

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 26 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington
Bureau of Land Management

5. Lease Serial No. **NM-03179**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other **OIL CONS. DIV DIST. 3**

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. **Aztec 6**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-07393**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Fulcher Kutz Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P (SESE), 440' FSL & 210' FEL, Sec. 14, T28N, R11W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/7/2016 Notified BLM (Mike Gilbreath-onsite & Jack Savage) & OCD (Brandon Powell) with request to forego BH monitoring and request to punch tubing at 60' and set surface plug. Verbal approval received with condition if gas is present to contact agencies.

The subject well was P&A'd on 10/12/2016 per the above verbal approval and attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

OCT 27 2016
FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Crystal Walker

Title **Regulatory Coordinator**

Signature *Crystal Walker*

Date **10/26/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Aztec #6

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440' FSL and 210' FEL, Section 14, T-28-N, R-11-W
San Juan County, NM
Lease Number: NM-03179
API #30-045-07393

Plug and Abandonment Report
Notified NMOCD and BLM on 10/5/16

Plug and Abandonment Summary:

- Plug #1** with 10 sxs (11.8 cf) Class B cement from 1780' to 1551' to cover the Pictured Cliffs top. Tag TOC at 1610'.
- Plug #2** with squeeze holes at 1604' and CR at 1554' spot 40 sxs (47.2 cf) Class B cement from 1604' to 1440' with 32 sxs in annulus, 3 sxs below CR and 5 sxs above CR to cover the Fruitland top.
- Plug #3** with squeeze holes at 887' and CR at 837' spot 332 sxs (391.76 cf) Class B cement from 887' to 218' with 302 sxs in annulus, 3 sxs below CR and 27 sxs above to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 166 sxs (195.88 cf) Class B cement from 49' to surface with 3 sxs in 3-1/2" casing and 163 sxs out 5-1/2" casing good cement returns around wellhead out 15-1/2" conductor.
- Plug #5** with 40 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 39.377' W 107° 57.896'.

Plugging Work Details:

- 10/6/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: no tubing or bradenhead and casing 20 PSI. RU A-Plus wireline. RIH with GR to 1820'. RIH with 3-1/2" CIBP and set at 1780'. SI well. SDFD.
- 10/7/16 Travel to location. RU A-Plus welder. Clean up wellhead, found hole in well. Monitor for gas and weld on 2" thread alet cut hole with torch. RD welder. RU A-Plus, 3-1/2" companion flange, NU BOP and kill spool. PU and tally 55 jnts, 8', 6' subs of 1-1/4" IJ, A-Plus to 1780'. Establish circulation. Attempt to pressure test to 800 PSI for 30 minutes bled down to 720 PSI, no test. RU A-Plus wireline. Ran CBL from 1780' to surface, found TOC at 450'. RD wireline. Establish circulation. Spot plug #1 with calculated TOC at 1551'. Reverse circulate with 4 bbls. THO with 50 jts. SI well. SDFD.
- 10/10/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 1610'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 4 bi-wire holes at 1604', establish rate of 4 bpm at 600 PSI. Attempt to RIH with 3-1/2" CR, unable to. ND BOP and kill spool. RU wellhead and RIH with 3-1/2" CR to 1554'. Spot plugs #2 and #3. Note: Jose Morales received approval on Slickline. RU Slickline and RIH set collar stopper, RIH perforate tubing punch at 61', unable to circulate out 5-1/2". RIH and perforate at 49', establish rate of 3 bpm at 300 PSI started to communicate around wellhead, Slickline. RIH retrieve collar stopper, RD Slickline. SI well. SDFD.
- 10/11/16 Bump test H2S equipment. Open up well; no pressures. Spot plug #4 with TOC at surface. Good cement returns around wellhead out 15-1/2" conductor. SI well. SDFD.

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Plugging Work Details (continued):

10/12/16 Open up well; no pressures. Cement at surface in 3-1/2" casing. RU A-Plus cut off. Cut off wellhead. Spot plug #5 and top off casings and install P&A marker with coordinates N 36° 39.377' W 107° 57.896'. RD and MOL.

Mike Gilbreath, BLM representative, was on location.

Jose Morales, COPC representative, was on location.