We have several wells that are in APD status and have never been approved. Email with Pasty stated Brandie Blakley would look into these wells and get back with us dated 01/30/2011.

Please let us know what ConocoPhillip's position is in regards to the list of APDs.

I found these records in my system and I am looking for file:

Lively #21P submitted 02/26/2013 API: 30-039-31188 – ***Can be cancelled***

San Juan 29-7 Unit #520S submitted 09/13/2006 API: Unknown (maybe it is a moved well?)

API# 30-039-29816 – Well was spud 10/31/2006 and 1st Delivered 1/5/2007

Tommy Bolack #1P submitted 11/08/2012 API: unknown

API# 30-045-35436 – Well was spud 3/4/2013 and 1st Delivered 10/8/2014

Heaton Com A #101 submitted 03/03/2010 API: unknown – ***Can be cancelled***

I have well files for these:

Huerfano Unit HZDK #1H submitted 12/19/2014 API: 30-045-35626 - ***Request APD be processed***

Lively #6N submitted 02/26/2013 API: 30-045-35463 – ***Can be cancelled***

Nye #10P submitted 02/25/2013 API: 30-045-35464 - ***Can be cancelled***

Rock Island #1M submitted 02/26/2013 API: 30-045-35464 – ***Can be cancelled***

Michener #1N submitted 02/26/2013 API: 30-045-35462 – ***Can be cancelled***

San Juan 32-7 Unit #63N submitted 11/21/08 API: 30-045-34852 – ***Can be cancelled***

√ San Juan 31-6 Unit #36F submitted 08/03/2007 API: 30-039-30313 – ***Can be cancelled*** AV-10-19-16

San Juan 31-6 Unit #39F submitted 04/18/2007 API: 30-039-30249 – ***Can be cancelled***

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3
OCT 03 2016

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 AUG 3 PM 3 45

RECEIVED
070 FARMINGTON NM

1a. Type of Work: DRILL

1b. Type of Well: GAS

5. Lease Number: SF-078999
Unit Reporting Number
6. If Indian, All. or Tribe

NMNM-78421B-DK
NMNM-78421A-MV

2. Operator: ConocoPhillips

7. Unit Agreement Name: San Juan 31-6 Unit

3. Address & Phone No. of Operator: PO Box 4289, Farmington, NM 87499

(505) 326-9700

8. Farm or Lease Name

9. Well Number: #36F

4. Location of Well
Surf: Unit P (SESE), 900' FSL & 975' FEL,
BH: Unit O (SWSE), 200' FSL & 1750' FEL

Surf: Latitude 36° 51.9474 N
Longitude 107° 26.6348 W
BH: Latitude 36° 51.8300 N
Longitude 107° 26.7942 W

10. Field, Pool, Wildcat: Blanco MV/Basin DK

11. Sec., Twn, Rge, Mer. (NMPM): Sec. 27, T31N, R6W

API # 30-039-30313

14. Distance in Miles from Nearest Town: 22 miles/Gobernador

12. County: Rio Arriba

13. State: NM

15. Distance from Proposed Location to Nearest Property or Lease Line: 200'

16. Acres in Lease

17. Acres Assigned to Well: MV//DK 320 (E/2)

18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease: 560' from San Juan 31-6 230A

19. Proposed Depth: 8081'TVD/8280' TMD

20. Rotary or Cable Tools: Rotary

21. Elevations (DF, FT, GR, Etc.): 6456' GL

22. Approx. Date Work will Start

23. Proposed Casing and Cementing Program: See Operations Plan attached

24. Authorized by: Rhonda Rogers (Regulatory Technician) — Date: 8-3-07

Released 7-23-16

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

Archaeological Report attached
Threatened and Endangered Species Report attached
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers ES-0048 and ES-0085

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2007 AUG 3 PM 3 45

☐ AMENDED REPORT

RECEIVED
070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number	²Pool Code	³Pool Name
30-039-	72319 \ 71599	BLANCO MESAVERDE \ BASIN DAKOTA

⁴Property Code	⁵Property Name	⁶Well Number
31328	SAN JUAN 31-6 UNIT	36F

⁷OGRID No.	⁸Operator Name	⁹Elevation
217817	CONOCOPHILLIPS COMPANY	6456'

¹⁰ Surface Location

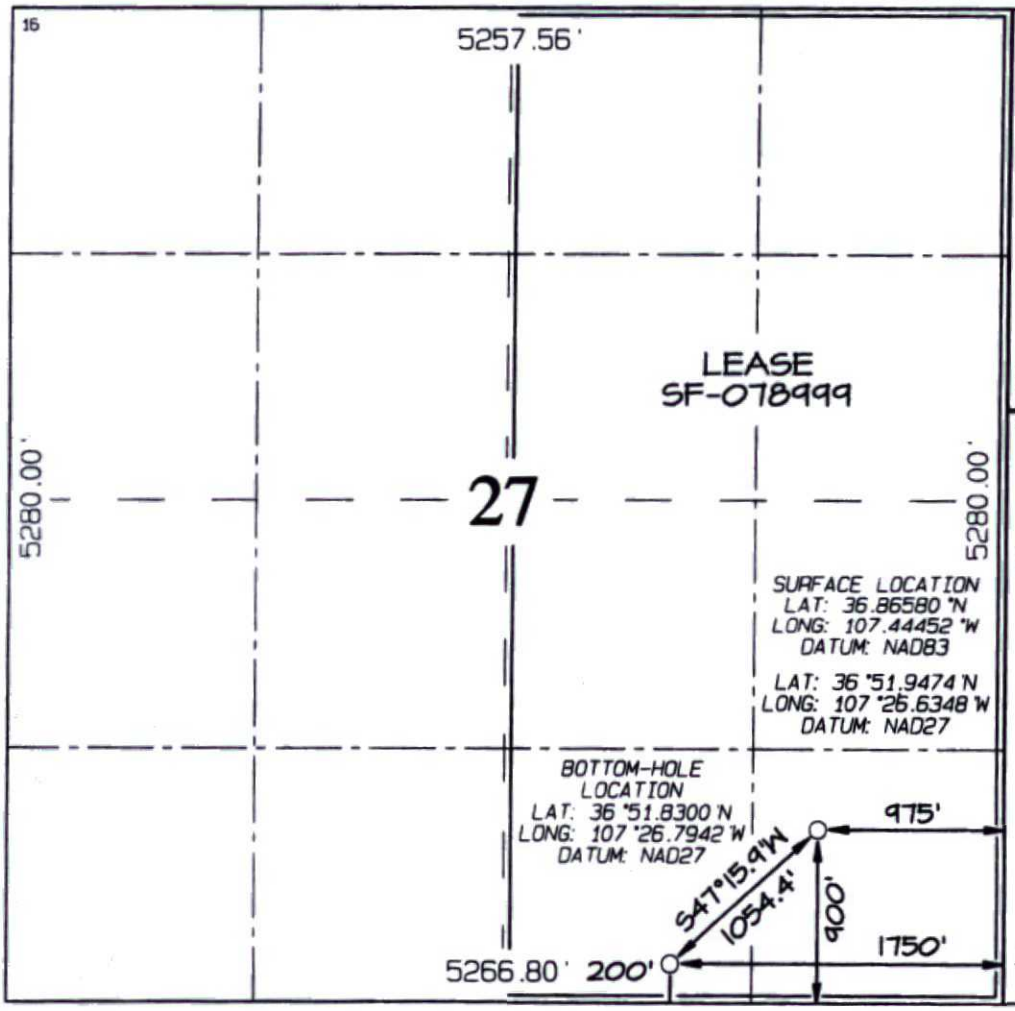
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	31N	6W		900	SOUTH	975	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	31N	6W		200	SOUTH	1750	EAST	RIO ARRIBA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320.0 Acres - E/2 (MV) 320.0 Acres - E/2 (DK)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Virgil E. Chavez
Signature

Virgil E. Chavez
Printed Name

Projects & Operations Lead
Title

November 7, 2006
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Survey Date: SEPTEMBER 5, 2006

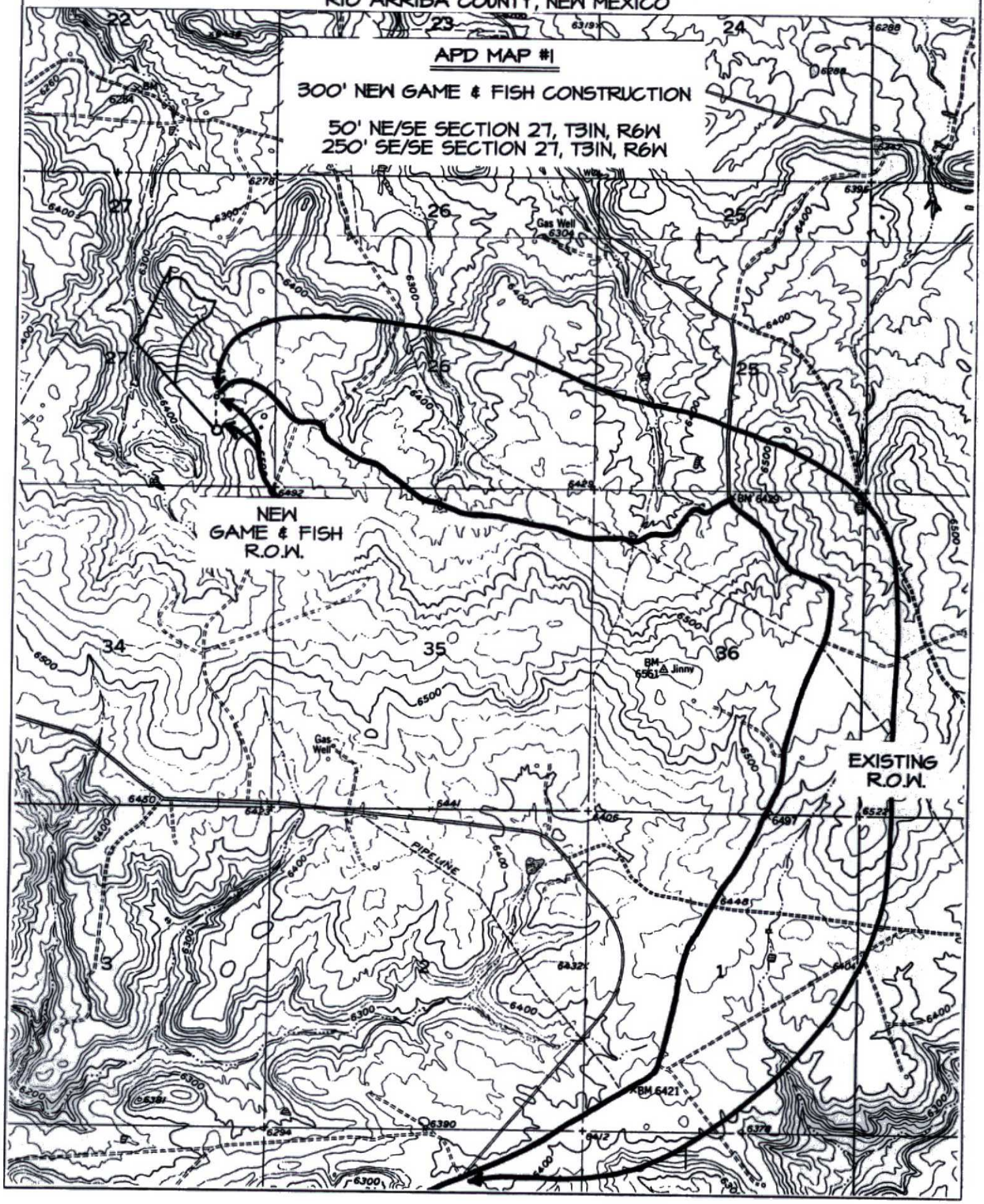
Signature and Seal of Professional Surveyor

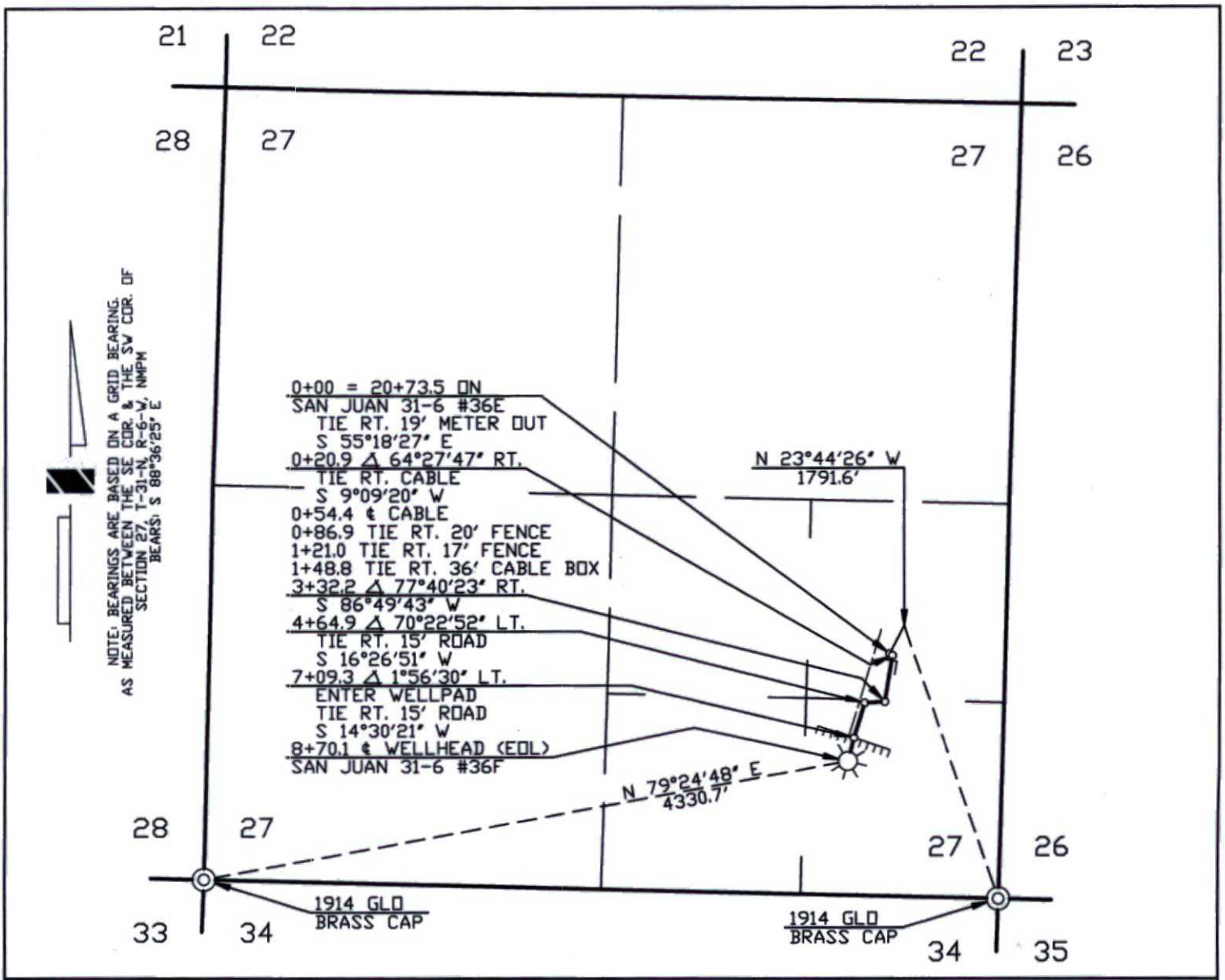
JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS
Certificate Number 15269

CONOCOPHILLIPS COMPANY SAN JUAN 31-6 UNIT #36F

900' FSL & 975' FEL, SECTION 27, T31N, R6W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO





PIPE DATA

PRELIMINARY DRAWING

OWNERSHIP

SUBDIVISION	OWNER	FEET	MILES	ACRES	RODS	
0+00 TO 8+70.1	NM GAME & FISH	870.1	0.165	0.799	52.733	

REVISION

NO.	DATE	BY	DESCRIPTION	W.O.NO.	CHK.	APP.	NO.	DATE	BY	DESCRIPTION	W.O.NO.	CHK.	APP.
1	9/06/06	CB	ISSUED FOR REVIEW		PB								

INFO		DRAFTING	BY	DATE
R/W #:	06713	DRAWN BY	CB	9/06/06
METER #:		CHECKED BY	PB	9/18/06
SURVEYED:	8/30/06	APPROVED BY		
		ENGINEER	BY	DATE
		DESIGNED BY		
		PROJ. APPROVED		

STATE: NEW MEXICO
COUNTY: RIO ARRIBA

WILLIAMS FOUR CORNERS LLC
ONE OF THE WILLIAMS COMPANIES

SAN JUAN GATHERING SYSTEM
CONOCO-PHILLIPS - SAN JUAN 31-6 #36F
0+00 = 20+73.5 ON SAN JUAN 31-6 #36E
(REF DWG. 48A765.0-31-1)
SEC. 27, T-31-N, R-6-W, NMPM

SCALE: 1" = 1000'
W.O. NO.

DWG NO. 48A765.0-146-1

SHEET 1 OF 1 | REV 1

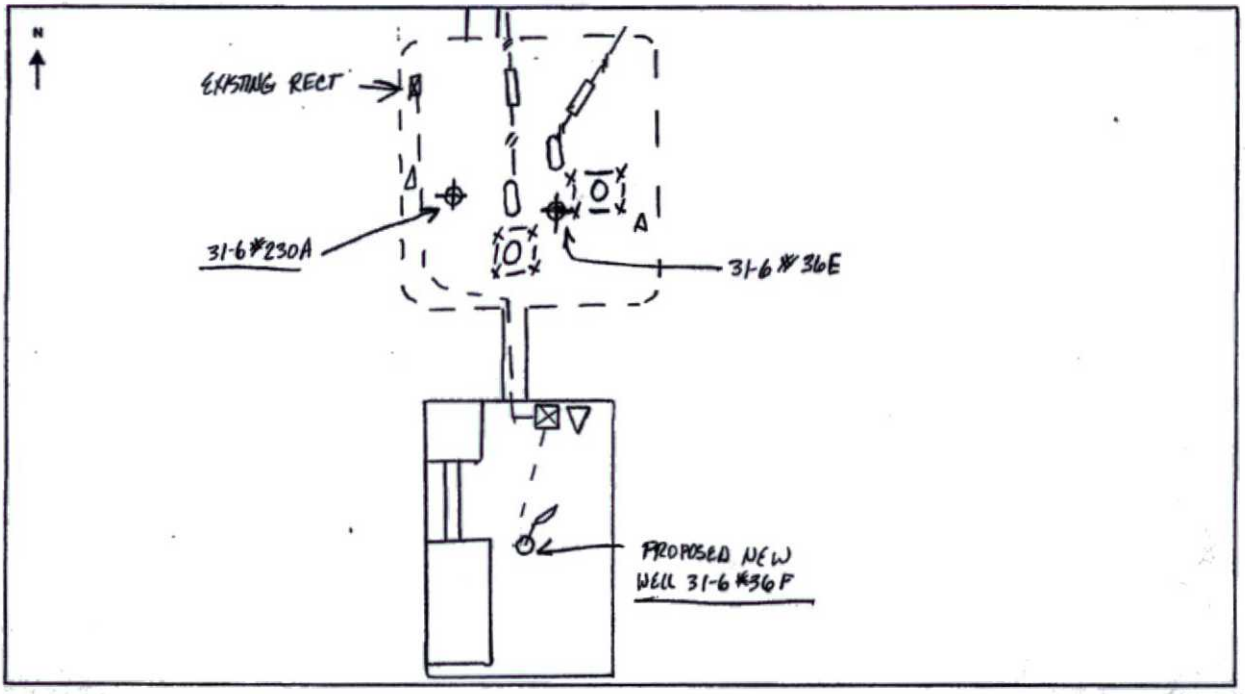
T:/DS/MAPPING/DRAWINGS/SANJUAN/765/00/48A7650-146-1_R01.DWG_09/19/2006_9:00AM_PAULB

TECHNICAL SERVICES
A CORROSION COMPANY

CATHODIC PROTECTION PLAN FOR NEW WELLS

WELL NAME S.J. 31-6 # 36F **LEGALS** P-27-31-6 **COUNTY** R.A.

PURPOSED C.P. SYSYTEM: Drill 6.B and set rectifier on northedge of location to the east of access road. Trench aprox 200' of #8 neg cable from rectifier to well head. Trench aprox 1000' of A1C from existing rectifier on 31-6 #230A to new rectifier on 31-6 # 36F



EXISTING WELLHEAD	METER HOUSE	G.B.	POWER SOURCE	CABLE	NEW WELL	OVERHEAD A.C.
⊕	-#□#-	△	⊠	-----		—ϟ—ϟ—

COMMENTS:

NEAREST POWER SOURCE Existing Rect ST 31-6 #230A **DISTANCE:** 1000'
PIPELINES IN AREA:

TECHNICIAN: Michelle Hargrove **DATE:** 11/6/06

6 CR 5412 BLOOMFIELD, N.M. 87413
OFFICE: 505-634-0271 CELL: 505-793-6953

ConocoPhillips

San Juan Business Unit

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 31-6 UNIT 36F **DEVELOPMENT**

Lease:	AFE #: WAN.CNV.7203			AFE $:
Field Name: 31-6	Rig: XXX 2009 Directional	State: NM	County: RIO ARRIBA	API #:
Geologist:	Phone:	Geophysicist:		Phone:
Geoscientist: Pippin, Eddie A	Phone: 505-326-9780	Prod. Engineer:		Phone:
Res. Engineer: Pena, David Fernando	Phone: 832-486-2328	Proj. Field Lead: Fransen, Eric E.		Phone:

Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

Location: Surface	Datum Code: NAD 27				**Deviated**
Latitude: 36.865794	Longitude: -107.443916	X: 613915.00	Y: 2134643.00	Section: 27	Range: 006W
Footage X: 975 FEL	Footage Y: 900 FSL	Elevation: 6456 (FT)	Township: 031N		
Tolerance:					
Location: Bottom Hole	Datum Code: NAD 27				**Deviated**
Latitude: 36.863833	Longitude: -107.446457	X: 613175.00	Y: 2133926.00	Section: 27	Range: 006W
Footage X: 1750 FEL	Footage Y: 200 FSL	Elevation: (FT)	Township: 031N		
Tolerance:					

Location Type: Restricted Start Date (Est.): Completion Date: Date In Operation:

Formation Data: Assume KB = 6470 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	215	6255	☐			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 170 cu. ft. Circulate cement to surface.
NCMT	1470	5000	☐			
OJAM	2509	3961	☐			Possible water flows.
KRLD	2612	3858	☐			
FRLD	3071	3399	☐			Possible gas.
PCCF	3447	3023	☐			
LEWS	3549	2921	☐			
Intermediate Casing	3649	2821	☐			8 3/4" hole. 7", 23.0 ppf, L-80, LT&C casing. Cement with 866 cu. ft. Circulate cement to surface.
HURF	4250	2220	☐			
CHRA	4832	1638	☐			
UCLFH	5249	1221	☐			
CLFH	5440	1030	☐			Gas; possibly wet
MENF	5507	963	☐			Gas.
PTLK	5722	748	☐	400		Gas.
MNCS	6206	264	☐			
UPPER GLLP	7121	-651	☐			Gas. Possibly wet.
GRHN	7750	-1280	☐	2200		Gas possible, highly fractured
GRRS	7803	-1333	☐			
TWLS	7883	-1413	☐			Gas
PAGU	7923	-1453	☐			Gas. Highly Fractured.
CBRL	7965	-1495	☐			Gas
ENCN	8039	-1569	☐			

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ConocoPhillips

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 31-6 UNIT 36F | **DEVELOPMENT**

TOTAL DEPTH DK	8081	-1611	☐	6-1/4" hole. 4-1/2", 11.6 ppf, L-80, LT&C casing. Cement with 603 cu. ft. Circulate cement a minimum of 100 ft. inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.

Reference Wells:

Reference Type	Well Name	Comments
Intermediate	Rosa Unit #99Y	26-31N-6W-SW, KB = 6449
Intermediate	SJ 31-6 24	27-31N-6W-SW, KB = 6467
Intermediate	SJ 31-6 36E	27-31N-6W-SE, KB = 6454
Intermediate	SJ 31-6 35E	35-31N-6W-NE, KB = 6487

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☑ Other GR/CBL

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - Reach = 1054' Azimuth = ~230 degrees, TD is 331' below GRHN (ENCN looks dry), last perf is 27' below T/ENCN - DK offsets are in Doc.Mgmt under Misc.

General/Work Description - Directional from pad in sec. 34. NO LEWIS

Printed on: 8/3/2007 11:46:01 AM

ConocoPhillips Lower 48

San Juan Basin
Russell's Site for Directional MV/DK wells
SJ 31-6 #36F
SJ 31-6 #36F

Plan: Principal

Standard Planning Report

02 August, 2007

Database:	EDM Central Planning	**Local Co-ordinate Reference:**	Well SJ 31-6 #36F
Company:	ConocoPhillips Lower 48	**TVD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Project:	San Juan Basin	**MD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Site:	Russell's Site for Directional MV/DK wells	**North Reference:**	True
Well:	SJ 31-6 #36F	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	SJ 31-6 #36F		
Design:	Principal		

Project	San Juan Basin, Mid-Continent Area		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		Using geodetic scale factor

Site	Russell's Site for Directional MV/DK wells				
Site Position:		**Northing:**	2,063,816.10 ft	**Latitude:**	36° 40' 14.586" N
From:	Lat/Long	**Easting:**	653,995.00 ft	**Longitude:**	107° 18' 29.658" W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.31 d

Well	SJ 31-6 #36F					
Well Position	**+N/-S**	0.0 ft	**Northing:**	2,134,641.96 ft	**Latitude:**	36° 51' 56.844" N
	+E/-W	0.0 ft	**Easting:**	613,916.37 ft	**Longitude:**	107° 26' 38.088" W
Position Uncertainty		15.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,456.0 ft

Wellbore	SJ 31-6 #36F				
Magnetics	**Model Name**	**Sample Date**	**Declination (d)**	**Dip Angle (d)**	**Field Strength (nT)**
	BGGM2006	8/2/2007	10.30	63.76	51,254

Design	Principal				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (d)**	
	0.0	0.0	0.0	227.91	

Plan Sections

Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)	TFO (d)	Target
0.0	0.00	227.91	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	227.91	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,303.8	24.11	227.91	1,280.3	-111.7	-123.7	3.00	3.00	0.00	227.91	
3,044.1	24.11	227.91	2,868.7	-588.3	-651.3	0.00	0.00	0.00	0.00	
3,847.9	0.00	227.91	3,649.0	-700.0	-775.0	3.00	-3.00	0.00	180.00	SJ 31-6 #36F ICP
8,279.9	0.00	227.91	8,081.0	-700.0	-775.0	0.00	0.00	0.00	227.91	SJ 31-6 #36F PCP

Database:	EDM Central Planning	**Local Co-ordinate Reference:**	Well SJ 31-6 #36F
Company:	ConocoPhillips Lower 48	**TVD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Project:	San Juan Basin	**MD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Site:	Russell's Site for Directional MV/DK wells	**North Reference:**	True
Well:	SJ 31-6 #36F	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	SJ 31-6 #36F		
Design:	Principal		

Planned Survey

Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)
0.0	0.00	227.91	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	227.91	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	227.91	200.0	0.0	0.0	0.0	0.00	0.00	0.00
215.0	0.00	227.91	215.0	0.0	0.0	0.0	0.00	0.00	0.00
9 5/8"									
300.0	0.00	227.91	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	227.91	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	227.91	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	3.00	227.91	600.0	-1.8	-1.9	2.6	3.00	3.00	0.00
700.0	6.00	227.91	699.6	-7.0	-7.8	10.5	3.00	3.00	0.00
800.0	9.00	227.91	798.8	-15.8	-17.4	23.5	3.00	3.00	0.00
900.0	12.00	227.91	897.1	-28.0	-31.0	41.7	3.00	3.00	0.00
1,000.0	15.00	227.91	994.3	-43.6	-48.3	65.1	3.00	3.00	0.00
1,100.0	18.00	227.91	1,090.2	-62.7	-69.4	93.5	3.00	3.00	0.00
1,200.0	21.00	227.91	1,184.4	-85.0	-94.1	126.9	3.00	3.00	0.00
1,300.0	24.00	227.91	1,276.8	-110.7	-122.5	165.1	3.00	3.00	0.00
1,303.8	24.11	227.91	1,280.3	-111.7	-123.7	166.7	3.00	3.00	0.00
1,400.0	24.11	227.91	1,368.1	-138.1	-152.8	206.0	0.00	0.00	0.00
1,500.0	24.11	227.91	1,459.4	-165.4	-183.2	246.8	0.00	0.00	0.00
1,511.7	24.11	227.91	1,470.0	-168.6	-186.7	251.6	0.00	0.00	0.00
Naciamento									
1,600.0	24.11	227.91	1,550.6	-192.8	-213.5	287.7	0.00	0.00	0.00
1,700.0	24.11	227.91	1,641.9	-220.2	-243.8	328.5	0.00	0.00	0.00
1,800.0	24.11	227.91	1,733.2	-247.6	-274.1	369.4	0.00	0.00	0.00
1,900.0	24.11	227.91	1,824.5	-275.0	-304.4	410.2	0.00	0.00	0.00
2,000.0	24.11	227.91	1,915.7	-302.4	-334.8	451.1	0.00	0.00	0.00
2,100.0	24.11	227.91	2,007.0	-329.7	-365.1	492.0	0.00	0.00	0.00
2,200.0	24.11	227.91	2,098.3	-357.1	-395.4	532.8	0.00	0.00	0.00
2,300.0	24.11	227.91	2,189.5	-384.5	-425.7	573.7	0.00	0.00	0.00
2,400.0	24.11	227.91	2,280.8	-411.9	-456.0	614.5	0.00	0.00	0.00
2,500.0	24.11	227.91	2,372.1	-439.3	-486.4	655.4	0.00	0.00	0.00
2,600.0	24.11	227.91	2,463.4	-466.7	-516.7	696.2	0.00	0.00	0.00
2,650.0	24.11	227.91	2,509.0	-480.4	-531.8	716.7	0.00	0.00	0.00
Ojo									
2,700.0	24.11	227.91	2,554.6	-494.1	-547.0	737.1	0.00	0.00	0.00
2,762.8	24.11	227.91	2,612.0	-511.3	-566.0	762.8	0.00	0.00	0.00
Kirtland									
2,800.0	24.11	227.91	2,645.9	-521.4	-577.3	777.9	0.00	0.00	0.00
2,900.0	24.11	227.91	2,737.2	-548.8	-607.6	818.8	0.00	0.00	0.00
3,000.0	24.11	227.91	2,828.5	-576.2	-637.9	859.6	0.00	0.00	0.00
3,044.1	24.11	227.91	2,868.7	-588.3	-651.3	877.7	0.00	0.00	0.00
3,100.0	22.44	227.91	2,920.1	-603.1	-667.7	899.8	3.00	-3.00	0.00
3,200.0	19.44	227.91	3,013.5	-627.0	-694.2	935.5	3.00	-3.00	0.00
3,260.7	17.62	227.91	3,071.0	-640.0	-708.5	954.8	3.00	-3.00	0.00
Fruitland									
3,300.0	16.44	227.91	3,108.6	-647.7	-717.1	966.3	3.00	-3.00	0.00
3,400.0	13.44	227.91	3,205.2	-665.0	-736.2	992.0	3.00	-3.00	0.00
3,500.0	10.44	227.91	3,303.0	-678.8	-751.5	1,012.7	3.00	-3.00	0.00
3,600.0	7.44	227.91	3,401.8	-689.2	-763.1	1,028.3	3.00	-3.00	0.00
3,645.5	6.07	227.91	3,447.0	-692.8	-767.1	1,033.6	3.00	-3.00	0.00
Pictured Cliffs									
3,700.0	4.44	227.91	3,501.2	-696.2	-770.8	1,038.6	3.00	-3.00	0.00
3,747.9	3.00	227.91	3,549.0	-698.2	-773.1	1,041.7	3.00	-3.00	0.00

Database:	EDM Central Planning	**Local Co-ordinate Reference:**	Well SJ 31-6 #36F
Company:	ConocoPhillips Lower 48	**TVD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Project:	San Juan Basin	**MD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Site:	Russell's Site for Directional MV/DK wells	**North Reference:**	True
Well:	SJ 31-6 #36F	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	SJ 31-6 #36F		
Design:	Principal		

Planned Survey

Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)
Lewis									
3,800.0	1.44	227.91	3,601.1	-699.6	-774.6	1,043.7	3.00	-3.00	0.00
3,847.9	0.00	227.91	3,649.0	-700.0	-775.0	1,044.3	3.00	-3.00	0.00
7" - SJ 31-6 #36F ICP									
3,900.0	0.00	227.91	3,701.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,000.0	0.00	227.91	3,801.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,100.0	0.00	227.91	3,901.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,200.0	0.00	227.91	4,001.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,300.0	0.00	227.91	4,101.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,400.0	0.00	227.91	4,201.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,448.9	0.00	227.91	4,250.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Huerfanito Bentonite									
4,500.0	0.00	227.91	4,301.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,600.0	0.00	227.91	4,401.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,700.0	0.00	227.91	4,501.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,800.0	0.00	227.91	4,601.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4,900.0	0.00	227.91	4,701.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,000.0	0.00	227.91	4,801.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,030.9	0.00	227.91	4,832.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Chacra									
5,100.0	0.00	227.91	4,901.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,200.0	0.00	227.91	5,001.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,300.0	0.00	227.91	5,101.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,400.0	0.00	227.91	5,201.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,447.9	0.00	227.91	5,249.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Upper Cliffhouse									
5,500.0	0.00	227.91	5,301.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,600.0	0.00	227.91	5,401.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,638.9	0.00	227.91	5,440.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Mass. Cliffhouse									
5,700.0	0.00	227.91	5,501.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,705.9	0.00	227.91	5,507.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Menefee									
5,800.0	0.00	227.91	5,601.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,900.0	0.00	227.91	5,701.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
5,920.9	0.00	227.91	5,722.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Point Lookout									
6,000.0	0.00	227.91	5,801.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,100.0	0.00	227.91	5,901.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,200.0	0.00	227.91	6,001.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,300.0	0.00	227.91	6,101.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,400.0	0.00	227.91	6,201.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,404.9	0.00	227.91	6,206.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Mancos									
6,500.0	0.00	227.91	6,301.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,600.0	0.00	227.91	6,401.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,700.0	0.00	227.91	6,501.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,800.0	0.00	227.91	6,601.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
6,900.0	0.00	227.91	6,701.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,000.0	0.00	227.91	6,801.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,100.0	0.00	227.91	6,901.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,200.0	0.00	227.91	7,001.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00

Database:	EDM Central Planning	**Local Co-ordinate Reference:**	Well SJ 31-6 #36F
Company:	ConocoPhillips Lower 48	**TVD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Project:	San Juan Basin	**MD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Site:	Russell's Site for Directional MV/DK wells	**North Reference:**	True
Well:	SJ 31-6 #36F	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	SJ 31-6 #36F		
Design:	Principal		

Planned Survey

Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)
7,300.0	0.00	227.91	7,101.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,319.9	0.00	227.91	7,121.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Upper Gallup									
7,400.0	0.00	227.91	7,201.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,500.0	0.00	227.91	7,301.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,600.0	0.00	227.91	7,401.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,700.0	0.00	227.91	7,501.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,800.0	0.00	227.91	7,601.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,900.0	0.00	227.91	7,701.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
7,948.9	0.00	227.91	7,750.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Greenhorn									
8,000.0	0.00	227.91	7,801.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
8,001.9	0.00	227.91	7,803.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Graneros									
8,081.9	0.00	227.91	7,883.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Two Wells									
8,100.0	0.00	227.91	7,901.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
8,121.9	0.00	227.91	7,923.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Paguate									
8,163.9	0.00	227.91	7,965.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Lower Cubero									
8,200.0	0.00	227.91	8,001.1	-700.0	-775.0	1,044.3	0.00	0.00	0.00
8,237.9	0.00	227.91	8,039.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
Encinal									
8,279.8	0.00	227.91	8,080.9	-700.0	-775.0	1,044.3	0.00	0.00	0.00
4-1/2									
8,279.9	0.00	227.91	8,081.0	-700.0	-775.0	1,044.3	0.00	0.00	0.00
TD - SJ 31-6 #36F PCP									

Targets

Target Name - hit/miss target - Shape	Dip Angle (d)	Dip Dir. (d)	TVD (ft)	+N/-S ft	+E/-W ft	Northing (ft)	Easting (ft)	Latitude	Longitude
SJ 31-6 #36F ICP - plan hits target - Point	0.00	0.00	3,649.0	-700.0	-775.0	2,133,938.85	613,144.28	36° 51' 49.922" N	107° 26' 47.625" W
SJ 31-6 #36F PCP - plan hits target - Point	0.00	0.00	8,081.0	-700.0	-775.0	2,133,938.85	613,144.28	36° 51' 49.922" N	107° 26' 47.625" W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
215.0	215.0	9 5/8"	9-5/8	12-1/4
3,847.9	3,649.0	7"	7	8-3/4
8,279.8	8,080.9	4-1/2	4-1/2	6-1/4

Database:	EDM Central Planning	**Local Co-ordinate Reference:**	Well SJ 31-6 #36F
Company:	ConocoPhillips Lower 48	**TVD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Project:	San Juan Basin	**MD Reference:**	Generice Rig KB @ 6471.0ft (Generic Rig)
Site:	Russell's Site for Directional MV/DK wells	**North Reference:**	True
Well:	SJ 31-6 #36F	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	SJ 31-6 #36F		
Design:	Principal		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (d)	Dip Direction (d)
1,511.7	1,470.0	Naciamento		0.00	
2,650.0	2,509.0	Ojo		0.00	
2,762.8	2,612.0	Kirtland		0.00	
3,260.7	3,071.0	Fruitland		0.00	
3,645.5	3,447.0	Pictured Cliffs		0.00	
3,747.9	3,549.0	Lewis		0.00	
4,448.9	4,250.0	Huerfanito Bentonite		0.00	
5,030.9	4,832.0	Chacra		0.00	
5,447.9	5,249.0	Upper Cliffhouse		0.00	
5,638.9	5,440.0	Mass. Cliffhouse		0.00	
5,705.9	5,507.0	Menefee		0.00	
5,920.9	5,722.0	Point Lookout		0.00	
6,404.9	6,206.0	Mancos		0.00	
7,319.9	7,121.0	Upper Gallup		0.00	
7,948.9	7,750.0	Greenhorn		0.00	
8,001.9	7,803.0	Graneros		0.00	
8,081.9	7,883.0	Two Wells		0.00	
8,121.9	7,923.0	Paguate		0.00	
8,163.9	7,965.0	Lower Cubero		0.00	
8,237.9	8,039.0	Encinal		0.00	
8,279.9	8,081.0	TD		0.00	

ConocoPhillips

Multi-Point Surface Use Plan for San Juan 31-6 Unit 36F

The following is required information concerning the possible effect, which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items on this plan.

1. Existing Roads

   Existing roads used to access the location shall be improved or maintained in a condition the same as or better than before operations began. Any updates discussed at the onsite will be listed in Section 12 "Other Information".

2. New or Reconstructed Access Roads
   A. 300' of new access road will have to be constructed to reach the proposed well pad.
   B. Turnouts are shown on the Plat 1 Map.
   C. If gates, cattleguards or fences are planned for this location, they will be specified in item 12 below as "Other Information".
   D. See the attached Plat 1 Map (cut & fill diagram) for reference of road direction and length and the topo map attached indicates the existing & new access to the proposed location. The topo map also indicates the culvert placement as agreed upon during the BLM onsite and these culverts and turnouts have lath in place to indicate their placement in the field.

3. Location of Existing Wells
   A. The proposed Mesaverde and Dakota well location site is Unit P (SESE), 900' FSL & 975' FEL, Sec. 27, T31N, R6W, Rio Arriba County, New Mexico.
   See attached Map 1A for details.

4. Location of Existing and/or Proposed Production Facilities
   A. See the proposed site facility diagram attached for Burlington Resources Oil & Gas, LP's standard layout. On the sample given there are two options for the placement of the tanks. These options are needed to accommodate the lay of the land. If overhead powerlines or existing flowlines are present they will be noted on the surveyors Plat 1 Map (cut & fill diagram).
   B. Location of Proposed New Pipeline Facilities. - Williams Field Service will be the gas transporter for this well. A 4-1/2" OD buried steel pipeline that is approx. 870' in on NM Game and Fish Surface ConocoPhillips wishes to use the BLM APD/ROW process for the pipeline on NM Game and Fish surface. Please refer to the attached preliminary pipeline route map for additional information.
   C. Any production equipment encompassed by a dirt berm or one in which fluids are present shall be adequately fenced and properly maintained in order to safeguard both livestock and wildlife.

5. Location and Types of Water Supply

The supply water will be trucked to the location from the LaJara Water Hole located SW/4 Section 11, T-30-N, R-6-W, New Mexico.
The route the water trucks will using will be the same route used to access the location (indicated in 2 D above).

6. Construction Materials

Most of the construction materials will be obtained from the location site. The fill dirt that will be used during construction for the berms around production tanks and for the padding for pipe as well as the gravel to use on the berms and around production facilities will come from one of the four listed companies below. The construction material that will be brought in could be ¾" rock or ¾" road base and good fill dirt.

Sky Ute Sand and Gravel
Four Corners Materials
Foutz & Bursum gravel pit
Paul & Sons
or Gosney and Son Construction

7. Methods for Handling Waste

A. The drill cuttings, drill water and completion fluids will be placed in a lined reserve pit, if required. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry or the free fluids will be removed or the free fluids may be trucked and reused in drilling operations or trucked to an approved disposal facility as indicated in Burlington's Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office in Aztec, NM.
B. All garbage and trash will be hauled away by Burlington to an approved landfill.
C. Chemical toilets will be provided and maintained during drilling operations and construction activity.
D. Any brush, small trees and limbs will be used as erosion control throughout the project area as discussed during the BLM on-site.

8. Ancillary Facilities

Plans are to use the proposed well pad for staging the drilling and construction equipment to facilitate the drilling of the well. If we find that we need more space for staging we will us the temporary use area indicated on the topo map. Any temporary use area will be returned to the same or better condition than before operations began.

9. Well Site Layout

A. Drilling Operations - The Plat 1 Map shows the location and orientation of the proposed drill pad; includes reserve pit / blooie line/ flare pit location, access road entry points and any obvious topographic features. The orientation of the drilling rig is indicated by the wellhead and will be between the anchors as indicated on the diagram.
B. The well layout for the production phase of the well is indicated on the Site Facility Diagram attached. Proposal 1 works for approximately 80% of our locations, but proposal 2 may be used on a coal wells for safety reasons. Production equipment will be painted Juniper Green or Tan.

10. Plans for Surface Restoration

The area of construction will be cleared and grubbed using adequate equipment and processes. Stockpile areas will be cleared, grubbed, and leveled before placement of stockpile. Topsoil will be identified, stockpiled, and protected from erosion effects in the best manner possible. Mixing of the subsoil and topsoil will be kept to a minimum through the proper selection of equipment, short pushing, or handling through pick and carry method. Topsoil will be stockpiled in the construction zone for later use in reclamation with quantities large enough to complete interim and final reclamation. Removal and stockpiling of topsoil will only be accomplished in conditions and weather that promote maintaining the integrity of the topsoil. Proper drainage control will be accomplished on all stockpiles and stockpiles delineated.

In all instances Burlington will try to minimize any areas of disturbance. Minimization of disturbance will be accomplished through sound construction planning and staking of proposed location. A variety of factors will always be considered while planning the construction layout of a location in order to minimize disturbances. Adequate storm water diversions will be construction to protect location after construction and minimize disturbance to natural drainage structures in place.

Pit Closures will require that pits are restored to a safe and stable condition. All liquids from pits will be removed and disposed of properly until only drilling mud and cuttings remain (see item number 7 above for more details). Solidification of the material in the pit will be accomplished using natural drying methods and mechanical stirring. All trash and debris will be removed before backfilling begins. Frozen material i.e., chunks of frozen materials will not used for backfill. All pit liners will be cut at the mud level and removed prior to backfilling. Backfilling materials generated from site will be deposited in lifts to accomplish the complete backfilling, contouring, and drainage control for both the Flare pit and the Reserve Pit. Backfill shall placed to match fit, form and line of existing terrain i.e., natural appearance.

Standard redistribution of topsoil will be accomplished using standard industry methods. The topsoil will be placed on reclamation areas with adequate depth and uniformity. Care will be taken not to compact the topsoil unnecessarily. All surfaces (not including all weather surfaces needed for production and safety) will have topsoil redistributed within a few feet of production facilities. Care will be taken not to contaminate or mix topsoil with subsoil or other foreign matter during the redistribution. Subsoil or subsurface will be prepared to accept topsoil i.e., ruts, holes, will be bladed out to smooth shape before topsoil is redistributed.

Standard location seeding will be accomplished following best industry practices. The site will be evaluated for plant community. In place topsoil will be tilled, ripped, or disked dependent upon need. Recommendations for the seasons to plant, the seed mix to be used, and the re-vegetation method will be followed. Seeding will be accomplished by drilling except in those areas where methods such as dozer track-walking followed by broadcast seeding are more practical. Seeding will be performed in conditions and seasons that are conducive to successful re-vegetation.

Topography will to the best means possible, match or blend with the topography surrounding the area, the blend as much as possible will present a seamless appearance to the surrounding environment. Fill sections will be uniform and smooth without foreign material protrusions. Re-shaping will also be functional in drainage control. Natural drainages will be unimpeded with contours to match. Water bars will be placed in areas where needed to prevent erosion on a large scale (water bars to be removed upon re-vegetation). Ditches shall direct water off working surface of location and off access roads.

11. Surface Ownership

The surface ownership of the well location and pipeline is all on NM Game and Fish surface. The BLM/Farmington Field Office has mineral jurisdiction on this project.

12. Other Information

1. The onsite for the proposed project was conducted on 12/18/06, w/Scott Hall from the BLM as lead.
2. No invasive weeds were identified in the proposed project area.
3. La Plata Archaeological has provided the Cultural Resource Survey Report - LAC 2006-6q and there were archaeological sites encountered during the survey.
4. Notification will be given to the BLM prior to construction of the well pad and access road.
5. The proposed action would impact no floodplains or stock ponds.
6. Nelson will be preparing the Threatened and Endangered Species Assessments for the BLM.
7. Diversion ditch above cut east side drain #3 > #2.
8. H2S present on offset well.
9. Use in fill trees & slash erosion control.

ConocoPhillips

Operator Certification

Operator Information:

ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9700

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provision of 18 U.S.C. 1001 for the filing of false statements.

Executed this 27th day of July, 2007

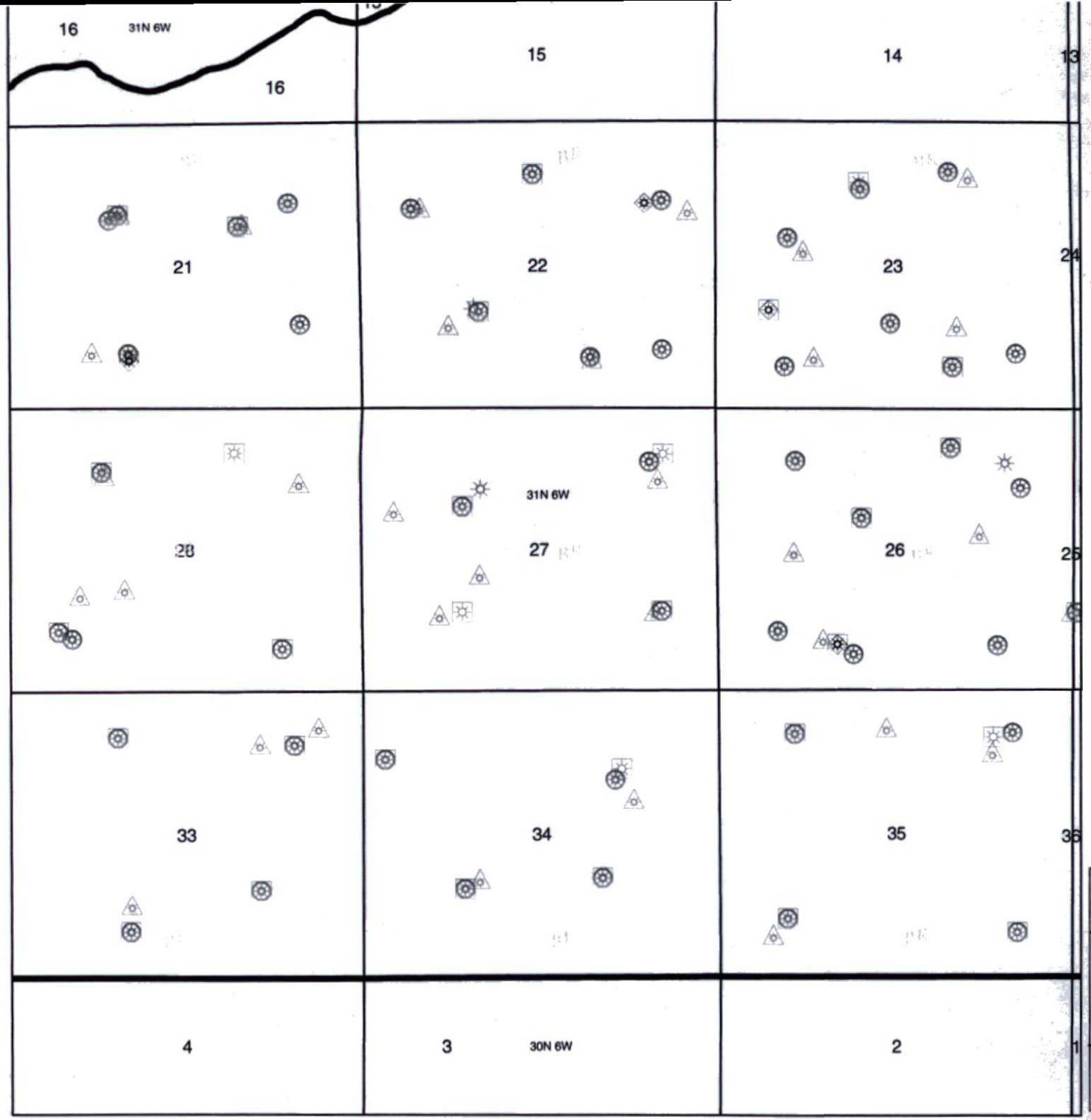
Rhonda Rogers
Regulatory Technician
On behalf of Sharon Zubrod and Virgil Chavez

The person who can be contacted concerning compliance of the APD is:

Sharon Zubrod,
Regulatory Manager
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9793

The Field Representative who can be contacted concerning compliance of the enclosed Surface Use Plan is:

Virgil Chavez,
Construction Supervisor
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9845



Legend

- <all other values>
- FRUITLAND COAL
- PICTURED CLIFFS
- MESAVERDE
- GALLUP
- GALLUP /SD/ SH/
- DAKOTA
- Sections
- Townships

ConocoPhillips

N

PLAT

0 750 1,500 3,000 4,500 6,000 Feet

1:31,496 - 1 " equals 2,625 '

GCS North American 1927

CONOCOPHILLIPS

San Juan

SAN JUAN 31-6 UNIT 36F MAP 1A

SEC. 27 T31N R6W

Prepared By: hummea Date: 11/7/2006

File Number: SJ 31-6 36F Revised Date: 11/7/2006

File Name: r:\plat\hummea\Projects\San Juan Basin\San Juan Basin.mxd

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. **Federal Lease SF-078999**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **San Juan 31-6 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: **#36F**

2. Name of Operator: ***ConocoPhillips***

9. OGRID Number: 217817

3. Address of Operator: 3401 E. 30TH STREET, FARMINGTON, NM 87402

10. Pool name or Wildcat: Blanco MV/Basin DK

4. Well Location
Unit Letter P : 900' feet from the South line and 975' feet from the East line
Section 27 Township 31N Rng 6W NMPM County Rio Ariiba

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6456'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type New Drill Depth to Groundwater >100 Distance from nearest fresh water well >1000' Distance from nearest surface water >1000

Pit Liner Thickness: NA mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	New Drill		☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be unlined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be unlined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 7-27-07

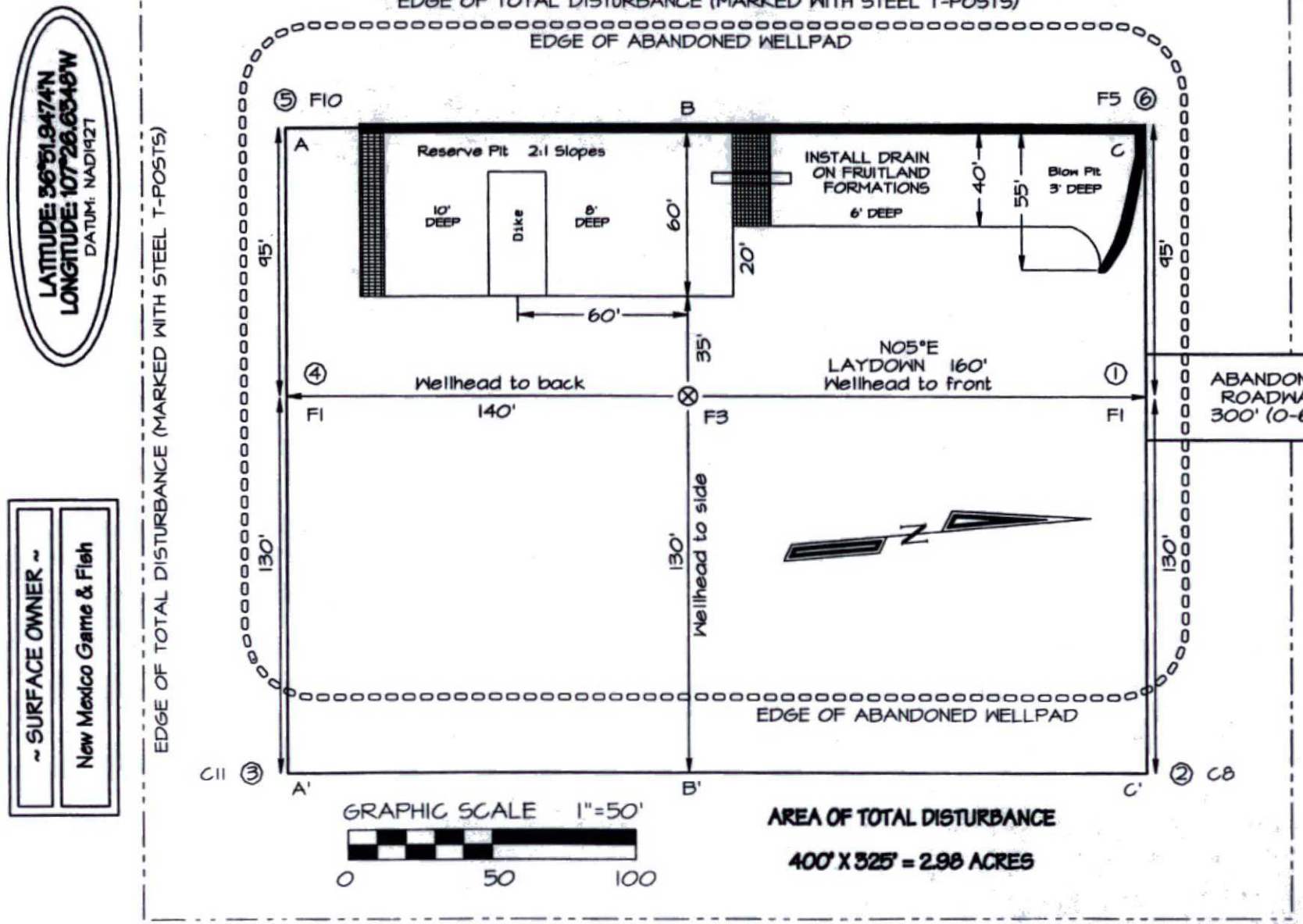
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

For State Use Only

APPPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CONOCOPHILLIPS COMPANY SAN JUAN 31-6 UNIT #36F
900' FSL & 975' FEL, SECTION 27, T31N, R6W, NMPM
RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6456'



AREA OF TOTAL DISTURBANCE

400' X 325' = 2.98 ACRES

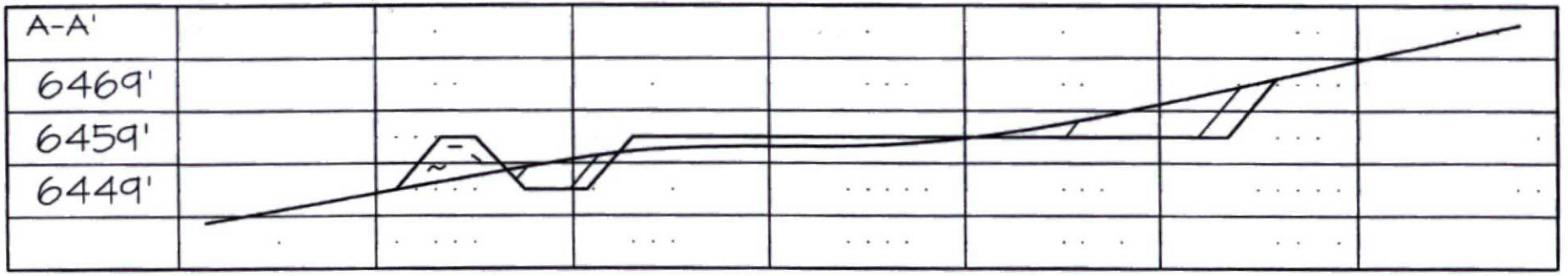
LATITUDE: 36°51.9474'N
LONGITUDE: 107°26.6348'W
DATUM: NAD1927

~ SURFACE OWNER ~
New Mexico Game & Fish

NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

CONOCOPHILLIPS COMPANY SAN JUAN 31-6 UNIT #36F
900' FSL & 975' FEL, SECTION 27, T31N, R6W, NMPM
RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6456'

HORIZONTAL SCALE 1"=40' C/L VERTICAL SCALE 1"=30'



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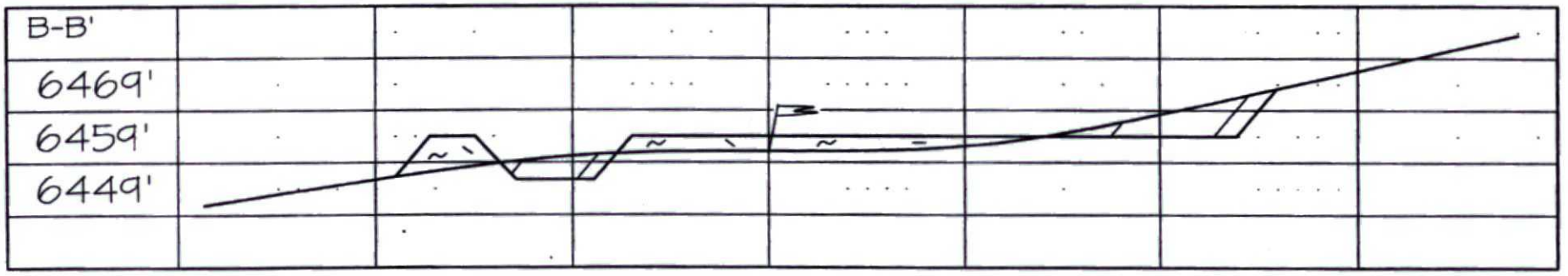

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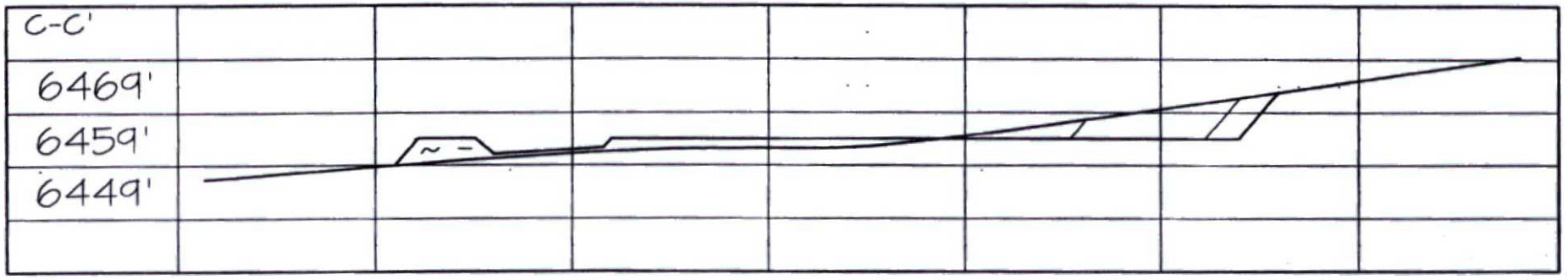

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Directions from the Intersection of US Hwy 64 & US Hwy 550 in Bloomfield, NM

to ConocoPhillips Company San Juan 31-6 Unit #36F

900' FSL & 975' FEL, Section 27, T31N, R6W, NMPM, Rio Arriba County, NM

From the intersection of US Hwy 64 & US Hwy 550 in Bloomfield, NM, travel Easterly on US Hwy 64 for 38.0 miles to State Hwy 527 (Simms Hwy);

Go left (North-westerly) on State Hwy 527 (Simms Hwy) for 7.9 miles to Rosa Road @ La Jara Station;

Go right (Northerly) on Rosa Road for 6.5 miles to fork in road;

Go left which is straight (North-easterly) remaining on Rosa Road for 1.6 miles to 4-way intersection;

Go straight (North-easterly) @ 4-way intersection for 1.5 miles to fork in road;

Go left (South-westerly) for 1.5 miles to fork in road;

Go left (Westerly) for 0.1 miles to fork in road;

Go right (North-westerly) for 0.3 miles to an existing wellpad from which an abandoned roadway continues for 300' to staked location.