

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM104610

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CARRIE 1

9. API Well No.
30-045-30296-00-C1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
WAW FRUITLAND SAND PC

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COLEMAN OIL & GAS INCORPORATED
Contact: MICHAEL T HANSON
Email: mhanson@cog-fmn.com

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T26N R12W NESE 1850FSL 790FEL
36.456998 N Lat, 108.074727 W Lon

OIL CONS. DIV DIST. 3
OCT 07 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3
OCT 07 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #352662 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/04/2016 (17JWS0002SE)

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 09/27/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 10/04/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation WAW Fruitland Sand PC

Monday, September 26, 2016

Well:	Carrie #1	Field: WAW Fruitland Sand PC Basin Fruitland Coal
SL Location:	1850' FSL790' FEL (NESE) Sec 26, T26N, R12W, NMPM San Juan County, New Mexico	Elevation: 6218' RKB 6213' GL
		Lease: NMNM104610
		API#: 30-045-30296

Fruitland Coal: 1234-1249, Producing.
Pictured Cliffs: 1257-1268, Producing.
Original PBTD at 1325 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1184 FT KB.
7. Place Minimum 10 sacks cement on top of retainer. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1006'-1106' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland and Ojo Alamo Top and Surface Casing, 406' to surface. Fill the inside of the 4 1/2" casing from 406' to Surface.
11. Cut off well head and top off casing and annulus as necessary with cement.

12. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
Carrie #1 PRODUCING**

SURFACE CASING

7" 20# J-55 LT&C @ 127 FT GL
CEMENTED WITH 55 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING

4-1/2" 10.50# J-55 LT&C @ 1371 FT GL
CEMENTED WITH 105 SXS LITE
TAIL WITH 55 SACKS REG.

**CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING**

TUBING STRING

39 JTS 2-3/8 TBG 1260 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.72 FT.

Seating Nipple @ 1263 FT GL
Bottom of TBG @ 1294 FT GL

Retainer @ ± 1184

Fruitland Coal

Perforations @ 1234-1249

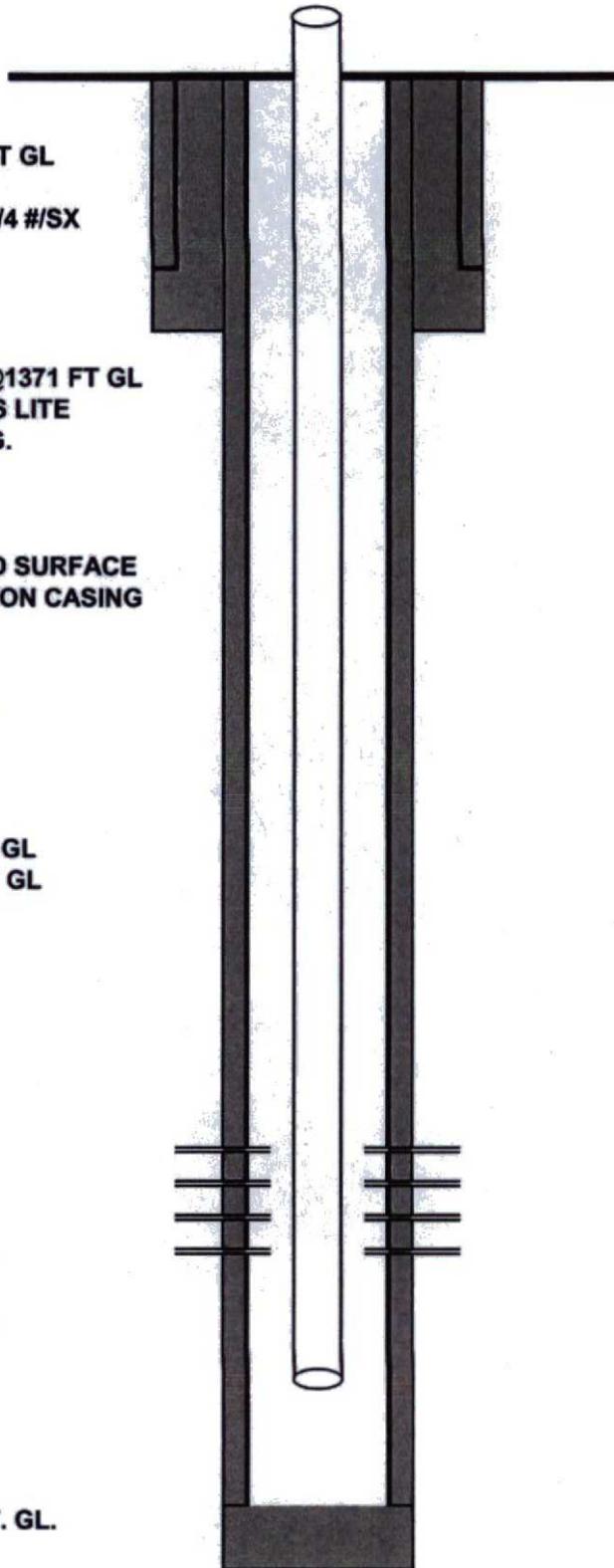
Pictured Cliffs

Perforations @ 1257-1268

PBTD @ 1325' FT. GL.

PIPE LANDED @ 1371' FT. GL.

T.D. @ 1375' FT. GL.



**COLEMAN OIL GAS, INC.
Carrie #1 PROPOSED P&A**

SURFACE CASING
7" 20# J-55 LT&C @ 127 FT GL
CEMENTED WITH 55 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

Plug #3 0-406
7" Set @ 127 FT GL
75 Sacks Cement

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @ 1371 FT GL
CEMENTED WITH 105 SXS LITE
TAIL WITH 55 SACKS REG.

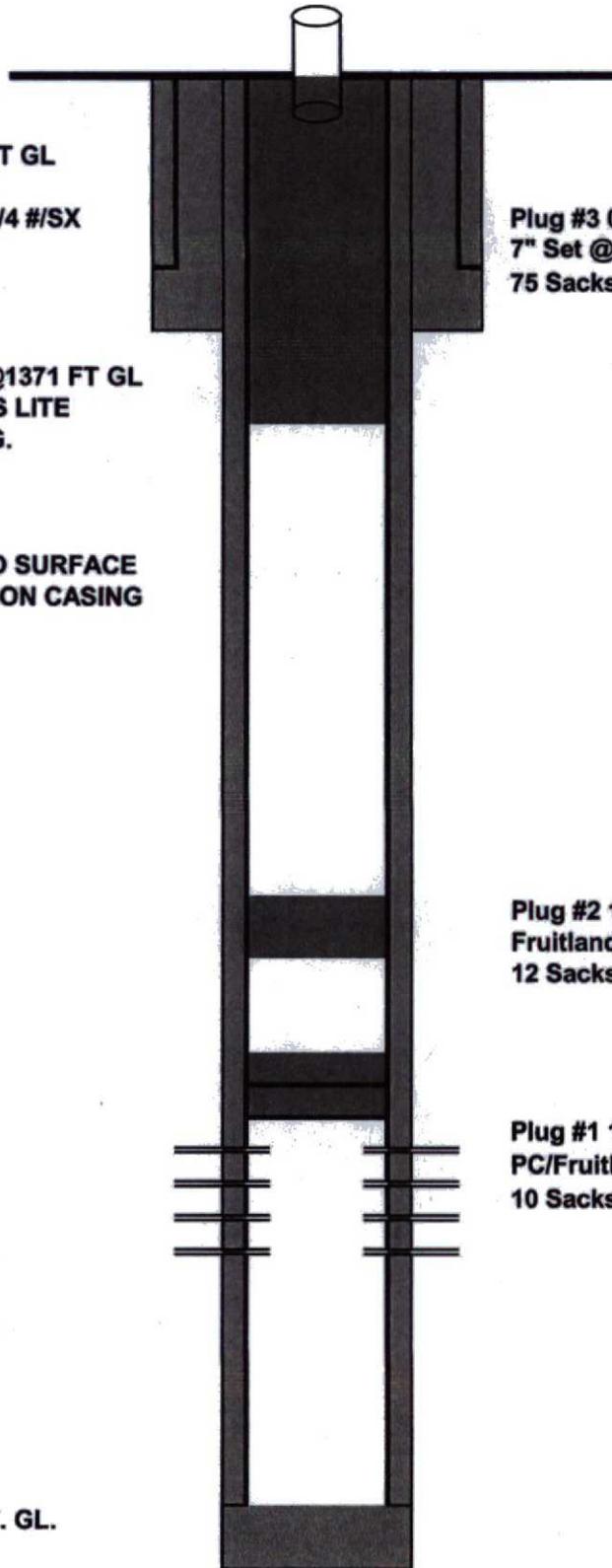
**CEMENT CIRCULATED TO SURFACE
ON SURFACE & PRODUCTION CASING**

Plug #2 1006-1106
Fruitland Top @ 1056'
12 Sacks Cement

Plug #1 1134-1184
PC/Fruitland Coal Perforations
10 Sacks Cement

Fruitland Coal
Perforations @ 1234-1249
Pictured Cliffs
Perforations @ 1257-1268

PBTD @ 1325' FT. GL.
PIPE LANDED @ 1371' FT. GL.
T.D. @ 1375' FT. GL.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Carrie #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:

- a) Set plug #2 (980-880) ft. to cover the Fruitland top. BLM picks top of Fruitland at 930 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.