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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No.
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Jicarilla Apache Contract #93
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1808		8. Well Name and No. Jicarilla 93 #14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1935' FNL & 105' FEL, Sec. 32, T27N, R3W		9. API Well No. 30-039-29876
		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request MIT/TA _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX requests to conduct a MIT in order to keep the well in TA status per attached procedure and wellbore diagram.

The last MIT was done on 12/7/11. WPX would like to save the well for possible future development.

OIL CONS. DIV DIST. 3
OCT 26 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature 		Date 10/19/16	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by AG Elmadani		Title PE	Date 10/21/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AY

Legacy MIT Procedure

Well: Jicarilla 93 #14

API: 30-039-29876

Location: Rio Arriba County, New Mexico

S-T-R: 32-27N-3W

Date: 19Oct16

Objective: Conduct Mechanical Integrity Test (MIT)

AFE: N/A

EH&S Notes:

- ✓ Personnel Safety is the number one job, no exceptions.
- ✓ Please follow appropriate WPX Energy contractor protocols for this job plan. (Please see your WPX Energy Business Representative if you have any questions; Contractor protocols can be found in the WPX Energy Contractor Guide.)
- ✓ Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10 ppm will require work to stop and the situation to be evaluated
- ✓ A Safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent. Please ensure these are documented per the WPX Contractor Guide.

Prior to Job:

- Notify NMOCD/BLM 24-48 hours as required prior to MIT such that they can witness if they choose.
- Arrange for pump truck with chart recorder for MIT based on NMOCD/BLM witness availability.

Current Wellbore Status: Well is TA'd, CIBP @ 5,575'.

- Casing
 - 4-1/2" 11.6# K-55 LTC liner set @ 6,471'
 - TOL 4,120'.

Procedure:

- Ensure NMOCD/BLM is present to witness or has given authorization to proceed with MIT w/o witness.
- Tie pump onto casing. Load hole as needed to perform MIT-hole should be full. Conduct 500-550 psi MIT for at least 30 minutes, recording pressure with a chart recorder per regulatory requirements. Turn chart into NMOCD/BLM as required.

Notes:

- Ensure all JSA's, ECP's and Lockout procedures are in place for energized piping or equipment.

Jicarilla 93 #14
Blanco Mesa Verde

Spud Date: 01-21-09
Completed: 03-04-09
1st Delivered: 00-00-00
Proposed MIT/TA Renewal

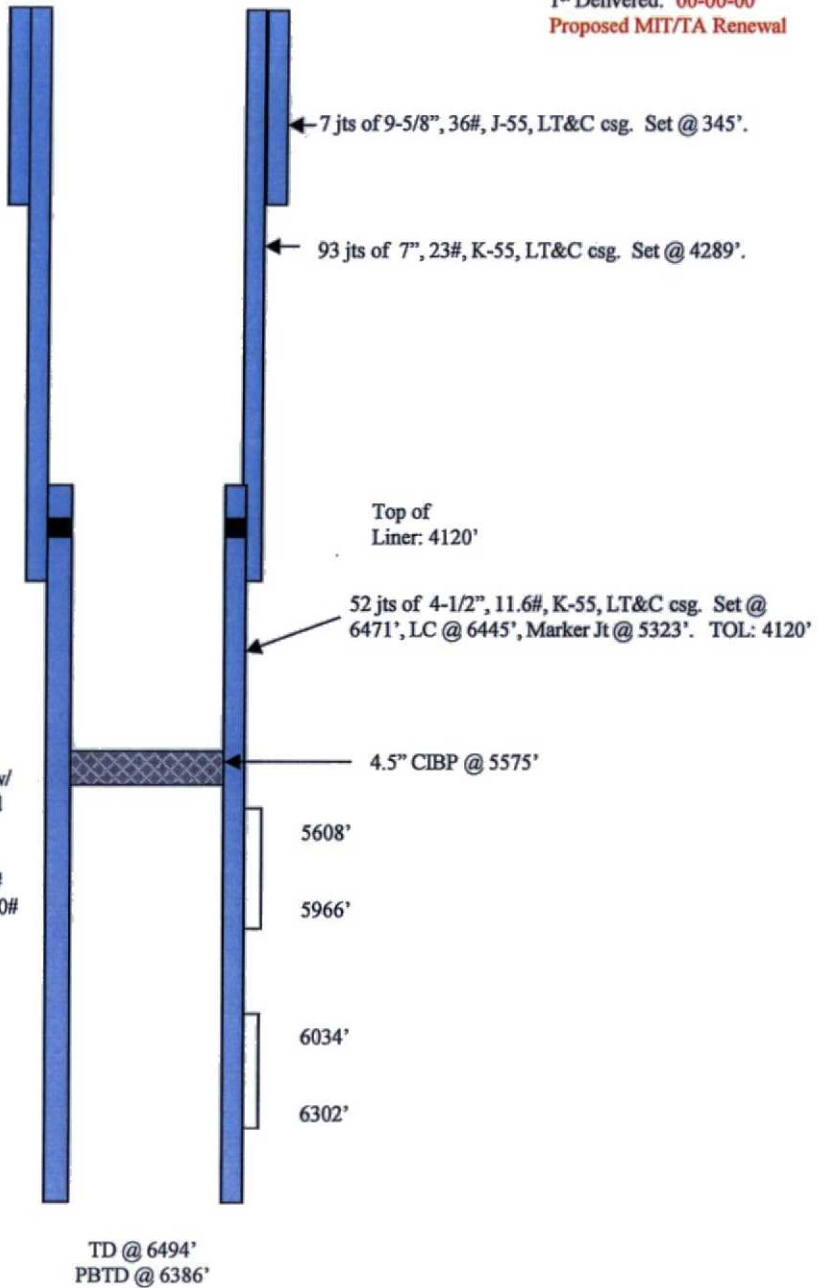
Location:
1935' FNL & 105' FEL
SE/4 NE/4 Section 32 (H), T27N, R03W
Rio Arriba Co., NM

Elevation: 7155' GR
API #: 30-039-29876

<u>Tops</u>	<u>Depth</u>
Fruitland	3694'
Pictured Cliffs	3890'
Cliff House	5608'
Menefee	5731'
Point Lookout	6069'
Mancos	6406'

Cliff House/Menefee 5608'-5966' (60, 0.34" holes) Frac w/ 5440# 20/40 sand followed w/ 5600# Mono Prop followed w/960# 20/40 sand

Point Lookout 6034'-6302' (53, 0.34" holes) Frac w/ 700# 20/40 sand followed w/ 5670# Mono Prop followed w/2600# 20/40 sand.



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12-1/4"	9-5/8", 36#	200 s xs	281 cu.ft.	surface
8-3/4"	7", 23#	580 s xs	1188 cu.ft.	650' (CBL)
6-1/4"	4-1/2", 11.6#	165 s xs	350 cu.ft.	4120' (CBL)