

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Kimbell Oil Company of Tx	Contact	Mr. Jonathan Stickland Jonathan Stickland
Address	777 Taylor St. Suite P-IIA	Telephone No.	505-320-3579
Facility Name	Federal 3E wellsite loc.	Facility Type	Gaswell Location Site
Surface Owner	Kimbell Federal	Mineral Owner	Federal + Fee
		API No.	30-039-22285

LOCATION OF RELEASE (Commentitized)

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	34	25N	6W	1820	SOUTH	1110	EAST	Rio Arriba

Latitude 36.35440 Longitude 107.44928

NATURE OF RELEASE

Type of Release	NATURAL GAS	Volume of Release	900 MCF	Volume Recovered	0
Source of Release	Low Pressure Flow Line on location	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	☒ Yes ☐ No ☐ Not Required	If YES, To Whom?	Ms. Monica Kuehling - onsite when leak discovered (OCD Employee)		
By Whom?	Earl North	Date and Hour	9/6/2016		
Was a Watercourse Reached?	☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	N/A		

OIL CONS. DIV DIST. 3

If a Watercourse was Impacted, Describe Fully.*

N/A

OCT 12 2016

Describe Cause of Problem and Remedial Action Taken.* Buried low pressure flowline on location, buried, found not to be able to hold pressure when tested. OCD notified along w/ verbal to PLM. Line was uncovered on location site AND Envirotech to trench samples for hydrocarbon contamination analysis. Location site was

Describe Area Affected and Cleanup Action Taken.* ROW of flowline from wellhead to separator AND separator to enterprise meter run. Current plan is to dig up all flowline, cut off AND remove all line. Excavate line ROW of 5 feet on either side of line down to 8' deep AND sample as needed

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Jonathan M. Stickland		
Title:	Approved by Environmental Specialist:	Approval Date:	Expiration Date:
E-mail Address:	Conditions of Approval:		Attached ☐
Date:	Phone:		

* Attach Additional Sheets If Necessary

8015 including MEO
Chlorides 8821
NVF1627334967

①
Additional Information Sheet:

Form C-141 : FEDERAL #32 well : API# 30-039-22285

Lat: 36.35440 Long: 107.449280

OIL CONS. DIV DIST. 3

Rio Arriba County, New Mexico

OCT 12 2016

Unit I, Section 34, Township 25N, Range 6W

1820' FSL $\pm$ 1110' FEL of Section 34

Kimbell Oil Company of Texas - Operator.

Add to Paragraph "Describe Cause of Problem AND Remedial Action(s) Taken":

Continued ** Fenced, in total area, to prevent Access by wildlife. Suspected Flowline, Natural Gas, was dug up AND TRENCH walls AND bottom below line were sampled AND sent to Envirotech LAB for Analysis. Approximately 100' of Flowline was cut AND removed from TRENCH. ALL SOIL TRENCHED AROUND Flowline was piled up on location to be hauled to LAND FARM, Envirotech, AND replaced with BLM certified "Clean Soil." BLM was called AND emailed to allow soil to be taken to LAND FARM. Permission was given verbally AND by email to do so. For now, we await results of initial soil tests. Then we will make plan for digging up rest of line between well head AND Meter Row (Enterprise owned). All future proposed work will be coordinated w/ OCD AND BLM personnel.

(2)

Additional Information Sheets :

Form C-141 : FEDERAL #3E Well : API #30-039-22285

LAT : 36.35440 LONG : 107.449280

Rio Arriba County, N.M.; Unit I, Sec 34-T25N-R6W

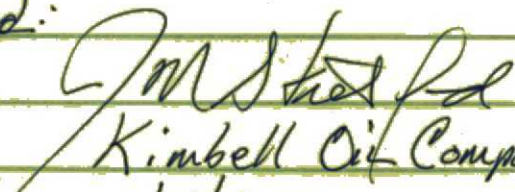
1820' FSL $\pm$ 1110' FEL OF Section 34

Operator : Kimbell Oil Company of Texas.

Add To PARAGRAPH : " Describe Cause of Problem AND Remedial Action TAKEN " :

Continued ** " Make piles of contaminated soil OR ALL soil excavated AND haul to BLM Approved Land Farm, owned by Envirotech. We believe cause of flowline Failure is from line Age (20+ years) AND external CORROSION. Leaks in pipe found are very small "pin holes". We plan to excavate impacted past visual detection then perform field screening for TPH AND OV concentrations. IF Field screening returns results of acceptable levels, confirmation samples, will be collected for laboratory ANALYSIS. Both BLM AND OED personnel will be notified To be onsite when ABOVE operations ARE scheduled to occur.

Signed:


Kimbell Oil Company of Texas
10/4/2016