

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078499
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TOYA COLVIN Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. TAPP 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T28N R8W SWNE 1850FNL 1640FEL 36.648972 N Lat, 107.664261 W Lon		9. API Well No. 30-045-23816-00-C1
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As requested by the NMOCD, please update well records to show 6940' Total Depth for the subject well.

Wellbore Diagram attached.

OIL CONS. DIV DIST. 3

OCT 20 2016

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #354667 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/14/2016 (17WMT0023SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/13/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 10/14/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

2



**TAPP 003-MVIDK**  
Mesaverde/Dakota  
API # 300452381800  
SEC 22, T28N, R8W  
NEW MEXICO

**Deviation Survey**

234	0.5
271	0.75
321	1
3304	1.5
3504	1.25
2300	1.5
3188	1
3400	0.75
3514	1
4318	1
5191	1.25
5588	1
6181	1.75
6524	0.75
6874	0.5

**Formation Tops**

Cliffhouse	3988
Mesefee	4090
Pl. Lookout	5590
Graneros St	6620
Dakota	6680

**Tubing Details**

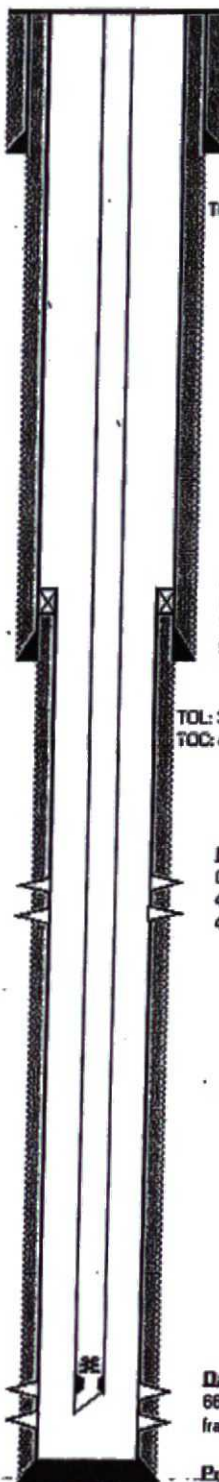
2-3/8", 4.7#, J-55 @ 6426' KB

**Nipple Data**

Plunger Stop in F-nipple  
F-Nipple @ +/- 6622' KB

End of Tubing  
6426' KB

GL: 5872'  
KB: 11'



TDC: Surface (circ. 8 bbls)

**Surface Casing Data**

9-5/8" Hole  
9-5/8", 36#, K-55 @ 233'  
225 sbs o/s B cmt

TDC: Surface (circ.)

**Production Casing Data**

8-3/4" Hole  
7", 23#, K-55 ST&C @ 3400'  
500 sbs 50/50 poz, tail w/ 150 sbs o/s B cmt

TOL: 325% (TIV)

TOC: est. @ TOL (RO trace cmt)

**Mesaverde Completion**

Cliffhouse: +/- 3950'-4065'  
4254'-4438' gross (2spl), frac w/ 234,451# sand & N2 foam  
4590'-4734' gross (2spl), frac w/ 183,656# 16/30 Brady sand & N2 foam

**Dakota Completion**

6620'-6838' gross (2spl)  
frac w/ 60k# 20/40 & 25k# 10/20, 30# X-L gel

**Production Liner Data**

6-1/4" Hole  
4-1/2", 10.5#, K-55 @ 3255'-6630'  
250 sbs 50/50 poz, tail w/ 100 sbs o/s B cmt

PBTD: 6945'  
Total Depth: 6940'