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OCT 04 2016

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Farmington Field Office Accounting  
Bureau of Land Management Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE   
**OIL CONS. DIV DIST. 3**

Date: **11/1/2015**  
API No. **30-039-29558**  
DHC No. **DHC1994AZ**  
Lease No. **FEE**

Well Name OCT 13 2016  
**San Juan 27-5 Unit**

Well No.  
**#125M**

Unit Letter <b>J</b>	Section <b>21</b>	Township <b>T027N</b>	Range <b>R005W</b>	Footage <b>1825' FSL &amp; 2220' FEL</b>
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County, State  
**Rio Arriba County,  
New Mexico**

Completion Date <b>7/29/2011</b>	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>71%</b>		<b>65%</b>
<b>DAKOTA</b>		<b>29%</b>		<b>35%</b>

**JUSTIFICATION OF ALLOCATION:** ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	<i>10-11-16</i>	<i>Geop</i>	<i>564-7740</i>
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Ephraim Schofield			

**NMOCD**