASING:

9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.

2. INTERMEDIATE CASING:

7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. If losses are encountered during the drilling of the intermediate section a DV tool will be utalized and a 2 stage cement job may be planned to ensure cement circ back to surface. The DV tool will be placed 100' above the top of the Chacra formation. If cement is circulated back to surface on the first stage, a cancelation device will be dropped to shift the dv tool closed and the 2nd stage cement job will be aborted at that time, if no cement is seen at surface on the 1st stage the stage tool will be opend and a 2nd stage cement job will be pumped.

3. PRODUCTION LINER:

Run 4-1/2" Liner with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + 1 RSI (Sliding Sleeve) positioned inside the 330ft Hard line. Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.

C. CEMENT:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. Surface:

5 bbl Fresh Water Spacer, 100 sx (160 cu.ft.) of 14.5 ppg Type I-II (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @ volume + 50% excess. WOC 12 hours. Test csg to 600psi. Total Volume: (160 cu-ft/100 sx/ Bbls).TOC at Surface.

2. Intermediate:

Spacer #1: 20 bbl (112 cuft) Chemwash. Lead Cement: 104 bbls, 295 sks, (581 cuft), 12.3 ppg @ 1.97 cuft/sk yield. Tail Cement: 59 bbls, 254 sks, (331 cuft), 13.5 ppg @ 1.3 cuft/sk yield. Displacement: Displace w/ +/- 217 bbl Drilling mud or water. Total Cement: 162 bbls, 549 sks, (912 cuft)

3. Prod Liner:

Spacer #1:10 bbl (56.cu-ft) Water Spacer. Spacer #2: 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. Spacer #3: 10 bbl Water Spacer. Lead Cement: Extencem ™ System. Yield 1.36 cuft/sk 13.3 ppg (771 sx /1049 cuft /187 bbls). Tail Spacer: 20 BBL of MMCR. Displacement: Displace w/ +/-178bbl Fr Water. Total Cement (771 sx /1049bbls).

D. COMPLETION:

Run CCL for perforating

A. PRESSURE TEST:

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

B. STIMULATION:

1. Stimulate with approximately 2,805,000# 20/40 mesh sand and 340,000# 16/30 mesh sand in 619,113 gallons water with 42,696 mscf N2 for 17 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

C. RUNNING TUBING:

1. *Production Tubing:* Run 2-7/8", 6.5#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing near Top of Liner.

If this horizontal well is drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC,will be entirely within the applicable setbacks . This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2)NMAC, and 19.15.16.15. B(4) NMAC.

NOTES:

A 4-1/2" 11.6# P-110 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# J-55 Intermediate casing with a Liner Hanger and pack-off assembly then cemented to top of liner hanger.

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).

WPX Energy

T22N R7W
2207-10L NEU
N Escavada UT #315H - Slot A4

Wellbore #1

Plan: Design #1 10Feb16 sam

Standard Planning Report

26 February, 2016

WPX
Planning Report

Database:	COMPASS	**Local Co-ordinate Reference:**	Well N Escavada UT #315H (A4) - Slot A4
Company:	WPX Energy	**TVD Reference:**	GL @ 6860.00usft (Original Well Elev)
Project:	T22N R7W	**MD Reference:**	GL @ 6860.00usft (Original Well Elev)
Site:	2207-10L NEU	**North Reference:**	True
Well:	N Escavada UT #315H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 10Feb16 sam		

Project	T22N R7W		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		

Site	2207-10L NEU				
Site Position:		**Northing:**	1,874,369.33 usft	**Latitude:**	36.151162
From:	Map	**Easting:**	577,790.34 usft	**Longitude:**	-107.569842
Position Uncertainty:	0.00 usft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.16 °

Well	N Escavada UT #315H - Slot A4					
Well Position	**+N/-S**	0.00 usft	**Northing:**	1,874,369.33 usft	**Latitude:**	36.151162
	+E/-W	0.00 usft	**Easting:**	577,790.34 usft	**Longitude:**	-107.569842
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	0.00 usft	**Ground Level:**	6,860.00 usft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2015	2/10/2016	9.25	62.89	49,866

Design	Design #1 10Feb16 sam				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (bearing)**	
	0.00	0.00	0.00	320.72	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,348.28	16.97	87.72	1,335.94	4.95	124.58	2.00	2.00	0.00	87.72	
4,317.06	16.97	87.72	4,175.52	-39.36	990.17	0.00	0.00	0.00	0.00	
5,119.33	60.00	314.64	4,851.71	327.26	839.46	9.00	5.36	-16.59	-138.37	Start 60 Tan #315H
5,179.33	60.00	314.64	4,881.71	363.77	802.49	0.00	0.00	0.00	0.00	End 60 Tan #315H
5,343.53	74.78	314.64	4,944.67	469.99	694.93	9.00	9.00	0.00	0.00	
5,515.04	90.22	314.64	4,967.00	589.11	574.31	9.00	9.00	0.00	0.00	POE #315H
13,238.55	90.22	314.64	4,938.00	6,016.08	-4,921.12	0.00	0.00	0.00	0.00	BHL #315H

WPX
Planning Report

Database:	COMPASS	**Local Co-ordinate Reference:**	Well N Escavada UT #315H (A4) - Slot A4
Company:	WPX Energy	**TVD Reference:**	GL @ 6860.00usft (Original Well Elev)
Project:	T22N R7W	**MD Reference:**	GL @ 6860.00usft (Original Well Elev)
Site:	2207-10L NEU	**North Reference:**	True
Well:	N Escavada UT #315H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 10Feb16 sam		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
320.00	0.00	0.00	320.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8"									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
1,000.00	10.00	87.72	997.47	1.73	43.49	-26.20	2.00	2.00	0.00
1,348.28	16.97	87.72	1,335.94	4.95	124.58	-75.04	2.00	2.00	0.00
Hold 16.97 Inclination									
1,500.00	16.97	87.72	1,481.06	6.71	168.81	-101.69	0.00	0.00	0.00
2,000.00	16.97	87.72	1,959.30	12.51	314.60	-189.51	0.00	0.00	0.00
2,500.00	16.97	87.72	2,437.54	18.30	460.38	-277.32	0.00	0.00	0.00
3,000.00	16.97	87.72	2,915.78	24.10	606.16	-365.14	0.00	0.00	0.00
3,500.00	16.97	87.72	3,394.02	29.89	751.95	-452.96	0.00	0.00	0.00
4,000.00	16.97	87.72	3,872.26	35.69	897.73	-540.77	0.00	0.00	0.00
4,317.06	16.97	87.72	4,175.52	39.36	990.17	-596.46	0.00	0.00	0.00
Start build DLS 9.00 TFO -138.37									
4,500.00	11.74	20.02	4,353.79	58.04	1,023.45	-603.07	9.00	-2.86	-37.01
5,000.00	49.57	317.76	4,782.98	257.11	906.94	-375.21	9.00	7.57	-12.45
5,119.33	60.00	314.64	4,851.71	327.26	839.46	-278.20	9.00	8.74	-2.63
Hold 60.00 Inclination									
5,179.33	60.00	314.64	4,881.71	363.77	802.49	-226.53	0.00	0.00	0.00
Start Build DLS 9.00 TFO 0.00									
5,343.53	74.78	314.64	4,944.67	469.99	694.93	-76.21	9.00	9.00	0.00
Start DLS 9.00 TFO 0.00									
5,500.00	88.86	314.64	4,966.88	578.54	585.01	77.41	9.00	9.00	0.00
5,515.04	90.21	314.64	4,967.00	589.11	574.31	92.36	9.00	9.00	0.00
POE at 90.21 Inc 314.64 Deg - 7"									
6,000.00	90.22	314.64	4,965.18	929.87	229.25	574.59	0.00	0.00	0.00
6,500.00	90.22	314.64	4,963.30	1,281.20	-126.51	1,071.78	0.00	0.00	0.00
7,000.00	90.22	314.64	4,961.42	1,632.53	-482.27	1,568.97	0.00	0.00	0.00
7,500.00	90.22	314.64	4,959.55	1,983.85	-838.03	2,066.16	0.00	0.00	0.00
8,000.00	90.22	314.64	4,957.67	2,335.18	-1,193.79	2,563.34	0.00	0.00	0.00
8,500.00	90.22	314.64	4,955.79	2,686.51	-1,549.55	3,060.53	0.00	0.00	0.00
9,000.00	90.22	314.64	4,953.91	3,037.84	-1,905.31	3,557.72	0.00	0.00	0.00
9,500.00	90.22	314.64	4,952.04	3,389.17	-2,261.07	4,054.91	0.00	0.00	0.00
10,000.00	90.22	314.64	4,950.16	3,740.49	-2,616.82	4,552.09	0.00	0.00	0.00
10,500.00	90.22	314.64	4,948.28	4,091.82	-2,972.58	5,049.28	0.00	0.00	0.00
11,000.00	90.22	314.64	4,946.41	4,443.15	-3,328.34	5,546.47	0.00	0.00	0.00
11,500.00	90.22	314.64	4,944.53	4,794.48	-3,684.10	6,043.66	0.00	0.00	0.00
12,000.00	90.22	314.64	4,942.65	5,145.81	-4,039.86	6,540.84	0.00	0.00	0.00
12,500.00	90.22	314.64	4,940.77	5,497.14	-4,395.62	7,038.03	0.00	0.00	0.00
13,000.00	90.22	314.64	4,938.90	5,848.46	-4,751.38	7,535.22	0.00	0.00	0.00
13,238.55	90.22	314.64	4,938.00	6,016.08	-4,921.12	7,772.43	0.00	0.00	0.00
TD at 13238.55									

Database:	COMPASS	**Local Co-ordinate Reference:**	Well N Escavada UT #315H (A4) - Slot A4
Company:	WPX Energy	**TVD Reference:**	GL @ 6860.00usft (Original Well Elev)
Project:	T22N R7W	**MD Reference:**	GL @ 6860.00usft (Original Well Elev)
Site:	2207-10L NEU	**North Reference:**	True
Well:	N Escavada UT #315H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 10Feb16 sam		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (bearing	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Start 60 Tan #315H - plan hits target center - Point	0.00	0.00	4,851.71	327.26	839.46	1,874,698.87	578,628.91	36.152061	-107.566999
End 60 Tan #315H - plan hits target center - Point	0.00	0.00	4,881.71	363.77	802.49	1,874,735.28	578,591.84	36.152161	-107.567124
BHL #315H - plan hits target center - Point	0.00	0.00	4,938.00	6,016.08	-4,921.12	1,880,372.04	572,852.92	36.167688	-107.586514
POE #315H - plan hits target center - Point	0.00	0.00	4,967.00	589.11	574.31	1,874,960.00	578,363.05	36.152780	-107.567897

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
320.00	320.00	9 5/8"	9.625	12.250
5,515.04	4,967.00	7"	7.000	8.750

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
500.00	500.00	0.00	0.00	Start Build 2.00
1,348.28	1,335.94	4.95	124.58	Hold 16.97 Inclination
4,317.06	4,175.52	39.36	990.17	Start build DLS 9.00 TFO -138.37
5,119.33	4,851.71	327.26	839.46	Hold 60.00 Inclination
5,179.33	4,881.71	363.77	802.49	Start Build DLS 9.00 TFO 0.00
5,343.53	4,944.67	469.99	694.93	Start DLS 9.00 TFO 0.00
5,515.04	4,967.00	589.11	574.31	POE at 90.21 Inc 314.64 Deg
13,238.55	4,938.00	6,016.08	-4,921.12	TD at 13238.55

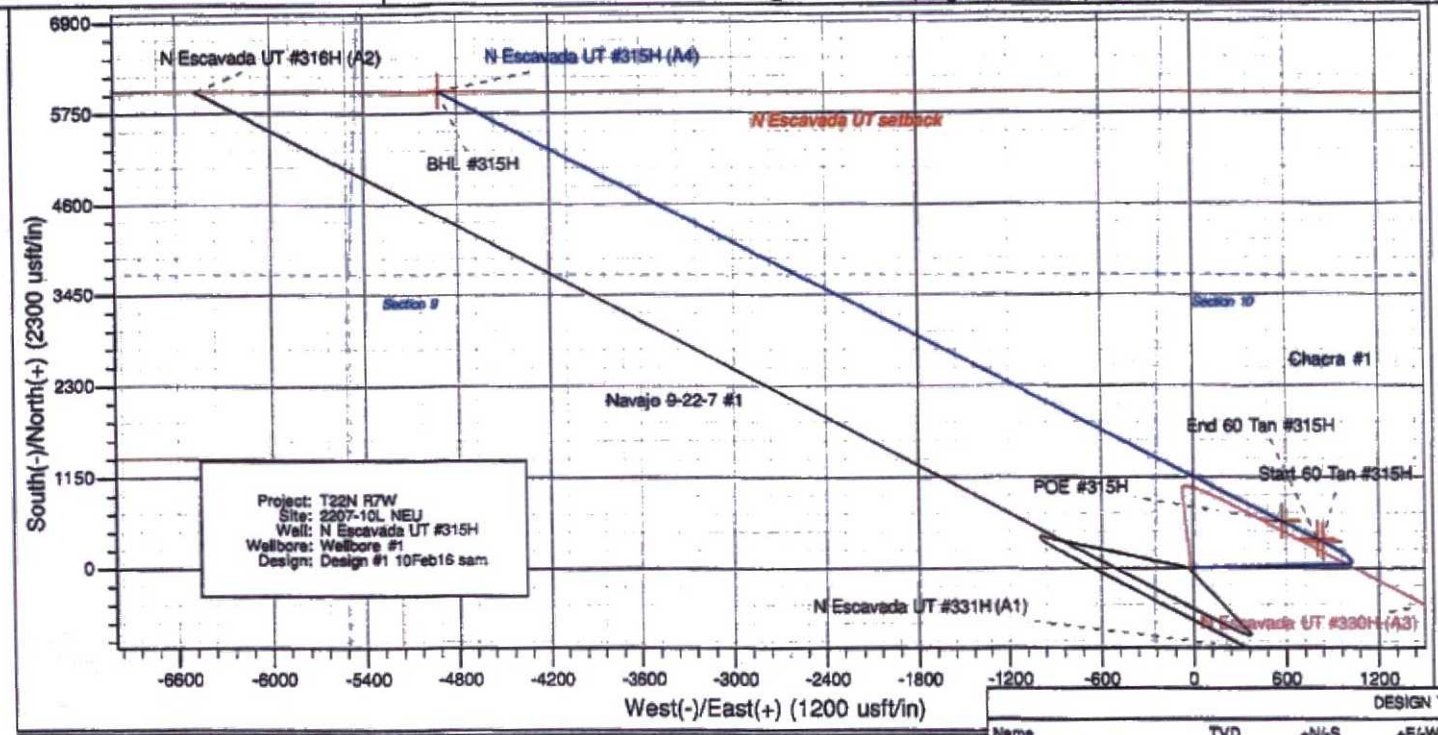
WPXENERGY

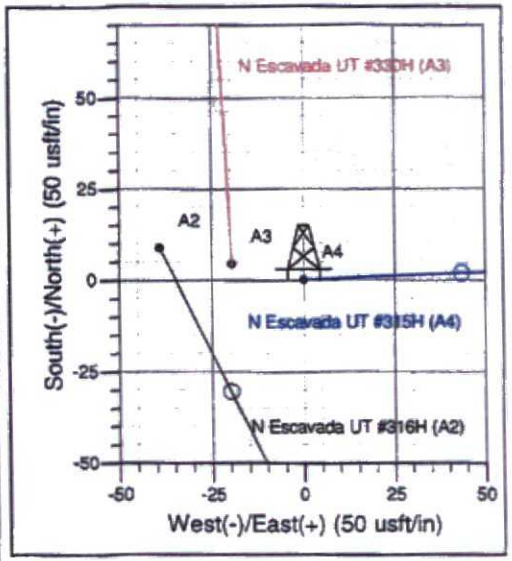
Well Name: N Escavada UT #315H
Surface Location: 2207-10L NEU
NAD 1927 (NADCON CONUS) , US State Plane 1927 (Exact solution) New Mexico West 3003
Ground Elevation: 6860.00

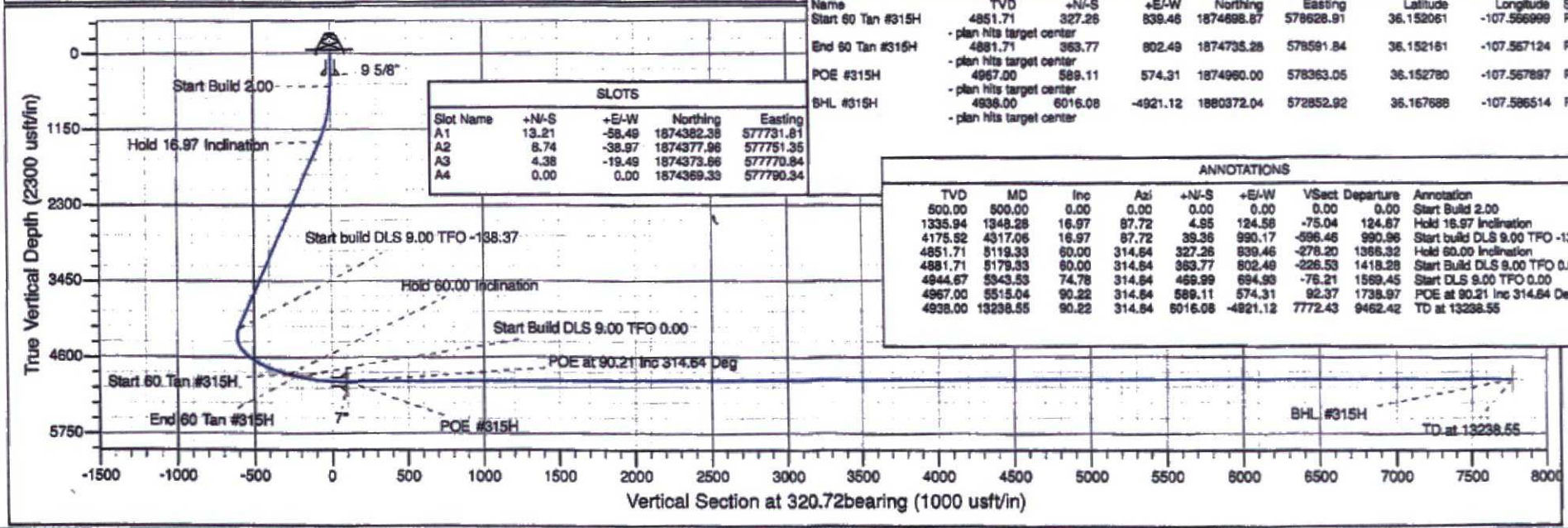
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	1874369.33	577790.34	36.151162	-107.569842	A4

GL @ 6860.00usft (Original Well Elev)

Azimuths to True North
Magnetic North: 9.25°
Magnetic Field
Strength: 49866.0snT
Dip Angle: 62.89°
Date: 2/10/2016
Model: IGRF2015







SLOTS

Slot Name	+N/-S	+E/-W	Northing	Easting
A1	13.21	-58.49	1874382.38	577731.81
A2	8.74	-38.97	1874377.96	577751.35
A3	4.38	-19.49	1874373.66	577770.84
A4	0.00	0.00	1874369.33	577790.34

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Start 60 Tan #315H	4851.71	327.26	539.46	1874698.87	578628.91	36.152061	-107.566999	Point
- plan hits target center								
End 60 Tan #315H	4881.71	353.77	602.49	1874735.28	578691.84	36.152161	-107.567124	Point
- plan hits target center								
POE #315H	4967.00	589.11	574.31	1874960.00	578363.05	36.152780	-107.567897	Point
- plan hits target center								
BHL #315H	4938.00	6016.08	-4921.12	1880372.04	572852.92	36.167688	-107.586514	Point
- plan hits target center								

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	VSect	Departure	Annotation
500.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1335.94	1348.28	16.97	87.72	4.85	124.58	-75.04	124.67	Hold 16.97 Inclination
4175.52	4317.06	16.97	87.72	39.36	990.17	-596.46	990.96	Start build DLS 9.00 TFO -138.37
4851.71	5119.33	60.00	314.64	327.26	539.46	-278.20	1366.32	Hold 60.00 Inclination
4881.71	5179.33	60.00	314.64	353.77	602.49	-226.53	1418.28	Start Build DLS 9.00 TFO 0.00
4944.67	5343.53	74.78	314.64	469.99	694.93	-76.21	1569.45	Start DLS 9.00 TFO 0.00
4967.00	5515.04	90.22	314.64	589.11	574.31	92.37	1738.97	POE at 90.21 Inc 314.64 Deg
4938.00	13238.55	90.22	314.64	6016.08	-4921.12	7772.43	9462.42	TD at 13238.55

determined during construction and interim reclamation and installed where needed as needed.

d. Facilities will be painted Juniper Green.
e. BLM approved sagebrush seed mix will be used during reclamation.
f. Vegetation will be mulched and incorporated into the topsoil.

5. All project activities will be confined to permitted areas only.
6. Construction equipment may include chain saws, a brush hog, scraper, maintainer, excavator, backhoe, trencher, compact track loader, and a dozer.
7. If drilling has not been initiated on the well pad within 120 days of the well pad being constructed, the operator will consult with the BLM to address a site-stabilization plan.

D. Production Facilities

1. As practical, access will be a teardrop-shaped road through the production area so that the center may be revegetated.
2. Within 90 days of installation, production facilities would be painted Juniper Green to blend with the natural color of the landscape and would be located, to the extent practical, to reasonably minimize visual impact.
3. Berms will be constructed around all storage facilities sufficient in size to contain the storage capacity of tanks. Berm walls will be compacted with appropriate equipment to assure containment.

After the completion phases and pipeline installation, portions of the project area not needed for operation will be reclaimed. When the well is plugged, final reclamation will occur within the remainder of the project area. Reclamation is described in detail in the Reclamation Plan (Appendix C).

7.0 Methods for Handling Waste

A. Cuttings

1. Drilling operations will utilize a closed-loop system. Drilling of the horizontal laterals will be accomplished with water-based mud. All cuttings will be placed in roll-off bins and hauled to a commercial disposal facility or land farm. WPX will follow Onshore Oil and Gas Order No. 1 regarding the placement, operation, and removal of closed-loop systems. No blow pit will be used.
2. Closed-loop tanks will be adequately sized for containment of all fluids.

B. Drilling Fluids

1. Drilling fluids will be stored onsite in above-ground storage tanks. Upon termination of drilling operations, the drilling fluids will be recycled and transferred to other permitted closed-loop systems or returned to the vendor for reuse, as practical. All residual fluids will be hauled to a commercial disposal facility.

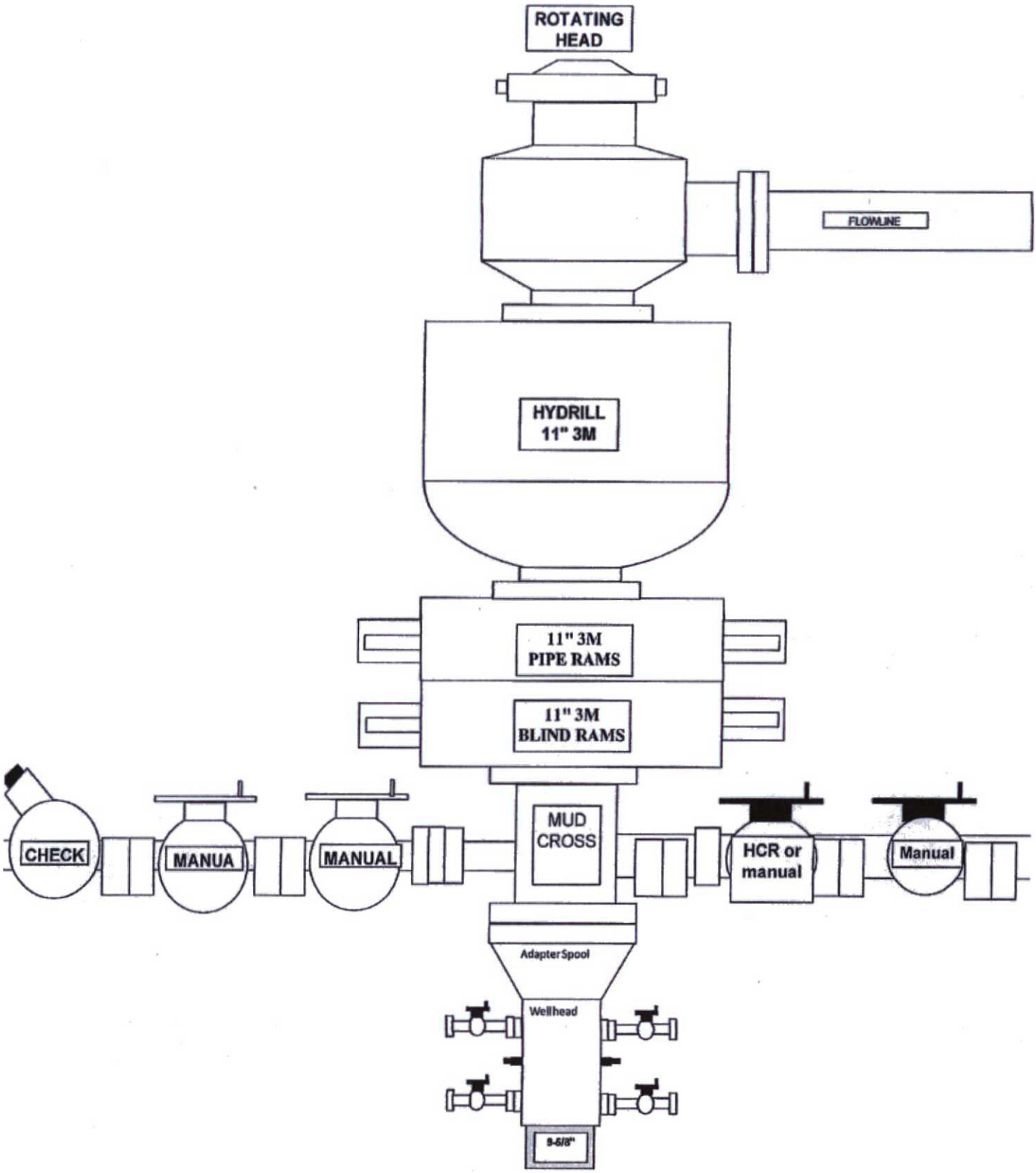
C. Spills

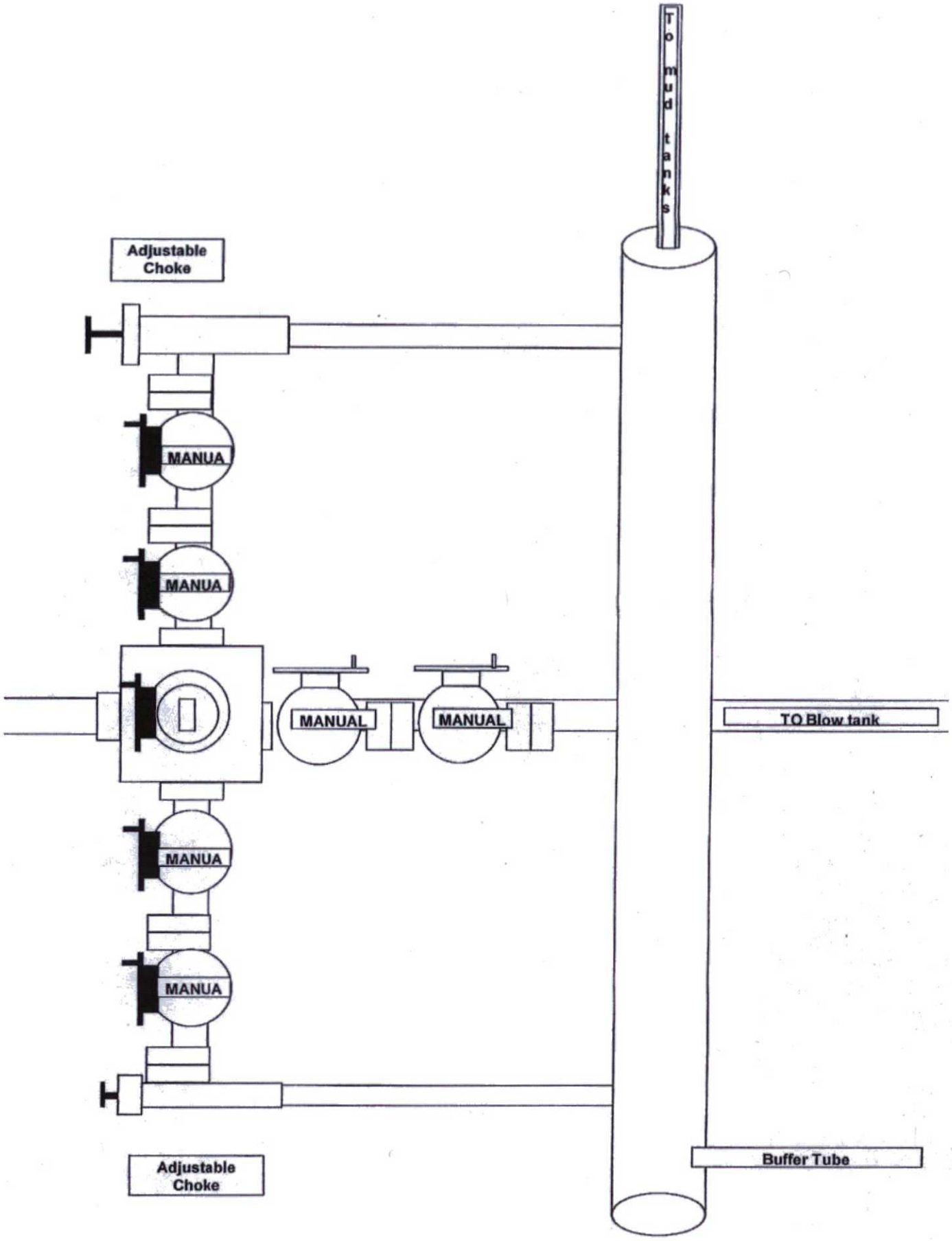
1. Any spills of non-freshwater fluids will be immediately cleaned up and removed to an approved disposal site.

D. Sewage

1. Portable toilets will be provided and maintained during construction, as needed (see Figure 4 in Appendix B for the location of toilets).

E. Garbage and other water material


ROTATING HEAD
FLOWLINE
HYDRILL 11" 3M
11" 3M PIPE RAMS
11" 3M BLIND RAMS
CHECK
MANUA
MANUAL
MUD CROSS
HCR or manual
Manual
Adapter Spool
Wellhead
9-5/8"


To mud tanks
Adjustable Choke
MANUA
MANUA
MANUAL
MANUAL
TO Blow tank
MANUA
MANUA
Buffer Tube
Adjustable Choke

Directions from the Intersection of US Hwy 550 & US Hwy 64

in Bloomfield, NM to WPX Energy Production, LLC N Escavada UT #315H

1583' FSL & 250' FWL, Section 10, T22N, R7W, N.M.P.M., Sandoval County, NM

Latitude: 36.151177°N Longitude: 107.570449°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 53.6 miles to Mile Marker 97.7;

Go Right (Southerly) on Indian Service Route #474 for 4.9 miles to fork in roadway;

Go Right (Westerly) exiting Indian Service Route #474 for 2.5 miles to fork in roadway;

Go Right (Westerly) which is straight for 0.3 miles to fork in roadway,

Go Right (Westerly) which is straight for 1.0 miles to 4-way intersection;

Go Straight (Westerly) for 1.2 miles to 4-way intersection;

Go Left (Southerly) for 1.7 miles to 4-way intersection;

Go Right (Westerly) for 1.1 miles to new access on left-hand side of existing roadway which continues for an additional 29.4' to staked WPX N Escavada UT #315H location.