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# BURLINGTON RESOURCES

Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

OIL CONS. DIV DIST. 3

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

OCT 24 2016

Date: 12/1/2015  
API No. 30-045-09192  
DHC No. DHC3576AZ  
Lease No. NM-02491

Well Name  
**Federal A**

Well No.  
#1

Unit Letter <b>F</b>	Section <b>27</b>	Township <b>T030N</b>	Range <b>R011W</b>	Footage <b>1780' FNL &amp; 1840' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date: **9/20/2011**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

12

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		19%		89%
DAKOTA		81%		11%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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