RECEIVED

PR		JRLIN ESO ION ALI	OCAT			ld Office	NARY	Distribution: BLM 4 Copies Regulatory Accounting Well File March 9, 2006
Commingl	е Туре			OCT 1 3 2016			5/	1/2016
Surface Downhole			V	001 2		API No.	30-0	39-26257
Type of Co	mpletion					DHC No.	DH	C-2578
NEW DRILL ☐ RECOMPLETION☐ PAYADD☐ COMMINGLE						Lease No.	SF-	-079394
Well Name	е					Well No.		
SAN JUA	N 27-5 UN	IT				#142M		
Unit Letter	Section			•	County State			
D	33	027N	005W	790 FNL & 945 FWL		Rio Arriba County,		
						N	New Mex	cico
Completion Date Test Method								
Historical Projected Other								
	Formation			Percent	Conden	sate		ercent
MESAVERDE			Gas			Juco		CICCIIC
M	S 02		Out	44%	3.41 BBL/N			31%
M	S 02	DE	Oub	44% 56%	3.41 BBL/N 5.89 BBL/N	имсғ		
M	ESAVERI	DE	Gas			имсғ		31%
Justification The SAN J	DAKOTA on of Alloca UAN 27-5	tion: UNIT #142	M did not p	56% produce con	5.89 BBL/M	MMCF MMCF	ingling a	31% 69% and was
Justification The SAN Juliocated 0 offset stand	DAKOTA on of Alloca TUAN 27-5 % to each fi	tion: UNIT #1421 formation. The	M did not phis updated	oroduce con condsate a ERDE and	5.89 BBL/Mentage densate upon in llocation is based DAKOTA.	MMCF MMCF	ingling a	31% 69% and was
Justification The SAN Juliocated 0 offset stand	DAKOTA on of Alloca UAN 27-5 % to each f	tion: UNIT #1421 formation. The	M did not phis updated ne MESAV	oroduce con condsate a ERDE and	5.89 BBL/N	MMCF MMCF	ingling a rical yield Phone	31% 69% and was

