

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-08965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Frank W. Pyle Estate
8. Well Number 2
9. OGRID Number 006515
10. Pool name or Wildcat Meadows Gallup

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **OIL CONS. DIV DIST. 3**

2. Name of Operator  
Dugan Production Corp. **NOV 03 2016**

3. Address of Operator  
c/o Dugan Production Corp., P.O. Box 420, Farmington, NM 87499-0420

4. Well Location  
 Unit Letter N : 740 feet from the South line and 1980 feet from the West line  
 Section 34 Township 30N Range 15W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5314' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well was P&A'd as per the following procedure: **(10/6/16)**

- Set 4 1/2" CR @ 4265'. Pressure test casing to 800 psi. Tested good. Run CBL.
- Spot Plug above retainer from 4265' to 4049' w/16 sks (18.9 cu.ft) Class B cement. (Gallup, Plug I: 4049'-4265')
- Perforate @ 3150'. Set CR @ 3120'. Try to pump below retainer. Cannot establish rate. Pressure up to 1200 psi. Spot inside plug above CR @ 3120' w/16 sks (18.9 cu.ft) Class B cement. WOC overnight. Tag TOC @ 2914'. (Mancos, Plug II: 2914'-3120')
- Spot plug w/tubing from 1417' to 1198' w/16 sks (18.9 cu.ft) Class B cement. (Mesaverde, Plug III: 1198'-1417')
- Spot plug w/tubing from 948'-729' w/16 sks (18.9 Cu.ft) Class B cement. (Chacra, Plug IV: 729'-948')
- Perforate @ 295'. Establish circulation to surface. Circulate cement from surface to 270' w/100 sks (118 Cu.ft) Class B cement. WOC 4 hrs. Cut wellhead off. Top off cement. (Surface-PC Plug V: 0-295')
- Install dry hole marker. Fill cellar w/cement. Clean location.

**PNR ONLY**

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date: \_\_\_\_\_ Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE November 1, 2016

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

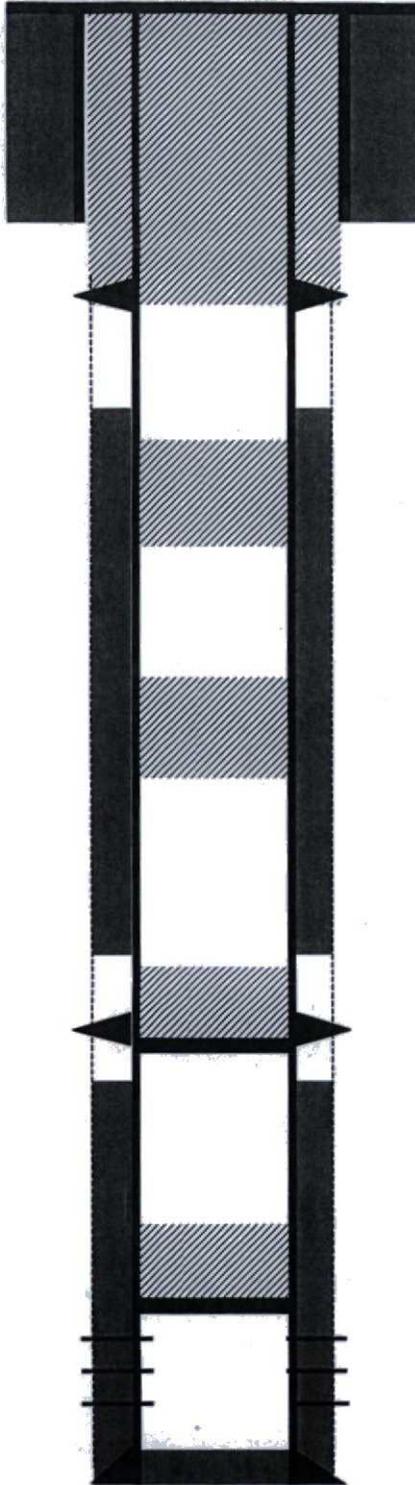
**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/3/16

Conditions of Approval (if any): AV

**Completed P & A Schematic**

Frank W Pyle Estate # 2  
30-045-08965  
740 FSL & 1980 FWL  
N 34-30N-15W



8 5/8" J-55 24# casing @ 166'. Cemented with 100 sks Class A w/ 2% gel. Circulated cement to surface

Perforate @ 295'. Circulate cement to surface and top off w/ 110 sks Class B neat (130 cu.ft) (Surface -295'). [Plug V: Surface-PC]

Inside plug @ 948' w/ 16 sks Class B (18.9 cu.ft) @ 729'-948' [Plug VI: Chacra]

4 1/2" 11.6 # casing @ 4512'

Inside @ 1417' w/ 16 sks Class B (18.9 cu.ft) @ 1198'-1417' [Plug III: Mesaverde]

Cemented w/ 175 sks Class C, 50 sks Class C & 175 sks Class C w/ 12.5% Gilsonite. Squeeze job done w/ 350 sks Class B cement.

Inside plug @ 3120' w/ 16 sks Class B @ 2914'-3120' (18.9 cu.ft). [Plug II: Mancos].

CR @ 4265'. Inside Plug with 16 sks (18.9 cu.ft) Class B w/ 4049'-4265'. (Plug I: Gallup)

Gallup Perforated @ 4324'-4378'