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BURLINGTON Bureau of L						and monegan	riccounting
						1	Well File
RESOURCES							Revised: March 9, 2006
'nπ	ODUCT	TON AT I	OCAT	ION FORM		Status:	_
PRODUCTION ALLOCAT				ion i own		PRELIMIN	
						FINAL	₹
				OIL CONS. DIV DIST. 3		REVISED	~
OIL CONS. DIV DIST. S							
Commingle Type			OCT 1 3 2016			Date:	5/1/2016
Surface Downhole			2			API No.	30-039-25834
Type of Co	ompletion					DHC No.	DHC-2130
NEW DRILL ☐ RECOMPLETION☐ PAYADD☐ COMMINGLE						Lease No.	NM-03188
Well Name						Well No.	
SAN JUAN 29-5 UNIT						#64M	
Unit Letter Section Township Ran				Footage			ounty State
E	21	029N	005W	1850 FNL & 790 FWL		Rio Arriba County,	
	21	02911	00311	1030 FILL & 750 FWL			•
						No	ew Mexico
Completion Date Test Method							
		Historical 🗹	Field Test	Projected _	Other		
Formation Gas				Percent	Condens	sate Percent	
out Charles 1			Gas				
MESAVERDE				60%	2.45 BBL/N		100%
DAKOTA				40%	0 BBL/M	MCF	0%
	n of Alloca						
The SAN JUAN 29-5 UNIT #64M did not produce condensate upon initial commingling and was							
allocated 0% to each formation. This updated condsate allocation is based on historical yields from							
offset standalone completions in the MESAVERDE and DAKOTA.							
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	and Do N	91.4	Data IA- /	-11	Pielo Co	Dhone Mar 1200	
Approved By Jose Heurit Date 10-6					Title Ger	Phone 514-7740	
x 201 3/26/16				Engineer		505-326-982	0
Ephraim Schofield							

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