

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOG99041345
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM102973
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		8. Well Name and No. EAGLES COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R12W NESE 1650FSL 1180FEL		9. API Well No. 30-045-05835-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. Plugged and Abandoned the Eagles Com #1 on March 7, 2016 per the attached report.

P&A Marker installed at Latitude N 36.494111, Longitude W 108.051342

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #335790 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 04/21/2016 (16JWS0049SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 04/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 10/13/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
Eagles Com #1

March 4, 2016
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1650' FSL and 1180' FEL, Section 14, T-26-N, R-12-W
San Juan County, NM
Lease Number: NOG99041345
API #30-045-05835

Plug and Abandonment Report
Notified NMOCD and BLM on 3/1/16

Plug and Abandonment Summary:

- Plug #1** with CR at 1288' spot 30 sxs (35.4 cf) Class B cement with 22 sxs below CR and 8 sxs above CR from 1332' to 1182' to cover the Fruitland top. Tag TOC at 1177'.
- Plug #2** with squeeze holes at 1100' and CR at 1041' spot 16 sxs (18.88 cf) Class B cement with 2% CaCl from 1041' to 831' to cover the Fruitland top. Tag TOC at 910'.
- Plug #3** with squeeze holes at 426' spot 363 sxs (428.34 cf) Class B cement from 426' to surface to cover the Kirtland, Ojo Alamo, surface casing shoe and surface plug. Tag TOC at 110'.
- Plug #4** with 8 sxs (9.44 cf) Class B cement from 105' to surface and cement returns out 4-1/2" casing valve. Mix and pump 40 sxs (47.2 cf) top off wellbore and install P&A marker with coordinates N 36° 29' 07.80" W 108° 04' 33.92".

Plugging Work Details:

- 3/2/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 0 PSI and bradenhead 15 PSI. PU on rod string. RD Pump jack horses head. Unseat rod pump and LD rods as follows: 1 polish rod, 1 - 4' pony rod, 1 - 8' pony rod, 53 3/4" rods, 1 pump RD rod tools. ND wellhead. NU and function test BOP. Note: stripped on A-Plus 8-5/8" x 4-1/2" wellhead. TOH and tally 43 2-3/8" 4.7# J-55 EUE jnts tubing, 1 - 2-3/8" SN, 1 tail jnts total tally 1390'. Round trip 3-7/8" bit and string mill to 1358'. PU 4-1/2" DHS CR and set at 1288'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. SI casing valve, no test establish rate of 2 bpm at 500 PSI. Sting into CR. Establish rate of 2 bpm at 0 PSI. Spot plug #1 with calculated TOC at 1182'. SI well. SDFD.
- 3/3/16 Check well pressures: SICP on vacuum and SIBHP TSTM. TIH and tag plug #1 at 1177'. Establish circulation. SI casing, attempt to pressure test casing, establish rate of 1 bpm at 700 PSI. LD tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1100'. PU 4-1/2" DHS CR and set at 1041'. No casing test. Attempt to establish rate into perforations at 1100' pressure test to 1200 PSI. Bled down to 700 PSI in 1 minute, unable to establish rate. Note: Joe Ruybaild, BLM and Brandon Powell, NMOCD approved plug. Spot plug #2 with calculated TOC at 831'. WOC. TIH and tag plug #2 at 910'. Attempt to pressure test casing, establish rate of 1 bpm at 700 PSI. LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 426'. Circulate well clean. Spot plug #3 with TOC at surface. Attempted to squeeze cement with 8 sxs no pressure. SI well. SDFD.
- 3/4/16 Check well pressures: SICP and SIBHP on vacuum. Tag TOC in 4-1/2" casing at 110'. Note: Joe Ruybaild approved to top off and cut off. Mix and pump 8 sxs Class B cement from 105' to surface and cement returns out 4-1/2" casing valve. ND BOP and 4-1/2" x 8-5/8" wellhead. Dig out wellhead. Write Hot Work Permit. Monitor well. Cut off wellhead. Weld on P&A marker with coordinates N 36° 29' 07.80" / W 108° 04' 33.92". Mix and pump 40 sxs (47.2 cf) top off wellbore. RD and MOL.

Joe Ruybalid, BLM representative, was on location.