

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOOC14205390
2. Name of Operator COLEMAN OIL & GAS INCORPORATED Contact: MICHAEL T HANSON Mail: mhanson@coq-fmn.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	7. If Unit or CA/Agreement, Name and/or No. NMNM108239
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26N R11W NWNW 765FNL 830FWL		8. Well Name and No. RICKY 1R
		9. API Well No. 30-045-31165-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

CONS. DIV DIST. 3
OCT 17 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. Plugged and Abandoned the Ricky #1R on March 2, 2016, see the attached P&A report.

P&A Marker installed Latitude N 36.494133 and Longitude W 108.051342.

under bond is retained until
surface restoration is completed.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #335820 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 04/21/2016 (16JWS0051SE)**

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 04/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 10/13/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD FV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
Ricky #1R

March 8, 2016
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765' FNL and 830' FWL, Section 18, T-26-N, R-11-W
San Juan County, NM
Lease Number: NOO-C-14-20-5390
API #30-045-31165

Plug and Abandonment Report
Notified NMOCD and BLM on 02/25/2016

Plug and Abandonment Summary:

Plug #1 with CR at 1210'; mix and spot 8 sxs (9.44 cf) Class B cement inside the casing above CR up to 1105' to isolate the Fruitland Coal perforations. No WOC, casing pressure tested.

Plug #2 with 3 holes at 1058' and CR at 1010'; mix and pump 28 sxs Class B cement at 15.7 ppg with 1.18 yield (33.0 cf); squeeze 16 sxs outside casing from 1058' to 905'; and leave 4 sxs inside casing under the CR; sting out and spot 8 sxs above CR up to 905' to isolate Fruitland formation top.

Plug #3 with 3 squeeze holes at 372'; mix and pump 105 sxs Class B cement at 15.7 ppg with a 1.18 yield (123.9 cf) down the 4-1/2" casing from 371' to surface to circulate 10 sxs cement to surface to isolate the Kirtland and Ojo Alamo tops and cover the 7" surface casing shoe at 133'.

Plugging Work Details:

03/04/16 MOL and RU. Unseat pump and LD polish-rod. POH and LD one 2' and one 3' - 3/4" pony-rods, then 50 - 3/4" guided rods and an insert pump. Check wellhead pressures: Casing and tubing 0 psi on well. Lay relief line to pit. ND well head and NU BOP. Function test BOP. Shut-in well and SDFD.

03/07/16 Check wellhead pressure: 0 PSI on well. TOH and tally 40 joints 2-3/8" 4.7, J-55, EUE tubing; total length - 1299'. RU wireline run 4-1/2" gauge ring to 1250'. TIH and set 4 1/2" DHS CR at 1210'. Test tubing 1000 PSI, held OK. Load casing with 17 bbl. water and circulate well clean with 3 bbl. Pressure test casing to 800 PSI for 30 minutes. Spot plug #1. TOH to 1070' and reverse circulate well clean. TOH with setting tool. Perforate 3 HSC squeeze holes at 1058'. Establish rate into perforations a 1 BPM at 700 PSI. TIH and set 4-1/2" DHS CR at 1010'. Established rate into squeeze holes 1 BPM at 700 PSI. Mix and squeeze plug #2. TOH and LD tubing. Perforate 3 HSC holes at 372. Pump water down casing to establish circulation out the bradenhead valve; circulate the BH annulus clean with 20 bbl. Mix and pump plug #3. Circulate approximately 10 sxs cement out the BH valve. Shut in well and WOC. ND BOP and dig out wellhead. Write Hot work permit and then cut off wellhead. Found cement down 5' in both the BH annulus and the 4-1/2" casing. RD rig and then top off casing and annulus with 25 sxs Class B cement. Drive rig and equipment to A-Plus yard.
Darrell Priddy with BLM on location.
Set P&A marker: Lat: 36° 29' 35.88 and Long 108° 03' 04.83"

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