

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3735
7. Lease Name or Unit Agreement Name State #1R
8. Well Number #1R
9. OGRID Number 004838
10. Pool name or Wildcat WAW FS PC & Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6004 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Coleman Oil & Gas, Inc.

3. Address of Operator
P.O. Box 3337, Farmington NM 87499

4. Well Location
 Unit Letter A : 790 feet from the North line and 840 feet from the East line
 Section 2 Township 26N Range 13W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc Proposes to Plug and Abandon the State #1R, See the attached procedure.
 Producing Formations - WAW Fruitland Sand PC and Basin Fruitland Coal Formations.

Extend Kirtland plug down to 530'

OIL CONS. DIV DIST. 3

NOV 07 2016

Notify NMOCD 24 hrs
 prior to beginning
 operations

Spud Date: February 12, 2001

Rig Release Date: February 15, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael J. Jones* TITLE Operations Engineer DATE 11/3/2016

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: *Brenda Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/9/16

Conditions of Approval (if any):

AV

7

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation WAW Fruitland Sand PC Formation

Thursday, November 03, 2016

Well:	State #1R	Field: WAW Fruitland Sand PC Basin Fruitland Coal
SL Location:	790' FNL & 840' FEL (NENE) Sec 2, T26N, R13W, NMPM San Juan County, New Mexico	Elevation: 6009' RKB 6004' GL
		Lease: LG-3735
		API#: 30-045-30525

Fruitland Coal: 1193-1205, Producing.
Pictured Cliffs: 1222-1228, Producing.
Original PBTD at 1367 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Bridge Plug on tubing and set at \pm 1143 FT KB.
7. Place Minimum 10 sacks cement on top of BP. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 1094'-994' Inside 4 1/2" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland Top, 462-362. Plug #3 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**

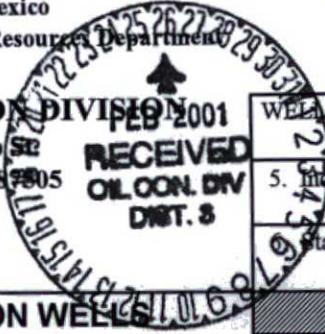
11. Plug #4 Cement Ojo Alamo Top and Surface Casing, 310' to surface. Plug #4 inside plug based on Long String Cement to Surface. **Might want to combine Plug #3 & Plug #4, due to close proximity of each other.**
12. Cut off well head and top off casing and annulus as necessary with cement.
13. Install dry hole marker, remove production equipment and reclaim location.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco SE
Santa Fe, NM 87305



WELL API NO. 30-045-30525

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No. LG-3735

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL GAS WELL OTHER _____

2. Name of Operator
Coleman Oil & Gas, Inc.

3. Address of Operator
P.O. Drawer 3337

4. Well Location
Unit Letter A : 790 Feet From The NORTH Line and 840 Feet From The EAST Line
Section 2 Township 26N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6004 GR

7. Lease Name or Unit Agreement Name
STATE

8. Well No. #1R

9. Pool name or Wildcat
Basin Fruitland Coal & WAW Pictured Cliffs

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>11. NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL FEBRUARY 12, 2001 @ 10:00 AM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 3 JOINTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL OF 130.45 FT. AND LANDED AT 131.45 FT. GL. CEMENTED WITH 50 SACKS (59 CU FT) CLASS B W/ 3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BARRELS (22 CU FT) OF CEMENT TO RESERVE PIT. NIPPLED UP B.O.P. AND MANIFOLD. PRESSURE TESTED B.O.P., MANIFOLD, AND CASING TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1420 FT. GL. TD WELL AT 1420 FT. GL. AT 6:00 AM ON FEBRUARY 14, 2001. RAN A TOTAL OF 32 JOINTS OF NEW 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1413 FT. GL. CEMENTED WITH 100 SACKS (206 CU FT) CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE, TAILED W/ 60 SACKS (71 CU FT) CLASS B W/ 1/4# PER SACK CELLOFLAKE. CIRCULATED 12 BARRRELS (67 CU FT) OF CEMENT TO SURFACE. BUMPED PLUG TO 1000 PSIG, CASING HELD PRESSURE, PLUG HELD. NO OPEN HOLE LOGS RAN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE ENGINEER DATE 02/23/01

TYPE OR PRINT NAME MICHAEL T. HANSON TELEPHONE NO. 505-327-7160

(This space for State Use)

APPROVED BY CHARLIE Y. PERREN DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 26 2001

CONDITIONS OF APPROVAL, IF ANY:

COLEMAN OIL GAS, INC.
State #1R Producing

SURFACE CASING
7" 20# J-55 LT&C @ 132 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @1413 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 60 SACKS REG.

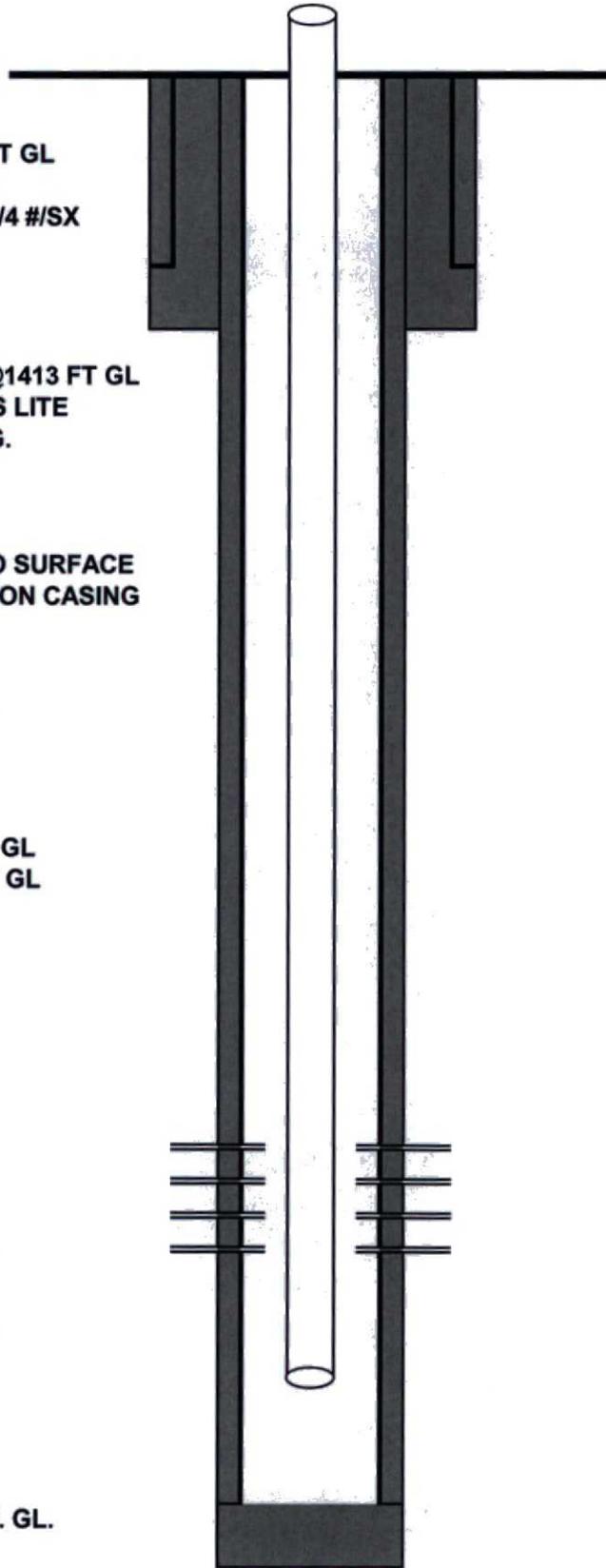
CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

TUBING STRING
38 JTS 2-3/8 TBG 1206 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1206 FT GL
Bottom of TBG @ 1238 FT GL

Basin Fruitland Coal
Perforations @ 1193-1205
WAW PC
Perforations @ 1222-1228

PBTD @ 1467' FT. GL.
PIPE LANDED @ 1413' FT. GL.
T.D. @ 1420' FT. GL.



COLEMAN OIL GAS, INC.
State #1R PROPOSED P&A

SURFACE CASING
7" 20# J-55 LT&C @ 132 FT GL
CEMENTED WITH 50 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C @1413 FT GL
CEMENTED WITH 100 SXS LITE
TAIL WITH 60 SACKS REG.

CEMENT CIRCULATED TO SURFACE
ON SUFACE & PRODUCTION CASING

TUBING STRING
38 JTS 2-3/8 TBG 1206 FT
SEATING NIPPLE
1 JT 2-3/8 MA 32.90 FT.

Seating Nipple @ 1206 FT GL
Bottom of TBG @ 1238 FT GL

Retainer @ ± 1143

Basin Fruitland Coal
Perforations @ 1193-1205
WAW PC
Perforations @ 1222-1228

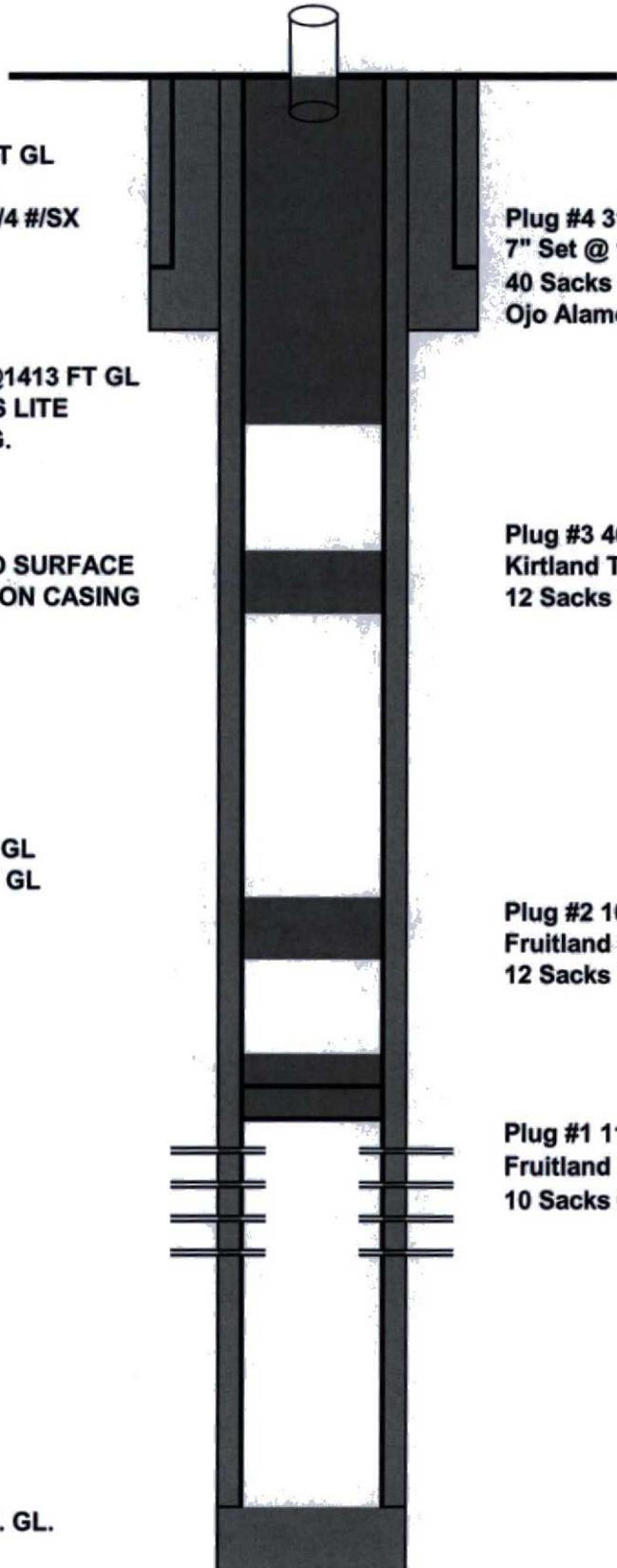
PBTD @ 1467' FT. GL.
PIPE LANDED @ 1413' FT. GL.
T.D. @ 1420' FT. GL.

Plug #4 310-0
7" Set @ 132 FT GL
40 Sacks Cement
Ojo Alamo @ 260

Plug #3 462-362
Kirtland Top @ 412
12 Sacks Cement

Plug #2 1094 - 994
Fruitland Top @ 1044'
12 Sacks Cement

Plug #1 1143-1093
Fruitland Coal
10 Sacks Cement



COMPANY: COLEMAN OIL & GAS, INC

WELL: STATE #1R

WELL ID: WAW PC

COUNTY: SAN JUAN STATE: NEW MEXICO

Schlumberger

CEMENT BOND LOG
GAMMA RAY COLLAR LOG

Well: STA #1R
Company: COLEMAN OIL & GAS, INC
LOCATION

730' FNL & 640' FE	Elev. KPI 6006 ft
	GL 6004 ft
	GF
Permanent Datum: GROUND LEVEL	Elev. 6004 ft
Log Measured From: KB	4.0 ft above Perm. Datum
Drilling Measured From: KB	

API Serial No 30-045-30525	SECTION 2	TOWNSHIP 26N	RANGE 13W
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Date	17-Mar-2001
Filter	2
Filter Depth	1372 ft
Log Interval	1372 ft
Interval	120 ft
Fluid Type	FRESH WATER
Flow	5.3 bbl/gal
Flow	0 ft
LOGGING STRING	
Logging Size	6.250 in
	120 ft
	1372 ft
Logging Size	4.500 in
	10 ft below
	0 ft
Recorded Temperatures	80 degF
In Bottom	17-Mar-2001 12:45
Number	136 FARMINGTON
Run By	MIKE WALBHIGDE
Checked By	MIKE HANSON

