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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
NM 57164

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 57164
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 530' FNL & 1930' FEL SEC 24 23N 9W		8. Well Name and No. Bejunje Federal #2
		9. API Well No. 30-045-28468
		10. Field and Pool or Exploratory Area Kimbeto Wash; Gallup
		11. Country or Parish, State San Juan, NM

OIL CONS. DIV DIST. 3

OCT 13 2016

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 9/28/16 per attached report.

9/26/16- PU 2- 3/8" work string to un-set RBP. TOH, LS RBP. PU 5-1/2" CR and TIH, set plug @ 4397'. Tested casing to 800psi held PSI for 15min-Good test. Witnessed by BLM inspector. TOH, LD setting tool. PU cmt sub & TIH. SDFN.

9/27/16-WO Halliburton.

9/28/16-RU Halliburton. Circ., hole w/ 100bbls of FW. Plug #1-(Upper Gallup) LD 19jts of tbg. Mixed and pumped 12sx of Class G cmt and spot a balanced plug inside casing to cover formation top from 4397' - 4297'. Plug #2(Upper Mancos) - LD 58jts of tbg. Mixed and pumped 18sx of Class G cmt and spot a balanced plug inside casing to cover formation top from 3817' - 3667'. Plug #3(Oesa Verde and Chacra) - Mixed and dump 61sx of Class G cmt and spot a balanced plug inside casing to cover formation tops from 1984' - 1463'. Plug #4 & #5 (Combined plugs) - (Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo) Mixed and pumped 91sx of Class G cmt and spot a balanced plug inside casing to cover formation tops from 1204' - 419'. Plug #6 (Surface shoe and surface) Mixed and pumped 55sx of Class G cmt and spot a balanced plug inside casing to cover formation tops from 344' - surface. Well Pressures: TBG 0psi, CSG 0psi, BH 0PSI.

Cut off wellhead, top off well and install P&A marker. RD and MOL. SD Final report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature <i>Marie E. Jaramillo</i>	Date 10/5/16

FARMINGTON FIELD OFFICE
BY: *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *NV*

Bejunje Federal #2

Formation: Kimbeto Wash; Gallup
Final P&A

Spud: 1/25/91
Completed: 2/18/91
1st Delivery: 2/22/91
Plug and Abandon: 9/28/16

Surface Location:

530' FNL & 1930' FEL
NW/NE (B) Sec: 24, T23N, R9W

Elevation: 6824'

API# 30-045-28468

San Juan, New Mexico

1/25/91- Ran 6jts of 8 5/8", 24#, ST&C set casing @ 264'. 180sx, cmt'd of Class B. Circ., 70bbbls of cmt to surface. Could not maintain constant cmt slurry. Cmt'd an additional 50sx of Class B. Circ. Good w/ 15.6# of cmt to surface.

Ojo Alamo @ 593'

Kirtland @ 693'

Fruitland @ 988'

Pictured Cliffs @ 1200'

Chacra @ 1563'

Cliffhouse @ 1937'

Menefee @ 2542'

Point Lookout @ 3643'

Upper Mancos @ 3767'

Upper Gallup @ 4442'

2/10/91-Perfs 4481'-4447'. Total of 15 holes @ .50". Acidized w/ 50gals. 2nd stage: Frac'd w/ 29000# 20/40sd & 6000# 12/20sd & 23600gal of gel.

2/9/91-Straddle-3rd Perfs 4754'-4786'. Acidized w/ 500gals. Total of 8 holes @ .50".

2/9/91-Straddle-2nd Perfs 4803'-4838'. Acidized w/ 450gals. Total of 9 holes @ .50".

2/9/91-Straddle-1st Perfs @ 4859' - 4889'. Acidized w/ 500gals. Total of 8 holes @ .50".

Lower Mancos @ 4970'

2/10/91- 1st stage:Frac'd @ 4889' - 4803', 4786'-4754' w/104650gals of 30# gel and 145000# 20/40 & 30000# 12/20.

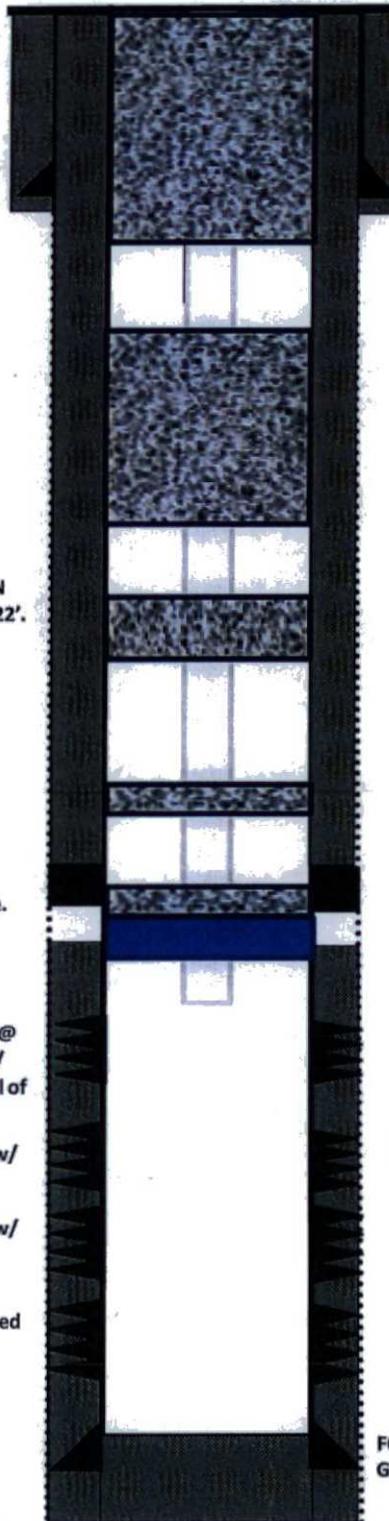
12 1/4" Hole

3/1/12- 2 3/8" tbg
137jts set @ 4497', SN @ 4459', 1jt TA @ 4422'.

Mesaverde

DV set @ 3734'.
2nd stage: Cmt'd 500sx of 65/35 Poz. Circ., 224sx of cmt to surface.

77/8" Hole



Plug #6 – Cement from 344' to surface
55sxs cement

Guide shoe @ 265'.

TD @ 271'

Plug #4 & #5 (combined) –
Cement from 1204' to 419'
91sxs cement

Plug #3 – Cement from 1984' to 1463'
61sxs cement

Plug #2 – Cement from 3817' to 3667'
18sxs cement

Plug #1 – CIBP set at 4397'
Cement from 4397' – 4297'
12sxs cement

2/8/91-TOC @ approx. 4072'.
Ran log from 4966'-3500'.

2/1/91- Ran 121jts of 5 1/2", 15.5#, J-55 LT&C set casing @ 5030'. 1st stage: 290sx, cmt'd w/ 50/50 Poz. Circ., 140sx of cmt thru DV tool.

FC @ 4989'.
Guide shoe @ 5032'.

1/31/91- TD @ 5035'
PBTD @ 4989'